

District I - (505) 393-6161

1625 N. French Dr.
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

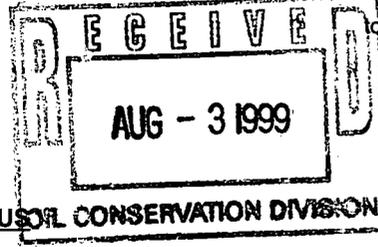
1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-142
Date 06/99

Submit Original
Plus 2 Copies
to the Santa Fe
Office



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID NUMBER 014538			
Contact Party Peggy Bradfield					Phone 505-326-9700			
Property Name: KUTZ DEEP TEST					Well Number: 3	API Number 300452993000		
UL J	Section 028	Township 028N	Range 010W	Feet From the 1495	North/South Line FSL	Feet From the 1660	East/West Line FEL	County SAN JUAN

II. Date/Time Information

Spud Date 5/27/99	Spud Time 3:15:00 PM	Date Completed 6/10/99	Pool FULCHER KUTZ PC
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of New Mexico
County of San Juan ss.
Peggy Bradfield, being first duly sworn, upon states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well,
- To the best of my knowledge, this application is complete and correct.

Signature: Peggy Bradfield Title: Reg Adm Date: 7-30-99

SUBSCRIBED AND SWORN TO before me this 30 day of July, 1999

My Commission expires: 6/14/03 Mae Benallyn
Notary Public

FOR OIL CONSERVATION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Bahly</u>	Title <u>P.O. Spec.</u>	Date <u>8-3-99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 8/4/99

NOTICE: The operator must notify all working interest owners of this New Well certification

PVEV 2006236847

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

RECEIVED
JUN 16 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other 99 JUN 16 1991

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other 070

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1495' FSL, 1660' FEL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
SF-077383A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Kutz Deep Test #3

9. API WELL NO.
30-045-29930

10. FIELD AND POOL OR WILDCAT
Fulcher Kutz Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 28, T-28-N, R-10-W

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH San Juan

13. STATE New Mexico

15. DATE SPUDED 5-27-99

16. DATE T.D. REACHED 5-28-99

17. DATE COMPL. (Ready to prod.) 6-10-99

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6124' GL, 6136' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2317'

21. PLUG. BACK T.D., MD & TVD 2298'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY 0-2317'

ROTARY TOOLS CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
2217' - 2168' Pictured Cliffs

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN GR/TDT

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
5 1/2	15.5#	129'	7 7/8	59 cu ft	
2 7/8	6.5#	2309'	4 3/4	402 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
2117, 2121, 2124, 2127, 2131, 2135, 2137, 2143, 2145, 2147, 2152, 2156, 2158, 2163, 2168

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2117-2168'	306 bbl 30# linear gel, 85.000# 16/30 AZ snd 249,170 SCF N2

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
6-10-99	Flowing	SI					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
6-10-99					384 Pitot Gauge		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)	
	SI 78						

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)
To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator DATE June 17, 1991

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 28 1991

OPERATOR

FARMINGTON FIELD OFFICE
BY [Signature]

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1075'	1214'	White, cr-gr ss.			
Kirtland	1214'	1880'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	1880'	2114'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	1075'	
				Kirtland	1214'	
				Fruitland	1880'	
Pictured Cliffs	2114'	2317'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2114'	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

99 JUN -3 PM 12:44

1. Type of Well
GAS

070 FARMINGTON, NM

Lease Number
SF-077383A
If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES** OIL & GAS COMPANY

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Kutz Deep Test #3

9. API Well No.
30-045-29930

4. Location of Well, Footage, Sec., T, R, M

1495' FSL 1660' FEL, Sec. 28, T-28-N, R-10-W, NMPM

10. Field and Pool
Fulcher Kutz PC

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input checked="" type="checkbox"/> Other - Spud, casing, and cement
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

5-27-99 MIRU. Spud well @ 3:15 pm 5-27-99. Drill to 137'. Circ hole clean. TOOH. TIH w/3 jts 5 1/2" 15.5# K-55 LT&C csg, set @ 129'. Cmtd w/50 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (59 cu ft). Circ 3 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

5-28-99 Drill to TD @ 2317'. Circ hole clean. TOOH.

5-29-99 TIH w/73 jts 2 7/8" 6.5# J-55 csg, set @ 2309. Cmtd w/112 sx Class "B" neat cmt w/3% D-79, 5 pps D-42, 0.25 pps Flocele, 2% S1, 0.1% D-46 (326 cu ft). Tailed w/54 sx Class "B" 50/50 poz w/2% gel, 5 pps D-42, 2% S1, 0.25 pps Flocele, 0.1% D-46 (76 cu ft). Circ 13 bbls cmt to surface. ND BOP. NU WH. RD. Rig released.

