

District I - (505) 393-6161

1625 N. French Dr.
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

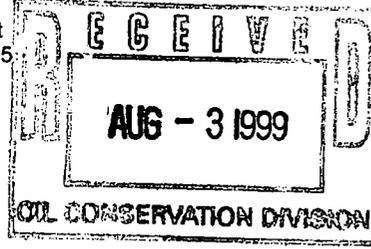
1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-142
Date 06/99

Submit Original
Plus 2 Copies
to the Santa Fe
Office



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID NUMBER 014538			
Contact Party Peggy Bradfield					Phone 505-326-9700			
Property Name: COOPER				Well Number: 1R	API Number 300452981800			
UL E	Section 018	Township 029N	Range 011W	Feet From the 1450	North/South Line FNL	Feet From the 1175	East/West Line FWL	County SAN JUAN

II. Date/Time Information

Spud Date 5/19/99	Spud Time 9:15:00 AM	Date Completed 6/7/99	Pool FULCHER KUTZ PC
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of New Mexico
County of San Juan ss.

Peggy Bradfield, being first duly sworn, upon states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well,
 2. To the best of my knowledge, this application is complete and correct.

Signature: *Peggy Bradfield* Title *Ray Adm* Date *7-30-99*

SUBSCRIBED AND SWORN TO before me this *30* day of *July*, *1999*

My Commission expires: *6/14/03* *Mae Benallyn*
Notary Public

FOR OIL CONSERVATION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u><i>Mark Rahby</i></u>	Title <u><i>P.E. Spec.</i></u>	Date <u><i>8-3-99</i></u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: *8/4/99*

NOTICE: The operator must notify all working interest owners of this New Well certification

PV2V2006236426

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

99 MAY 24 PM 2:01

070 FARMINGTON, NM

1. Type of Well
GAS

Lease Number
SF-077317

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

8. Well Name & Number
Cooper #1R

3. Address & Phone No. of Operator

Farmington, NM 87499 (505) 326-9700

9. API Well No.
30-045-29818

4. Location of Well, Footage, Sec., T, R, M

1450' FNL, 1175' FWL, Sec. 18, T-29-N, R-11-W, NMPM

10. Field and Pool
Fulcher Kutz PC

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

Notice of Intent

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Final Abandonment

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut off

Altering Casing

Conversion to Injection

Other - Spud, casing, and cement

13. Describe Proposed or Completed Operations

5-19-99 MIRU. Spud well @ 9:15 am 5-19-99. Drill to 146'. Circ hole clean. TOOH. TIH w/3 jts 7" 20# J-55 csg, set @ 141'. Cmt w/80 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (94 cu ft). Circ 5 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

5-20-99 Drill to TD @ 1988'. Circ hole clean. TOOH. TIH w/62 jts 3 1/2" 9.3# J-55 csg, set @ 1979'. Cmt w/177 sx Class "B" neat cmt w/3% D-79, 5 pps D-42, 0.25 pps Flocele, 0.1% D-46 (515 cu ft). Circ 18 bbl cmt to surface. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 5/21/99

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

MAY 28 1999

CONDITION OF APPROVAL, if any:

OPERATOR

FARMINGTON FIELD OFFICE
United States any else.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1450' FNL, 1175' FWL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
SF-077317

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Cooper #1R

9. API WELL NO.
30-045-29818

10. FIELD AND POOL, OR WILDCAT
Fulcher Kutz Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 18, T-29-N, R-11-W

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

15. DATE SPUNDED 5-19-99

16. DATE T.D. REACHED 5-20-99

17. DATE COMPL. (Ready to prod.) 6-7-99

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)* 5644' GL, 5656' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1988'

21. PLUG, BACK T.D., MD & TVD 1988'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
0-1988'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
1777' - 1842' Pictured Cliffs

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7	20#	141'	8 3/4	94 cu ft	
3 1/2	9.3#	1979'	6 1/4	515 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
1777, 1782, 1788, 1790, 1794, 1797, 1800, 1803, 1807, 1812, 1816, 1819, 1824, 1826, 1835, 1842

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1777-1842'	244 bbl 30# linear gel, 85,000# 16/30 AZ snd 235,700 SCF N2

33. PRODUCTION

DATE FIRST PRODUCTION 6-7-99

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type or pump) Flowing

WELL STATUS (Producing or shut-in) SI

DATE OF TEST 6-7-99

HOURS TESTED

CHOKE SIZE

PROD'N FOR TEST PERIOD

OIL-BBL

GAS-MCF 602 Pitot Gauge

WATER-BBL

GAS-OIL RATIO

FLOW, TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL-BBL

GAS-MCF

WATER-BBL

OIL GRAVITY-API (CORR.)

SI 115

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator DATE 6/30/1999

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

ACCEPTED FOR RECORD
JUL 30, 1999

JUL 16 1999
FARMINGTON FIELD OFFICE
BY [Signature]

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	451'	573'	White, cr-gr ss.			
Kirtland	573'	1453'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	1453'	1774'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	451'	
				Kirtland	573'	
				Fruitland	1453'	
Pictured Cliffs	1774'	1988'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	1774'	



Entity	Entity Type	Entity %	Entity Name
80328101	WELL COMPLETION - GAS WELL		COOPER, 1R
80328100	ASSET - WELL		COOPER
AGREEMENTS			
22991800/003	LEASE - LEASE - OIL AND GAS		USA SF-077317
24205801/000	CONTRACT - OPERATING AGREEMENT		SAN JUAN BASIN ROYALTY TRUST
OWNERS			
999001/71	OWNER - NONE	100.000000%	BURLINGTON RESO O&G CO-SJBT

Expand All

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