

District I - (505) 393-6161

1625 N. French Dr.  
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First  
Artesia, NM 88210

District III - (505) 334-6178

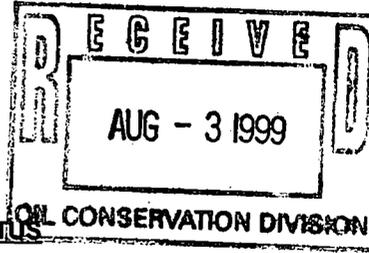
1000 Rio Brazos Road  
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-142  
Date 06/99

Submit Original  
Plus 2 Copies  
to the Santa Fe  
Office



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID NUMBER 014538			
Contact Party Peggy Bradfield					Phone 505-326-9700			
Property Name: ATLANTIC D COM G					Well Number: 8R	API Number 300452980700		
UL I	Section 002	Township 030N	Range 010W	Feet From the 1725	North/South Line FSL	Feet From the 790	East/West Line FEL	County SAN JUAN

II. Date/Time Information

Spud Date 5/30/99	Spud Time 12:30:00 PM	Date Completed 6/28/99	Pool BALLARD PICTURED CLIFFS
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of New Mexico  
County of San Juan ss.  
Peggy Bradfield, being first duly sworn, upon states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well,
- To the best of my knowledge, this application is complete and correct.

Signature Peggy Bradfield Title Key Admin Date 7-30-99  
SUBSCRIBED AND SWORN TO before me this 30 day of July, 1999  
My Commission expires: 6/14/03 Mae Bevallyn  
Notary Public

FOR OIL CONSERVATION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Kelly</u>	Title <u>P.E. Spee</u>	Date <u>8.3.99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 8/4/99

NOTICE: The operator must notify all working interest owners of this New Well certification

PV2V2006236014

Submit to Appropriate  
 District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 DISTRICT I

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-105  
 Revised 1-1-89

P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**

DISTRICT II

P. O. Box 2089

P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**RECEIVED**  
 JUL 16 1999  
 OIL CON. DIV.  
 DIST. 3

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name  Atlantic D Com G
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. #8R
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY		9. Pool name or Wildcat Ballard Pictured Cliffs
3. Address of Operator PO BOX 4289, Farmington, NM 87499		

4. Well Location  
 Unit Letter 1 : 1725 Feet From The South Line and 790 Feet From The East Line  
 Section 2 Township 30N Range 10W NMPM San Juan County, NM

10. Date Spudded 5-30-99	11. Date T.D. Reached 6-2-99	12. Date Compl. (Ready to Prod.) 6-28-99	13. Elevations (DF&RKB, RT, GR, etc.) 6552' GL, 6564' KB	14. Elev. Casinghead
15. Total Depth 3490'	16. Plug Back T.D. 3470'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 0-3490'	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3258' - 3307' Pictured Cliffs			20. Was Directional Survey Made	
21. Type Electric and Other Logs Run GR/CBL/CCL			22. Was Well Cored No	

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2	15.5#	133'	7 7/8	94 cu ft	
2 7/8	6.5#	3481'	4 3/4	631 cu ft	

24. **LINER RECORD**      25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1 1/2	2017'	

26. Perforation record (interval, size, and number) 3258, 3263, 3265, 3269, 3275, 3278, 3280, 3284, 3286, 3290, 3292, 3297, 3299, 3303, 3307	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3258-3307'	416 bbl 30# linear gel, 175,000# 20/40 AZ snd 684,000 SCF N2

28. **PRODUCTION**

Date First Production 6-28-99	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) SI					
Date of Test 6-28-99	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF 413 Pitot Gauge	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure SI 171	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
To be sold

Test Witnessed By

30. List Attachments  
None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Peggy Bradfield Printed Name Peggy Bradfield Title Regulatory Administrator Date 7/15/99

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.**

### Southeastern New Mexico

- |                          |                        |
|--------------------------|------------------------|
| T. Anhy _____            | T. Canyon _____        |
| T. Salt _____            | T. Strawn _____        |
| B. Salt _____            | T. Atoka _____         |
| T. Yates _____           | T. Miss _____          |
| T. 7 Rivers _____        | T. Devonian _____      |
| T. Queen _____           | T. Silurian _____      |
| T. Grayburg _____        | T. Montoya _____       |
| T. San Andres _____      | T. Simpson _____       |
| T. Glorieta _____        | T. McKee _____         |
| T. Paddock _____         | T. Ellenburger _____   |
| T. Blinebry _____        | T. Gr. Wash _____      |
| T. Tubb _____            | T. Delaware Sand _____ |
| T. Drinkard _____        | T. Bone Springs _____  |
| T. Abo _____             | T. _____               |
| T. Wolfcamp _____        | T. _____               |
| T. Penn _____            | T. _____               |
| T. Cisco (Bough C) _____ | T. _____               |

