

District I - (505) 393-6161

1625 N. French Dr.  
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First  
Artesia, NM 88210

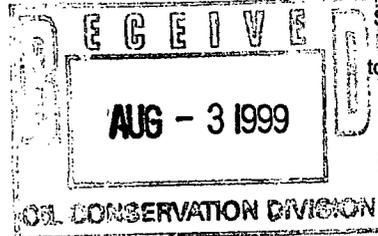
District III - (505) 334-6178

1000 Rio Brazos Road  
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-142  
Date 06/99



Submit Original  
Plus 2 Copies  
to the Santa Fe  
Office

**APPLICATION FOR NEW WELL STATUS**

**I. Operator and Well**

<b>Operator name address</b> Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					<b>OGRID NUMBER</b> 014538			
<b>Contact Party</b> Peggy Bradfield					<b>Phone</b> 505-326-9700			
<b>Property Name:</b> MORRIS				<b>Well Number:</b> 1R		<b>API Number</b> 300452977600		
<b>UL</b> J	<b>Section</b> 015	<b>Township</b> 027N	<b>Range</b> 010W	<b>Feet From the</b> 1450	<b>North/South Line</b> FSL	<b>Feet From the</b> 1480	<b>East/West Line</b> FEL	<b>County</b> SAN JUAN

**II. Date/Time Information**

<b>Spud Date</b> 4/29/99	<b>Spud Time</b> 1:00:00 PM	<b>Date Completed</b> 5/21/99	<b>Pool</b> FULCHER KUTZ PC
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

**V. AFFIDAVIT:**

State of New Mexico  
County of San Juan ss.  
Peggy Bradfield, being first duly sworn, upon states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well,
- To the best of my knowledge, this application is complete and correct.

Signature Peggy Bradfield Title Key Admin Date 7-30-99

SUBSCRIBED AND SWORN TO before me this 30 day of July, 1999

My Commission expires: 6/14/03 Mae Benallyon  
Notary Public

**FOR OIL CONSERVATION USE ONLY:**

**VI. CERTIFICATION OF APPROVAL:**

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

<b>Signature</b> <u>Mark Kelly</u>	<b>Title</b> <u>P.E. Spool</u>	<b>Date</b> <u>8-3-99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 8/4/99

**NOTICE: The operator must notify all working interest owners of this New Well certification**

PV2V2006237038

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

RECEIVED  
BLM

5. LEASE DESIGNATION AND SERIAL NO.  
**SF-079596**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.  
**Morris #1R**

9. API WELL NO.  
**30-045-29776**

10. FIELD AND POOL, OR WILDCAT  
**Fulcher Kutz Pictured Cliffs**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**Sec. 15, T-27-N, R-10-W**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR  Other

070 FARMINGTON, NM

2. NAME OF OPERATOR  
**BURLINGTON RESOURCES OIL & GAS COMPANY**

3. ADDRESS AND TELEPHONE NO.  
**PO BOX 4289, Farmington, NM 87499 (505) 326-9700**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **1450' FSL, 1480' FEL**  
At top prod. interval reported below  
At total depth

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH <b>San Juan</b>	13. STATE <b>New Mexico</b>
15. DATE SPUDDED <b>4-29-99</b>	16. DATE T.D. REACHED <b>5-2-99</b>	17. DATE COMPL. (Ready to prod.) <b>5-21-99</b>	18. ELEVATIONS (DF, RKB, RT, BR, ETC.) <b>6484' GL, 6496' KB</b>
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD <b>2533'</b>	21. PLUG BACK T.D., MD & TVD <b>2517'</b>	22. IF MULTIPLE COMPL. HOW MANY*
23. INTERVALS DRILLED BY <b>0-2533'</b>	24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* <b>2325' - 2397' Pictured Cliffs</b>	25. WAS DIRECTIONAL SURVEY MADE <b>No</b>	26. TYPE ELECTRIC AND OTHER LOGS RUN <b>GR/CCL</b>
27. WAS WELL CORED <b>No</b>	28. CASING RECORD (Report all strings set in well)		

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
5 1/2	15.5#	135'	7 7/8	66 cu ft	
2 7/8	6.5#	2522'	4 3/4	434 cu ft	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)	

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2325, 2327, 2330, 2335, 2340, 2344, 2347, 2353, 2358, 2362, 2368, 2376, 2387, 2392, 2397	DEPTH INTERVAL (MD)   AMOUNT AND KIND OF MATERIAL USED
	2325-2397'   396 bbl 30# linear gel, 175,000# 16/30 AZ snd
	496,000 SCF N2

33. PRODUCTION

DATE FIRST PRODUCTION: **5-21-99**

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): **Flowing**

WELL STATUS (Producing or shut-in): **SI**

DATE OF TEST: <b>5-21-99</b>	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
					<b>442 Pitot Gauge</b>		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)	
	<b>SI 58</b>						

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.): **To be sold**

TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
**None**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: [Signature] TITLE: **Regulatory Administrator** DATE: **June 10, 1999**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 17 1999

**OPERATOR**

BY [Signature] FIELD OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1323'	1484'	White, cr-gr ss.			
Kirtland	1484'	2056'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2056'	2319'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	1323'	
				Kirtland	1484'	
				Fruitland	2056'	
Pictured Cliffs	2319'	2533'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2319'	





Entity	Entity Type	Entity %	Entity Name
80190001	WELL COMPLETION - GAS WELL		MORRIS, 1R
80190000	ASSET - WELL		MORRIS
AGREEMENTS			
22024900/000	LEASE - LEASE - OIL AND GAS		USA SF-079596
24198404/000	CONTRACT - OPERATING AGREEMENT		SAN JUAN 100% WI DEFAULT JOA
OWNERS			
999021/01	OWNER - NONE	100.000000%	BURLINGTON RESOURCES OIL & GAS CO
DIVISION ORDERS			
85167900			MORRIS #1R

 Expand All

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Detail

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