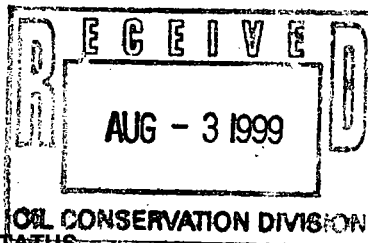


District I - (505) 393-61611625 N. French Dr.
Hobbs, NM 88241-1980**District II** - (505) 748-1283811 S. First
Artesia, NM 88210**District III** - (505) 334-61781000 Rio Brazos Road
Aztec, NM 87410**District IV** - (505) 827-7131New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131Form C-142
Date 06/99Submit Original
Plus 2 Copies
to the Santa Fe
Office**APPLICATION FOR NEW WELL STATUS****I. Operator and Well**

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID NUMBER 014538			
Contact Party Peggy Bradfield					Phone 505-326-9700			
Property Name: CANYON LARGO UNIT					Well Number: 448		API Number 300392600700	
UL L	Section 012	Township 025N	Range 007W	Feet From the 1600	North/South Line FSL	Feet From the 1150	East/West Line FWL	County RIO ARriba

II. Date/Time Information

Spud Date 1/2/99	Spud Time 10:30:00 PM	Date Completed 3/24/99	Pool BASIN DAKOTA
----------------------------	---------------------------------	----------------------------------	-----------------------------

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of New Mexico
County of San Juan ss.

Peggy Bradfield, being first duly sworn, upon states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well,

2. To the best of my knowledge, this application is complete and correct.

Signature Peggy Bradfield Title Reg. Adm. Date 7-30-99

SUBSCRIBED AND SWORN TO before me this 30 day of July, 1999

My Commision expires: 6/14/03 Mae Benallyn
Notary Public

FOR OIL CONSERVATION USE ONLY:**VI. CERTIFICATION OF APPROVAL:**

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Bohling</u>	Title <u>Asst. Sec.</u>	Date <u>8.3.99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 8/4/99

NOTICE: The operator must notify all working interest owners of this New Well certification

p12v2006236363

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN CATEGORY
(See other instructions on reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078881

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Canyon Largo Unit

8. FARM OR LEASE NAME, WELL NO.

Canyon Largo Unit #448

9. API WELL NO.

30-039-26007

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 12, T-25-N, R-7-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1800°FSL, 1150°FVL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

1-2-99

16. DATE T.D. REACHED

1-15-99

17. DATE COMPL. (Ready to prod.)

3-24-99

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6904 GR, 6917 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7587

21. PLUG, BACK T.D., MD & TVD

7527

22. IF MULTIPLE COMPL.
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-7587

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

7134-7380 Dakota

25. WAS DIRECTIONAL
SURVEY MADE26. TYPE ELECTRIC AND OTHER LOGS RUN
IEL, CNL, CDL27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	353	12 1/4	354 cu.ft.	
4 1/2	11.6#	7577	7 7/8	4075 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	7378	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

7134-7154, 7244-7250, 7271-7290, 7350-7380

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

7134-7380

2310 bbl slk wtr, 5000# 40/70 sd.

36,000# 20/40 tempered LC sd

33.

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

Flowing

SI

DATE OF TEST

3-24-99

HOURS TESTED

CHOKE SIZE

PROD'N FOR TEST PERIOD

OIL-BBL

GAS-MCF

WATER-BBL

GAS-OIL RATIO

439 Pitot Gauge

FLOW, TUBING PRESS.

SI 34

CASING PRESSURE

SI 1853

CALCULATED 24-HOUR RATE

OIL-BBL

GAS-MCF

WATER-BBL

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Administrator

DATE

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APR 06 1999

OPERATOR

FARMINGTON FIELD OFFICE
BY SM

37. SUMMARY OF PULSUS LOGS (with or without drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, COMMENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2128'	2330'	White, cr-gr ss.			
Kirtland	2330'	2615'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2615'	2810'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	2128'	
Pictured Cliffs	2810'	2946'	Bn-Gry, fine grn, tight ss.	Kirtland	2330'	
wis	2946'	3205'	Shale w/siltstone stringers	Fruitland	2615'	
Huerfanito Bentonite*	3205'	3630'	White, waxy chalky bentonite	Pic.Cliffs	2810'	
Chacra	3630'	4110'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Lewis	2946'	
Cliff House	4110'	4468'	ss. Gry, fine-grn, dense sil ss.	Huerfanito Bent.	3205'	
Menefee	4468'	5067'	Med-dark gry, fine gr ss, carb sh & coal	Chacra	3630'	
Point Lookout	5067'	5600'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Cliff House	4110'	
Mancos	5600'	6150'	Dark gry carb sh.	Menefee	4468'	
Gallup	6150'	7025'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Pt.Lookout	5067'	
Greenhorn	7025'	7090'	Highly calc gry sh w/thin lmst.	Mancos	5600'	
Graneros	7090'	7130'	Dk gry shale, fossil & carb w/pyrite incl.	Gallup	6150'	
Dakota	7130'	7587'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Greenhorn	7025'	
				Graneros	7090'	
				Dakota	7130'	

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

BLM

Sundry Notices and Reports on Wells

99 JAN -5 PM 4:30

1. Type of Well
GAS

Lease Number
SF-078881

070 FARMINGTON, NM

If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

7. Unit Agreement Name

16. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

Canyon Largo Unit
8. Well Name & Number

Canyon Largo U #448

9. API Well No.
30-039-26007

4. Location of Well, Footage, Sec., T, R, M

1600' FSL, 1150' FWL, Sec. 12, T-25-N, R-7-W, NMPM

10. Field and Pool
Basin Dakota

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Spud

13. Describe Proposed or Completed Operations

1-2-99 MIRU. Spud well @ 10:30 p.m. 1-2-99.

1-3-99 Drill to 359'. Circ hole clean. TOOH. TIH w/8 jts 8 5/8" 24# K-55 csg, set @ 353'. Pump 20 bbl wtr ahead. Cmdt w/300 sx Class "B" neat cmt w/4% calcium chloride, 0.25 pps Cellophane (354 cu.ft.). Circ 15 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 1/5/99
no

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FEB 16 1999

OPERATOR

FARMINGTON FIELD OFFICE
BY [Signature]

Well Completion Overview - 6478501 - CANYON LARGO UNIT 448

Entity	Entity Type	Entity %	Entity Name
6478501	WELL COMPLETION - GAS WELL		CANYON LARGO UNIT 448
6478500	ASSET - WELL		CANYON LARGO UNIT
AGREEMENTS			
22117700/000	LEASE - LEASE - OIL AND GAS		USA SF-078881
24198404/000	CONTRACT - OPERATING AGREEMENT		SAN JUAN 100% WI DEFAULT JOA
OWNERS			
999021/01	OWNER - NONE	100.000000%	BURLINGTON RESOURCES OIL & GAS CO
DIVISION ORDERS			
85136200			CANYON LARGO UNIT 448 (DK)

☒ Expand All

Refresh

Detail

Close

Print