APD ROW RELATED

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 6/3/99
TLW

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

ACCEPTED FOR RECORD

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 07 1999

OPERATOR

FARMINGTON FIELD OFFICE
BY [Signature]

Well Completion Overview - 80878301 - KUTZ DEEP TEST 3



Entity	Entity Type	Entity %	Entity Name
80878301	WELL COMPLETION - GAS WELL		KUTZ DEEP TEST, 3
80878300	ASSET - WELL		KUTZ DEEP TEST
AGREEMENTS			
22025700/000	LEASE - LEASE - OIL AND GAS		USA SF-077383-A
24198404/000	CONTRACT - OPERATING AGREEMENT		SAN JUAN 100% WI DEFAULT JOA
OWNERS			
999021/01	OWNER - NONE	100.000000%	BURLINGTON RESOURCES OIL & GAS CO
DIVISION ORDERS			
85172300			KUTZ KEEP TEST 3 (PC)

Expand All

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Detail

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District I - (505) 393-6161
 1625 N. French Dr.
 Hobbs, NM 88241-1980

District II - (505) 748-1283
 811 S. First
 Artesia, NM 88210

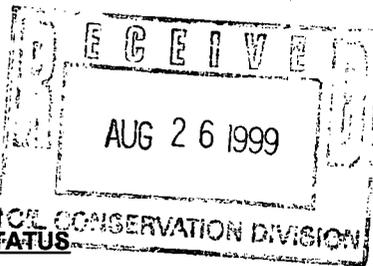
District III - (505) 334-6178
 1000 Rio Brazos Road
 Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
 Energy Minerals and Natural Resources Department
 Oil Conservation Division
 2040 South Pacheco Street
 Santa Fe, New Mexico 87505
 (505) 827-7131

Form C-142
 Date 06/99

Submit Original
 Plus 2 Copies
 to the Santa Fe
 Office



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID NUMBER 014538			
Contact Party Peggy Bradfield					Phone 505-326-9700			
Property Name: SAN JUAN 27-5 UNIT					Well Number: 129M		API Number 300392601100	
UL O	Section 026	Township 027N	Range 005W	Feet From the 840	North/South Line FSL	Feet From the 1450	East/West Line FEL	County RIO ARRIBA

II. Date/Time Information

Spud Date 2/5/99	Spud Time 4:00:00 PM	Date Completed 5/18/99	Pool BLANCO MESAVERDE/BASIN DAKOTA
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of New Mexico
 County of San Juan ss.
Peggy Bradfield, being first duly sworn, upon states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well,
 2. To the best of my knowledge, this application is complete and correct.

Signature Peggy Bradfield Title Reg Adm Date 8-5-99

SUBSCRIBED AND SWORN TO before me this 24th day of August, 1999

My Commission expires: 6/14/03 Mae Benally
 Notary Public

FOR OIL CONSERVATION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Sahly</u>	Title <u>P.E. Spec.</u>	AUG 27 1999
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: **AUG 27 1999**

NOTICE: The operator must notify all working interest owners of this New Well certification

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

State of New Mexico
Oil and Natural Resources Department

Form C-105
Revised 1-1-89

P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P. O. Box 2089
Santa Fe, New Mexico 87504-2088

RECEIVED
MAY 21 1999

WELL API NO.	30-039-26011
Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:
OIL WELL GAS WELL DRY OTHER DHC-2197

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

7. Lease Name or Unit Agreement Name

San Juan 27-5 Unit

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

8. Well No.
129M

3. Address of Operator
PO BOX 4289, Farmington, NM 87499

9. Pool name or Wildcat

4. Well Location
Unit Letter O : 840 Feet From The South Line and 1450 Feet From The East Line
Section 26 Township 27N Range 5W NMPM Rio Arriba County

10. Date Spudded 2-5-99	11. Date T.D. Reached 2-24-99	12. Date Compl. (Ready to Prod.) 5-18-99	13. Elevations (DF&RKB, RT, GR, etc.) 6600 GR, 6612 KB	14. Elev. Casinghead
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15. Total Depth 7868	16. Plug Back T.D. 7821	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By Rotary Tools 0-7868	14. Elev. Casinghead
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19. Producing interval(s), of this completion - Top, Bottom, Name
7560-7770 Dakota Commingled w/Mesaverde

20. Was Directional Survey Made

21. Type Electric and Other Logs Run
CNL-CDL,AIT, ML

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	237	12 1/4	289 cu.ft.	
7	23#	3561	8 3/4	1087 cu.ft.	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2	3055	7865	826 cu.ft.		2 3/8	7661	

26. Perforation record (interval, size, and number)
7560-7569, 7665-7669, 7689-7700, 7734-7738, 7763-7770

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7560-7770	2274 bbl slk wtr, 40,000# 20/40 tempered LC sd

