

District I - (505) 393-6161

1625 N. French Dr.
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

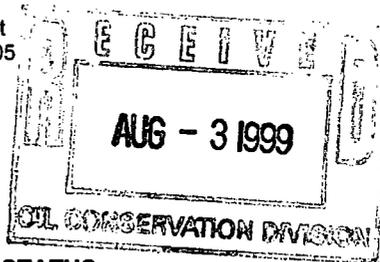
1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-142
Date 06/99

Submit Original
Plus 2 Copies
to the Santa Fe
Office



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

| | | | | | | | | |
|--|----------------|------------------|---------------|-----------------------|-------------------------|-------------------------|-----------------------|--------------------|
| Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499 | | | | | | OGRID NUMBER 014538 | | |
| Contact Party Peggy Bradfield | | | | | | Phone 505-326-9700 | | |
| Property Name: FEASEL A | | | | Well Number: 1R | | API Number 300452977000 | | |
| UL E | Section 032 | Township 028N | Range 010W | Feet From the 1470 | North/South Line FNL | Feet From the 995 | East/West Line FWL | County SAN JUAN |

II. Date/Time Information

| | | | |
|---------------------|--------------------------|--------------------------|-------------------------|
| Spud Date 4/9/99 | Spud Time 12:45:00 PM | Date Completed 5/3/99 | Pool FULCHER KUTZ PC |
|---------------------|--------------------------|--------------------------|-------------------------|

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of New Mexico
County of San Juan ss.
Peggy Bradfield, being first duly sworn, upon states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well,
- To the best of my knowledge, this application is complete and correct.

Signature Peggy Bradfield Title Ray Adam Date 7-30-99
 SUBSCRIBED AND SWORN TO before me this 30 day of July, 1999
 My Commission expires: 10/14/03 Mae Beuall
 Notary Public

FOR OIL CONSERVATION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

| | | |
|-----------------------------|-------------------------|--------------------|
| Signature <u>Mark Baker</u> | Title <u>P.E. Spoe.</u> | Date <u>8-3-99</u> |
|-----------------------------|-------------------------|--------------------|

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 8/4/99

NOTICE: The operator must notify all working interest owners of this New Well certification

PVZV2006236582

RECEIVED UNITED STATES
BLM DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

99 JUN 20 1999
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other _____

5. LEASE DESIGNATION AND SERIAL NO.
SF-046563
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME, WELL NO.
Feasel A #1R
 9. API WELL NO.
30-045-29770
 10. FIELD AND POOL, OR WILDCAT
Fulcher Kutz Pictured Cliffs
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 32, T-28-N, R-10-W

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1450' FNL, 995' FWL
At top prod. interval reported below
At total depth

12. COUNTY OR PARISH
San Juan
 13. STATE
New Mexico

14. PERMIT NO. _____ DATE ISSUED _____
 15. DATE SPUDDED 4-9-99
 16. DATE T.D. REACHED 4-10-99
 17. DATE COMPL. (Ready to prod.) 5-3-99
 18. ELEVATIONS (OF, RKB, RT, BR, ETC.)* 5891' GR
 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2085'
 21. PLUG, BACK T.D., MD & TVD 2084'
 22. IF MULTIPLE COMPL., HOW MANY*
 23. INTERVALS DRILLED BY 0-2085'
 ROTARY TOOLS
 CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
1860' - 1919' Pictured Cliffs

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 5 1/2 | 15.5# | 133' | 7 7/8 | 55 cu ft | |
| 2 7/8 | 6.5# | 2078' | 4 3/4 | 358 cu ft | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------------|-----------------|
| | | |

31. PERFORATION RECORD (Interval, size and number)
1860, 1863, 1869, 1871, 1875, 1879, 1881, 1885, 1887, 1892, 1894, 1896, 1898, 1907, 1912, 1915, 1919

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|--|
| 1860-1919' | 292 bbl 30# linear gel, 85,000# 16/30 AZ snd 278,438 SCF N2 |

33. PRODUCTION

DATE FIRST PRODUCTION 5-3-99
 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing
 WELL STATUS (Producing or shut-in) SI

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N FOR TEST PERIOD | OIL-BBL | GAS-MCF | WATER-BBL | GAS-OIL RATIO |
|--------------|--------------|------------|------------------------|---------|-----------------|-----------|---------------|
| 5-3-99 | | | | | 413 Pitot Gauge | | |

FLOW, TUBING PRESS. SI 62
 CASING PRESSURE
 CALCULATED 24-HOUR RATE
 OIL-BBL
 GAS-MCF
 WATER-BBL
 OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)
To be sold
 TEST WITNESSED BY

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED [Signature] TITLE Regulatory Administrator DATE June 23, 1999

ACCEPTED FOR RECORD

JUL 16 1999

FARMINGTON FIELD OFFICE
BY [Signature]

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

59 APR 19 11:28

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1470' FNL, 995' FWL, Sec. 32, T-28-N, R-10-W, NMPM

5. Lease Number
SF-046563

If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Feasel A #1R

9. API Well No.
30-045-29770

10. Field and Pool
Fulcher Kutz PC

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

Notice of Intent

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Final Abandonment

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut off

Altering Casing

Conversion to Injection

Other - Spud, casing, and cement

13. Describe Proposed or Completed Operations

4-9-99 MIRU. Spud well @ 12:45 pm 4-9-99. Drill to 140'. Circ hole clean. TOOH. TIH w/3 jts 5 1/2" 15.5# K-55 csg, set @ 133'. Cmted w/47 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (55 cu ft). Circ 3.5 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

4-10-99 Drill to TD @ 2085'. Circ hole clean. TOOH.

4-11-99 TIH w/65 jts 2 7/8" 6.5# J-55 csg, set @ 2076'. Cmted w/98 sx Class "B" neat cmt w/5 pps D-42, 3% D-79, 2% S1, 0.1% D-46, 0.25 pps Flocele (285 cu ft). Tailed w/52 sx Class "B" 50/50 poz w/2% gel, 2% D-20, 5 pps D-42, 2% S1, 0.1% D-46, 0.25 pps Flocele (73 cu ft). Circ 12 bbl cmt to surface. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 4/13/99
vkh

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APR 21 1999

OPERATOR

FARMINGTON FIELD OFFICE
BY [Signature]

Well Completion Overview - 80202001 - FEASEL A 1R



| Entity | Entity Type | Entity % | Entity Name |
|-----------------|--------------------------------|-------------|-----------------------------------|
| 80202001 | WELL COMPLETION - GAS WELL | | FEASEL A , 1R |
| 80202000 | ASSET - WELL | | FEASEL A |
| AGREEMENTS | | | |
| 22026400/000 | LEASE - LEASE - OIL AND GAS | | USA SF-046563 |
| 24198404/000 | CONTRACT - OPERATING AGREEMENT | | SAN JUAN 100% WI DEFAULT JOA |
| OWNERS | | | |
| 999021/01 | OWNER - NONE | 100.000000% | BURLINGTON RESOURCES OIL & GAS CO |
| DIVISION ORDERS | | | |
| 85153600 | | | FEASEL A 1R |

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