### Northwestern New Mexico

- |  |                        |
|--|------------------------|
| T. Ojo Alamo 1932 _____                  | T. Penn. "B" _____     |
| T. Kirtland-Fruitland 2038 & 2910' _____ | T. Penn. "C" _____     |
| T. Pictured Cliffs 3256' _____           | T. Penn. "D" _____     |
| T. Cliff House _____                     | T. Leadville _____     |
| T. Menefee _____                         | T. Madison _____       |
| T. Point Lookout _____                   | T. Elbert _____        |
| T. Mancos _____                          | T. McCracken _____     |
| T. Gallup _____                          | T. Ignacio Otzte _____ |
| Base Greenhorn _____                     | T. Granite _____       |
| T. Dakota _____                          | T. Lewis _____         |
| T. Morrison _____                        | T. Hrfnito. Bnt. _____ |
| T. Todilto _____                         | T. Chacra _____        |
| T. Entrada _____                         | T. Graneros _____      |
| T. Wingate _____                         | T. _____               |
| T. Chinle _____                          | T. _____               |
| T. Permian _____                         | T. _____               |
| T. Penn "A" _____                        | T. _____               |

### OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1932	2038		White, cr-gr ss.				
2038	2910		Gry sh interbedded w/tight, gry, fine-gr ss				
2910	3256		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss				
3256	3490		Bn-gry, fine grn, tight ss				

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator <b>BURLINGTON RESOURCES</b> OIL &amp; GAS COMPANY</p> <hr/> <p>3. Address &amp; Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1725' FSL 790' FEL, Sec. 2, T-30-N, R-10-W, NMPM, San Juan County</p>	<p>API # (assigned by OCD) 30-045-29807</p> <p>5. Lease Number</p> <p>6. State Oil&amp;Gas Lease # B-104001</p> <p>7. Lease Name/Unit Name Atlantic D Com G</p> <p>8. Well No. #8R</p> <p>9. Pool Name or Wildcat Ballard Pict'd Cliffs</p> <p>10. Elevation:</p>
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**RECEIVED**  
 JUN - 7 1999  
**OIL CON. DIV.**  
 DIST. 3

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Recompletion
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Spud, casing, and cement

13. Describe Proposed or Completed Operations

5/30/99 MIRU. Spud well @ 12:30 pm 5-30-99. Drill to 140'. Circ hole clean. TOOH. TIH w/3 jts 5 1/2" 15.5# K-55 LT&C csg, set @ 133'. Cmt'd w/80 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (94 cu ft). Circ 3 bbls of cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

6/2/99 Drill to TD @ 3490'. Circ hole clean. TOOH. TIH w/111 jts 2 7/8" 6.5# J-55 csg, set @ 3481'. Cmt'd w/183 sx Class "B" neat cmt w/3% sodium metasilicate, 0.25 pps D-29, 5 pps kolite (533 cu ft). Tailed w/70 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 0.25 pps D-29, 5 pps kolite (98 cu ft). ND BOP. NU WH. RD. Rig released.

APD ROW RELATED

SIGNATURE  Regulatory Administrator June 4, 1999

TLW

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date **JUN 7 1999**



Entity	Entity Type	Entity %	Entity Name
80912201	WELL COMPLETION - GAS WELL		ATLANTIC D COM G 8R
80912200	ASSET - WELL		ATLANTIC D COM G
AGREEMENTS			
AMOCO/CDN/000	OUTSIDE INTEREST		E-2724-5
22050300/000	LEASE - LEASE - OIL AND GAS		NEW MEXICO, ST OF B-10400-1
24419600/000	CONTRACT - OPERATING AGREEMENT		ATLANTIC D COM G 8R
OWNERS			
999021/01	OWNER - NONE	75.000000%	BURLINGTON RESOURCES OIL & GAS CO
031008/41	OWNER - NONE	12.500000%	CONOCO INC
031116/46	OWNER - NONE	12.500000%	AMOCO PRODUCTION CO

Expand All

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