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) SI					
Date of Test 5-18-99	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF 944 Pitot Gauge	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
SI 1405	SI 1220						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold

Test Witnessed By

30. List Attachments
None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name Peggy Bradfield Title Regulatory Administrator Date 5/19/99

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 840' FSL, 1450' FEL, Sec.26, T-27-N, R-5-W, NMPM, Rio Arriba County</p>	<p>API # (assigned by OC 30-039-26011</p> <p>5. Lease Number Fee</p> <p>6. State Oil&Gas Lea</p> <hr/> <p>7. Lease Name/Unit N San Juan 27-5 Uni</p> <p>8. Well No. 129M</p> <p>9. Pool Name or Wild Blanco MV/Basin D</p> <p>10. Elevation:</p>
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Type of Submission		Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	
	<input checked="" type="checkbox"/> Other - Spud		

13. Describe Proposed or Completed Operations

2-5-99 MIRU. Spud well @ 4:00 p.m. 2-5-99. Drill to 244'.

2-6-99 Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# WC-50 csg, set @ 237'.
Pump 15 bbl wtr ahead. Cmtd w/245 sx Class "B" neat cmt w/4% calcium chloride, 0.25 pps Cellophane (289 cu.ft.). Displace w/16 bbb wtr. Circ 16 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

SIGNATURE *Peggy Bradfield* Regulatory Administrator February 8, 1999

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY CHRISTINE T. FERRIS DEPUTY OIL & GAS INSPECTOR, DIST. 41 Title _____ Date FEB

Printed Name Peggy Bradfield
PUD - 3

Approval Date: MAY 21 1999



Entity	Entity Type	Entity %	Entity Name
005227/01	OWNER - NONE	4.073337%	HARRINGTON GERALD F
038313/01	OWNER - NONE	0.255390%	M A R OIL & GAS CORP
050144/01	OWNER - NONE	0.007449%	MAST MAYDELL MILLER
050336/01	OWNER - NONE	0.040185%	HARRISON LANGDON DBA
077799/01	OWNER - NONE	1.055523%	T H MCELVAIN OIL & G
108781/01	OWNER - NONE	0.045074%	TINNIN ROBT/FRANCES
116901/01	OWNER - NONE	0.053310%	BROWN EVELYN G
116902/01	OWNER - NONE	0.126985%	BROWN ALGERNON W
117159/01	OWNER - NONE	0.003725%	GAY CHARLES W
117160/01	OWNER - NONE	0.003725%	HACKER LORRAYN GAY
134805/01	OWNER - NONE	0.053631%	DUGAN MARY ESTATE
999021/01	OWNER - NONE	61.216918%	BURLINGTON RESOURCES OIL & GAS
023653/02	OWNER - NONE	0.053632%	DUGAN THOMAS
026000/02	OWNER - NONE	0.135221%	HARRISON LANGDON D
026258/02	OWNER - NONE	0.040185%	MERCEDES M SKIDMORE

 Expand All

Refresh

Detail

Close

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Entity	Entity Type	Entity %	Entity Name
026636/02	OWNER - NONE	0.078181%	HARRINGTON JAMES V
026688/02	OWNER - NONE	0.040185%	MONTOYA CRUEZELIA C
026766/02	OWNER - NONE	0.040185%	CANDELARIA DONALD R
026924/02	OWNER - NONE	0.040185%	CANDELARIA J FIDEL
029892/02	OWNER - NONE	0.100465%	CANDELARIA PAUL M
029952/02	OWNER - NONE	0.100465%	CANDELARIA NICK
051968/02	OWNER - NONE	0.010045%	GENEVIEVE CANDELARIA
051969/02	OWNER - NONE	0.018085%	JOHN CHRISTOPHER CANDELARIA
051970/02	OWNER - NONE	0.018085%	FRANCIS LEROY CANDELARIA
051971/02	OWNER - NONE	0.018085%	PABLO LENNY CANDELARIA
051972/02	OWNER - NONE	0.018085%	PAULETTE SHARON CANDELARIA
059937/02	OWNER - NONE	0.060280%	J FIDEL & CORDELIA CANDELARIA
059938/02	OWNER - NONE	0.060280%	CRUZELIA & PAT D MONTOYA
059939/02	OWNER - NONE	0.060280%	DONALD & FLORENCE M CANDELARIA
091093/02	OWNER - NONE	0.035755%	ZIMMERMAN RUTH

