

District I - (505) 393-6161

1625 N. French Dr.
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

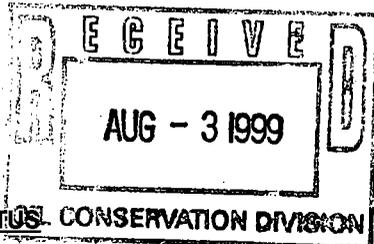
1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-142
Date 06/99

Submit Original
Plus 2 Copies
to the Santa Fe
Office



APPLICATION FOR NEW WELL STATUS. OIL CONSERVATION DIVISION

I. Operator and Well

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID NUMBER 014538			
Contact Party Peggy Bradfield					Phone 505-326-9700			
Property Name: MCMANUS				Well Number: 11R		API Number 300452972300		
UL B	Section 030	Township 026N	Range 008W	Feet From the 795	North/South Line FNL	Feet From the 1655	East/West Line FEL	County SAN JUAN

II. Date/Time Information

Spud Date 3/17/99	Spud Time 1:00:00 PM	Date Completed 4/1/99	Pool BALLARD PICTURED CLIFFS
----------------------	-------------------------	--------------------------	---------------------------------

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of New Mexico
County of San Juan ss.
Peggy Bradfield, being first duly sworn, upon states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well,
- To the best of my knowledge, this application is complete and correct.

Signature *Peggy Bradfield* Title *Reg Adm* Date *7-30-99*

SUBSCRIBED AND SWORN TO before me this *30* day of *July*, *1999*

My Commision expires: *6/14/03* *Mae Benallyon*
Notary Public

FOR OIL CONSERVATION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This application is herby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u><i>M. E. Lopez</i></u>	Title <u><i>P.E. Lopez</i></u>	Date <u><i>8-3-99</i></u>
-------------------------------------	--------------------------------	---------------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: *8/4/99*

NOTICE: The operator must notify all working interest owners of this New Well certification

PVZV2006236973

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN COMPLETE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
NM-04226

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
McManus #11R

9. API WELL NO.
30-045-29723

10. FIELD AND POOL, OR WILDCAT
Ballard Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA
Sec. 30, T-26-N, R-8-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG: 2b

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other
070 FARMINGTON, NM

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 795' FNL, 1655' FEL

At top prod. interval reported below

At total depth:

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico

15. DATE SPUNDED 3-17-99 16. DATE T.D. REACHED 3-20-99 17. DATE COMPL. (Ready to prod.) 4-1-99 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6325' GL, 6337 KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2210' 21. PLUG, BACK T.D., MD & TVD 2192' 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS 0-2210' CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 2022' - 2088' Pictured Cliffs 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN GR/TDT/CCL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
5 1/2	15.5#	138'	7 7/8	59 cu ft	
2 7/8	6.4#	2202'	4 3/4	382 cu ft	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
2022,2024,2026,2030,2034,2036,2044,2046,2052,2054,2057,2065,2067,2071,2083,2086,2088

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2022-2088	430 bbl 30# linear gel, 175,000# 16/30 AZ sand 411.534 SCF N2

33. PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type or pump)					WELL STATUS (Producing or shut-in)	
4-1-99	Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PRODN FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
4-1-99					384 Pitot Gauge		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)	
	SI 88						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator DATE April 21, 1999

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APR 28 1999

OPERATOR

FARMINGTON FIELD OFFICE
BY [Signature]

RECORDED FOR RECORD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1240'	1341'	White, cr-gr ss.	Ojo Alamo	1240'	
Kirtland	1341'	1780'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1341'	
Fruitland	1780'	2017'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1780'	
Pictured Cliffs	2017'	2210'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2017'	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells
93 MAR 26 PM 12:38

070 FARMINGTON, NM

1. Type of Well
GAS

5. Lease Number
NM-04226
6. If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
McManus #11R

9. API Well No.
30-045-29723

4. Location of Well, Footage, Sec., T, R, M

795' FNL, 1655' FEL, Sec. 30, T-26-N, R-8-W, NMPM

10. Field and Pool
Ballard Pict'd Cliffs

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

Notice of Intent

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Final Abandonment

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut off

Altering Casing

Conversion to Injection

Other - Spud, casing, and cement

13. Describe Proposed or Completed Operations

3-17-99 MIRU. Spud well @ 1:00 pm 3-17-99. Drill to 141'. Circ hole clean. TOOH. TIH w/3 jts 5 1/2" 15.5# K-55 csg, set @ 138' KB. Cmtd w/50 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (59 cu ft). Circ 4 bbl to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

3-20-99 Drill to TD @ 2210'. Circ hole clean. TOOH. TIH w/71 jts 2 7/8" 6/5# J-55 csg, set @ 2202'. Cmtd w/105 sx Class "B" neat cmt w/3% D-79, 5 pps D-42, 0.25 pps Flocele, 2% S1, 0.1% D-46 (306 cu ft). Tailed w/54 sx Class "B" 50/50 poz w/2% bentonite, 5 pps D-42, 2% S1, 0.25 pps Flocele, 0.1% D-46 (76 cu ft). Circ 30 bbl cmt to surface. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 3/24/99
vkh

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APR 05 1999

OPERATOR

FARMINGTON FIELD OFFICE
BY [Signature]



Entity	Entity Type	Entity %	Entity Name
80128001	WELL COMPLETION - GAS WELL		MCMANUS, 11R
80128000	ASSET - WELL		MCMANUS
AGREEMENTS			
22096600/000	LEASE - LEASE - OIL AND GAS		USA NM-04226
24198404/000	CONTRACT - OPERATING AGREEMENT		SAN JUAN 100% WI DEFAULT JOA
OWNERS			
999021/01	OWNER - NONE	100.000000%	BURLINGTON RESOURCES OIL & GAS CO
DIVISION ORDERS			
80750800			MCMANUS 1,11 & 11R

Expand All

Refresh

Detail

Close

Print