

District I - (505) 393-6161
 1625 N. French Dr.
 Hobbs, NM 88241-1980

District II - (505) 748-1283
 811 S. First
 Artesia, NM 88210

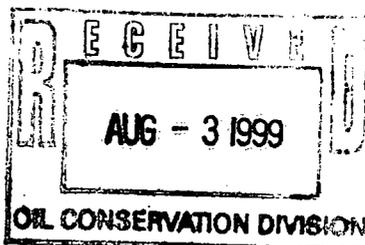
District III - (505) 334-6178
 1000 Rio Brazos Road
 Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
 Energy Minerals and Natural Resources Department
 Oil Conservation Division
 2040 South Pacheco Street
 Santa Fe, New Mexico 87505
 (505) 827-7131

Form C-142
 Date 06/99

Submit Original
 Plus 2 Copies
 to the Santa Fe
 Office



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID NUMBER 014538				
Contact Party Peggy Bradfield					Phone 505-326-9700				
Property Name: LEWIS PARK				Well Number: 1		API Number 300452985500			
UL P	Section 013	Township 031N	Range 008W	Feet From the 1050	North/South Line FSL	Feet From the 1180	East/West Line FEL	County SAN JUAN	

II. Date/Time Information

Spud Date 5/19/99	Spud Time 6:00:00 PM	Date Completed 6/14/99	Pool BASIN DAKOTA
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of New Mexico
 County of San Juan ss.

Peggy Bradfield, being first duly sworn, upon states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well,
 2. To the best of my knowledge, this application is complete and correct.

Signature *Peggy Bradfield* Title *Reg Admin* Date *7-30-99*

SUBSCRIBED AND SWORN TO before me this *30* day of *July*, *1999*

My Commission expires: *6/14/03* *Mae Beuallan*
 Notary Public

FOR OIL CONSERVATION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u><i>Mark Kelly</i></u>	Title <u><i>P.E. Sec.</i></u>	Date <u><i>8-3-99</i></u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: *8/4/99*

NOTICE: The operator must notify all working interest owners of this New Well certification

P12V2006236908

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLIC
(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

RECEIVED
RIM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY **09 JUN 30 PM 1:45**

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR **070 FARMINGTON, NM**

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)
At surface **1050' FSL, 1180' FEL**
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
NM-82815

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Lewis Park #1

9. API WELL NO.
30-045-29855

10. FIELD AND POOL OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 13, T-31-N, R-8-W

12. COUNTY OR PARISH
San Juan County

13. STATE
New Mexico

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED **5-19-99** 16. DATE T.D. REACHED **5-26-99** 17. DATE COMPL. (Ready to prod.) **6-14-99** 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* **6536' GL, 6549' KB** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **8232'** 21. PLUG, BACK T.D., MD & TVD **8188'** 22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY ROTARY TOOLS **0-8232'** CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
7850' - 8081' Dakota

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL-GR-CCL, Platform Express, CMR, FMI, SWC

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	247'	12 1/4	260 cu ft	
7	23#	3776'	8 3/4	1407 cu ft	
4 1/2	10.5# & 11.6#	8227'	6 1/4	679 cu ft	

28. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	8078'	

31. PERFORATION RECORD (Interval, size and number)
7850-7865, 7891-7896, 7926-7935, 7959-7968, 7990-8004, 8021-8026, 8050-8066, 8078-8081

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7850-7968'	987 bbl 2% slk wtr, 17,800# tempered LC sand
7990-8081'	1519 bbl 2% slk wtr, 18,520# 20/40 Econo Prop sand

33. PRODUCTION

DATE FIRST PRODUCTION **6-14-99** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST **6-14-99** HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO **404 Pitot Gauge**

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)
SI 708 SI 2290

34. DISPOSITION OF GAS (sold, used for fuel, vented, etc.) **To be sold** TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE **Regulatory Administrator** DATE **June 30, 1999**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUL 20 1999

OPERATOR

FARMINGTON FIELD OFFICE
BY *[Signature]*

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	not logged		White, cr-gr ss.	Ojo Alamo	n/l	
Kirtland	not logged		Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	n/l	
Fruitland	not logged		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	n/l	
Pictured Cliffs	not logged		Bn-Gry, fine grn, tight ss.	Pictured Cliffs	n/l	
				Lewis	n/l	
Lewis	not logged		Shale w/siltstone stringers	Huerfanito Bent	4420'	
Huerfanito Bentonite*	4420'	5264'	White, waxy chalky bentonite	Cliffhouse	5264'	
				Menefee	5492'	
				Point Lookout	5737'	
Cliff House	5264'	5492'	ss. Gry, fine-grn, dense sil ss.	Mancos	6215'	
Menefee	5492'	5737'	Med-dark gry, fine gr ss, carb sh & coal	Gallup	7077'	
				Greenhorn	7768'	
Point Lookout	5737'	6215'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Graneros	7820'	
				Dakota	7926'	
Mancos	6215'	7077'	Dark gry carb sh.			
Gallup	7077'	7768'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh			
Greenhorn	7768'	7820'	Highly calc gry sh w/thin lmst.			
Graneros	7820'	7926'	Dk gry shale, fossil & carb w/pyrite incl.			
Dakota	7926'	8232'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells
99 MAY 25 PM 1:19

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1050' FSL, 1180' FEL, Sec. 13, T-31-N, R-8-W, NMPM

5. Lease Number
NM-82815

6. If Indian, All. or Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Lewis Park #1

9. API Well No.
30-045-29855

10. Field and Pool
Basin Dakota

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Spud, casing, and cement
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

5-19-99 MIRU. Spud well @ 6:00 pm 5-19-99. Drill to 250'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 36# WC-50 csg, set @ 247'. Cmtd w/220 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (260 cu ft). Circ 16 bbl cmt to surface. WOC.

5-20-99 NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

5-22-99 Drill to intermediate TD @ 3785'. Circ hole clean. TOOH. TIH w/93 jts 7" 23# J-55 csg, set @ 3776'. Cmtd w/441 sx Class "B" neat cmt w/3% sodium metasilicate, 0.25 pps Flocele, 7 pps Kolite (1283 cu ft). Tailed w/90 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 0.25 pps Flocele, 5 pps Kolite (124 cu ft). Circ 15 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 5/24/99
vkh

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAY 28 1999

FARMINGTON FIELD OFFICE
BY [Signature]

OPERATOR



Entity	Entity Type	Entity %	Entity Name
80640101	WELL COMPLETION - GAS WELL		LEWIS PARK 1
80640100	ASSET - WELL		LEWIS PARK
AGREEMENTS			
22181300/000	LEASE - LEASE - OIL AND GAS		USA NM-82815
24198404/000	CONTRACT - OPERATING AGREEMENT		SAN JUAN 100% WI DEFAULT JOA
OWNERS			
999021/01	OWNER - NONE	100.000000%	BURLINGTON RESOURCES OIL & GAS CO
DIVISION ORDERS			
85126900			LEWIS PARK 1

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