 Expand All

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Entity	Entity Type	Entity %	Entity Name
094851/02	OWNER - NONE	0.180295%	POOL THELMA REV MARI
094852/02	OWNER - NONE	0.180295%	POOL HAROLD IRREV RE
098082/02	OWNER - NONE	0.078181%	TEMPE LTD PARTNERSHI
102519/02	OWNER - NONE	0.078182%	HARCO LTD PTSHP
015360/03	OWNER - NONE	0.078181%	CHAPPELL MARY J
050195/03	OWNER - NONE	0.071509%	QUINN KATHLEEN
059940/03	OWNER - NONE	0.018085%	MARTINEZ STEPHANIE &
079421/03	OWNER - NONE	5.869316%	CINCO GENERAL PARTNERSHP
031437/04	OWNER - NONE	0.107264%	DEVON ENGY CORP NEV
048003/04	OWNER - NONE	0.180294%	E J E BROWN COMPANY
033854/06	OWNER - NONE	0.074489%	RAYMOND JAMES M
066557/07	OWNER - NONE	1.919667%	WILLIAMS PRODUCTION
028100/10	OWNER - NONE	4.173363%	WISER OIL COMPANY
092612/15	OWNER - NONE	19.127943%	VASTAR RESOURCES INC

UNIT PAS

 Expand All

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Entity	Entity Type	Entity %	Entity Name
005227/01	OWNER - NONE	5.106355%	HARRINGTON GERALD F
038313/01	OWNER - NONE	0.258539%	M A R OIL & GAS CORP
050144/01	OWNER - NONE	0.007541%	MAST MAYDELL MILLER
050336/01	OWNER - NONE	0.040680%	HARRISON LANGDON DBA
077799/01	OWNER - NONE	1.068534%	T H MCELVAIN OIL & G
108781/01	OWNER - NONE	0.045629%	TINNIN ROBT /FRANCES
116901/01	OWNER - NONE	0.053967%	BROWN EVELYN G
116902/01	OWNER - NONE	0.128550%	BROWN ALGERNON W
117159/01	OWNER - NONE	0.003770%	GAY CHARLES W
117160/01	OWNER - NONE	0.003770%	HACKER LORRAYN GAY
134805/01	OWNER - NONE	0.054293%	DUGAN MARY ESTATE
999021/01	OWNER - NONE	74.709065%	BURLINGTON RESOURCES OIL & GAS
023653/02	OWNER - NONE	0.054293%	DUGAN THOMAS
026000/02	OWNER - NONE	0.136888%	HARRISON LANGDON D
026258/02	OWNER - NONE	0.040680%	MERCEDES M SKIDMORE

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Entity	Entity Type	Entity %	Entity Name
026636/02	OWNER - NONE	0.079145%	HARRINGTON JAMES V
026688/02	OWNER - NONE	0.040680%	MONTOYA CRUEZELIA C
026766/02	OWNER - NONE	0.040680%	CANDELARIA DONALD R
026924/02	OWNER - NONE	0.040680%	CANDELARIA J FIDEL
029892/02	OWNER - NONE	0.101705%	CANDELARIA PAUL M
029952/02	OWNER - NONE	0.101705%	CANDELARIA NICK
051968/02	OWNER - NONE	0.010170%	GENEVIEVE CANDELARIA
051969/02	OWNER - NONE	0.018305%	JOHN CHRISTOPHER CANDELARIA
051970/02	OWNER - NONE	0.018305%	FRANCIS LEROY CANDELARIA
051971/02	OWNER - NONE	0.018305%	PABLO LENNY CANDELARIA
051972/02	OWNER - NONE	0.018310%	PAULETTE SHARON CANDELARIA
059937/02	OWNER - NONE	0.061025%	J FIDEL & CORDELIA CANDELARIA
059938/02	OWNER - NONE	0.061025%	CRUZELIA & PAT D MONTOYA
059939/02	OWNER - NONE	0.061025%	DONALD & FLORENCE M CANDELARIA
091093/02	OWNER - NONE	0.036196%	ZIMMERMAN RUTH

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Entity	Entity Type	Entity %	Entity Name
094851/02	OWNER - NONE	0.182516%	POOL THELMA REV MARI
094852/02	OWNER - NONE	0.182516%	POOL HAROLD IRREV RE
098082/02	OWNER - NONE	0.079145%	TEMPE LTD PARTNERSHI
102519/02	OWNER - NONE	0.079145%	HARCO LTD PTSHP
015360/03	OWNER - NONE	0.079145%	CHAPPELL MARY J
050195/03	OWNER - NONE	0.072391%	QUINN KATHLEEN
059940/03	OWNER - NONE	0.018305%	MARTINEZ STEPHANIE &
079421/03	OWNER - NONE	5.958774%	CINCO GENERAL PARTNERSHP
031437/04	OWNER - NONE	0.108586%	DEVON ENGY CORP NEV
048003/04	OWNER - NONE	0.182516%	E J E BROWN COMPANY
033854/06	OWNER - NONE	0.075407%	RAYMOND JAMES M
028100/10	OWNER - NONE	4.224802%	WISER OIL COMPANY
092612/15	OWNER - NONE	6.336937%	VASTAR RESOURCES INC
UNIT PAS			
6360465000/029			SAN JUAN 27-5 - MV

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