

**District I** - (505) 393-6161  
 1625 N. French Dr.  
 Hobbs, NM 88241-1980

**District II** - (505) 748-1283  
 811 S. First  
 Artesia, NM 88210

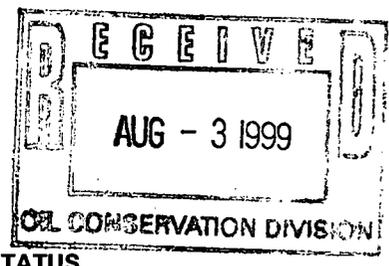
**District III** - (505) 334-6178  
 1000 Rio Brazos Road  
 Aztec, NM 87410

**District IV** - (505) 827-7131

New Mexico  
 Energy Minerals and Natural Resources Department  
 Oil Conservation Division  
 2040 South Pacheco Street  
 Santa Fe, New Mexico 87505  
 (505) 827-7131

Form C-142  
 Date 06/99

Submit Original  
 Plus 2 Copies  
 to the Santa Fe  
 Office



**APPLICATION FOR NEW WELL STATUS**

**I. Operator and Well**

<b>Operator name address</b> Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					<b>OGRID NUMBER</b> 014538			
<b>Contact Party</b> Peggy Bradfield					<b>Phone</b> 505-326-9700			
<b>Property Name:</b> QUITZAU				<b>Well Number:</b> 11R		<b>API Number</b> 300452972600		
<b>UL</b> G	<b>Section</b> 003	<b>Township</b> 025N	<b>Range</b> 008W	<b>Feet From the</b> 1845	<b>North/South Line</b> FNL	<b>Feet From the</b> 1850	<b>East/West Line</b> FEL	<b>County</b> SAN JUAN

**II. Date/Time Information**

<b>Spud Date</b> 3/14/99	<b>Spud Time</b> 12:30:00 PM	<b>Date Completed</b> 3/31/99	<b>Pool</b> BALLARD PICTURED CLIFFS
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

**V. AFFIDAVIT:**

State of New Mexico  
 County of San Juan ss.

Peggy Bradfield, being first duly sworn, upon states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well,  
 2. To the best of my knowledge, this application is complete and correct.

Signature: [Signature] Title: Reg Com Date: 7-30-99

SUBSCRIBED AND SWORN TO before me this 30 day of July, 1999

My Commission expires: 6/14/03 [Signature]  
 Notary Public

**FOR OIL CONSERVATION USE ONLY:**

**VI. CERTIFICATION OF APPROVAL:**

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

<b>Signature</b> <u>[Signature]</u>	<b>Title</b> <u>P.E. Spec.</u>	<b>Date</b> <u>8-3-99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 8/4/99

**NOTICE: The operator must notify all working interest owners of this New Well certification**

PNZV2000237186

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.  
**NM-04224**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

6. INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR  Other

070 FARMINGTON, NM

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Quitau #11R

9. API WELL NO.

30-045-29726

2. NAME OF OPERATOR  
**BURLINGTON RESOURCES OIL & GAS COMPANY**

3. ADDRESS AND TELEPHONE NO.  
**PO BOX 4289, Farmington, NM 87499 (505) 326-9700**

10. FIELD AND POOL, OR WILDCAT

Ballard Pictured Cliffs

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **1845' FNL, 1850' FEL**

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 3, T-25-N, R-8-W

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH  
**San Juan**

13. STATE  
**New Mexico**

15. DATE SPUNDED **3-14-99** 16. DATE T.D. REACHED **3-16-99** 17. DATE COMPL. (Ready to prod.) **3-31-99** 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\* **6995' GL, 7007' KB** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **2875'** 21. PLUG BACK T.D., MD & TVD **2858'** 22. IF MULTIPLE COMPL. HOW MANY\* 23. INTERVALS DRILLED BY ROTARY TOOLS **0-2875'** CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\* **2670' - 2731' Pictured Cliffs** 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN **GR-CCL-CBL/TDT** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
5 1/2	15.5#	135'	7 7/8	59 cu ft	
2 7/8	8.5#	2868'	4 3/4	502 cu ft	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)  
**2670,2673,2676,2678,2680,2686,2688,2697,2701,2703, 2705,2710,2712,2714,2722,2725,2728,2731**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2670-2731'	445 bbl 30# linear gel, 177,000# 16/30 AZ sand 618,000 SCF N2

33. PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or Shut-in)	
3-31-99	Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PRODN FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
3-31-99					384 Pitot Gauge		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
	SI 123						

34. DISPOSITION OF GAS (Sold, Used for fuel, vented, etc.) **To be sold** TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
**None**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE **Regulatory Administrator** DATE **April 21, 1999**

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**OPERATOR**

FARMINGTON FIELD OFFICE  
BY [Signature]

APR 29 1999

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2013'	2056'	White, cr-gr ss.			
Kirtland	2056'	2425'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2425'	2667'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	2013'	
				Kirtland	2056'	
				Fruitland	2425'	
Pictured Cliffs	2667'	2875'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2667'	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

Sundry Notices and Reports on Wells  
59 MAR 22 PM 1:27

OTO FARMINGTON, NM

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1845' FNL, 1850' FEL, Sec. 3, T-25-N, R-8-W, NMPM

5. Lease Number  
NM-04224

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Quitzaou #11R

9. API Well No.  
30-045-29726

10. Field and Pool  
Ballard Pict'd Cliffs

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

Notice of Intent

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Final Abandonment

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut off

Altering Casing

Conversion to Injection

Other - Spud, casing, and cement

13. Describe Proposed or Completed Operations

3-14-99 MIRU. Spud well @ 12:30 pm 3-14-99. Drill to 138'. Circ hole clean. TOOH. TIH w/3 jts 5 1/2" 15.5# J-55 LT&C csg, set @ 135' KB. Cmtd w/50 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (59 cu ft). Circ 4 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

3-16-99 Drill to TD @ 2875'. Circ hole clean. TOOH. TIH w/92 jts 2 7/8" 6.5# J-55 csg, set @ 2868'. Cmtd w/148 sx Class "B" neat cmt w/3% D-79, 5 pps D-42, 0.25 pps Flocele, 2% S1 accelerator, 0.1% D-46 (431 cu ft). Tailed w/51 sx Class "B" 50/50 poz w/2% bentonite, 5 pps D-42, 2% S1, 0.25 pps Flocele, 0.1% D-46 (71 cu ft). Circ 15 bbl dirty cmt to surface, lost circulation. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 3/18/99  
vkh

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE  
BY [Signature]

OPERATOR



Entity	Entity Type	Entity %	Entity Name
80090001	WELL COMPLETION - GAS WELL		QUITZAU, 11R
80090000	ASSET - WELL		QUITZAU
AGREEMENTS			
22096500/000	LEASE - LEASE - OIL AND GAS		USA NM-04224
24198404/000	CONTRACT - OPERATING AGREEMENT		SAN JUAN 100% WI DEFAULT JOA
OWNERS			
999021/01	OWNER - NONE	100.000000%	BURLINGTON RESOURCES OIL & GAS CO

Expand All

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Detail

Close

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