

1094

District I - (505) 393-6161
 1625 N. French Dr.
 Hobbs, NM 88241-1980

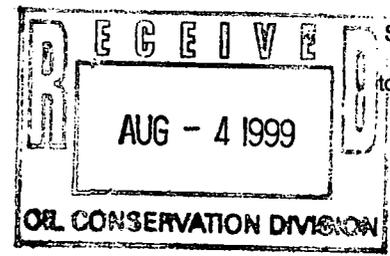
District II - (505) 748-1283
 811 S. First
 Artesia, NM 88210

District III - (505) 334-6178
 1000 Rio Brazos Road
 Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
 Energy Minerals and Natural Resources Department
 Oil Conservation Division
 2040 South Pacheco Street
 Santa Fe, New Mexico 87505
 (505) 827-7131

Form C-142
 Date 06/99



Submit Original
 Plus 2 Copies
 to the Santa Fe
 Office

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID NUMBER 014538				
Contact Party Peggy Bradfield					Phone 505-326-9700				
Property Name: HUERFANTO UNIT				Well Number: 65R		API Number 300452973100			
UL M	Section 012	Township 026N	Range 009W	Feet From the 1130	North/South Line FSL	Feet From the 865	East/West Line FWL	County SAN JUAN	

II. Date/Time Information

Spud Date 3/21/99	Spud Time 1:00:00 PM	Date Completed 4/1/99	Pool BALLARD PICTURED CLIFFS
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of New Mexico
 County of San Juan ss.

Peggy Bradfield, being first duly sworn, upon states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well,
 2. To the best of my knowledge, this application is complete and correct.

Signature Peggy Bradfield Title Reg. Admin Date 8-2-99

SUBSCRIBED AND SWORN TO before me this 2nd day of August, 1999

My Commision expires: 6/14/03 Mae Benallyn
 Notary Public

FOR OIL CONSERVATION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Ralby</u>	Title <u>P.E. Spec</u>	AUG - 5 1999
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: AUG - 5 1999

NOTICE: The operator must notify all working interest owners of this New Well certification

PN2V2006238174

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN _____ DATE _____
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.
SF-078388

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Huerfanito Unit

7. UNIT AGREEMENT NAME
Huerfanito Unit

8. FARM OR LEASE NAME, WELL NO.
Huerfanito Unit #65R

9. API WELL NO.
30-045-29731

10. FIELD AND POOL, OR WILDCAT
Ballard Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 12, T-26-N, R-9-W

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1130' FSL, 865' FWL**
At top prod. interval reported below
At total depth

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED **3-21-99** 16. DATE T.D. REACHED **3-22-99** 17. DATE COMPL. (Ready to prod.) **4-1-99**

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* **6300' GL, 6312' KB** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **2240'** 21. PLUG, BACK T.D., MD & TVD **2223'** 22. IF MULTIPLE COMPL., HOW MANY* _____

23. INTERVALS DRILLED BY **0-2240'** ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
2028' - 2086' Pictured Cliffs

25. WAS DIRECTIONAL SURVEY MADE _____

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
5 1/2	15.5#	135'	7 7/8	59 cu ft	
2 7/8	6.4#	2233'	4 3/4	393 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
2028,2032,2034,2037,2041,2044,2046,2048,2050,2056,2058,2060,2062,2066,2070,2075,2081,2086

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2028-2086'	473 bbl 30# linear gel, 175,000# 20/40 Brady and 457,777 SCF N2

33. PRODUCTION

DATE FIRST PRODUCTION **4-1-99** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST	HOURS TESTED	CHOKED SIZE	PRODN FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
4-1-99					413 Pitot Gauge		

FLOW, TUBING PRESS. CASING PRESSURE **SI 100** CALCULATED 24-HOUR RATE **Oil-BBL** GAS-MCF **Water-BBL** OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) **To be sold** TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE **Regulatory Administrator** DATE **April 21, 1999**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APR 28 1999
FARMINGTON FIELD OFFICE
BY [Signature]

OPERATOR

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1218'	1329'	White, cr-gr ss.			
Kirtland	1329'	1790'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	1790'	2026'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo		1218'
				Kirtland		1329'
				Fruitland		1790'
Pictured Cliffs	2026'	2240'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs		2026'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells
99 MAR 26 PM 12:38

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1130' FSL, 865' FWL, Sec. 12, T-26-N, R-9-W, NMPM

070 FARMINGTON, NM

5. Lease Number
SF-078388
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
Huerfanito Unit

8. Well Name & Number
Huerfanito Unit #65R

9. API Well No.
30-045-29731

10. Field and Pool
Ballard Pict'd Cliffs

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

Notice of Intent

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Final Abandonment

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut off

Altering Casing

Conversion to Injection

Other - Spud, casing, and cement

13. Describe Proposed or Completed Operations

3-21-99 MIRU. Spud well @ 1:00 pm 3-21-99. Drill to 138'. Circ hole clean. TOOH. TIH w/3 jts 5 1/2" 15.5# J-55 csg, set @ 135' KB. Cmtd w/50 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (59 cu ft). Circ 4 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

3-22-99 Drill to TD @ 2240'. Circ hole clean. TOOH.

3-23-99 TIH w/71 jts 2 7/8" 6.5# J-55 csg, set @ 2233'. Cmtd w/113 sx Class "B" neat cmt w/3% D-79, 5 pps D-42, 0.25 pps Flocele, 2% S1, 0.1% D-46. (320 cu ft) Tailed w/52 sx Class "B" 50/50 poz w/2% bentonite, 5 pps D-42, 2% S1, 0.25 pps Flocele, 0.1% D-46 (73 cu ft). Circ 20 bbl cmt to surface. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 3/24/99
vkh

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APR 05 1999

OPERATOR

FARMINGTON FIELD OFFICE
BY [Signature]



Entity	Entity Type	Entity %	Entity Name
007097/01	OWNER - NONE	0.004737%	LILLY O J
038562/01	OWNER - NONE	0.195470%	MCCONNELL TRUST
050144/01	OWNER - NONE	0.017421%	MAST MAYDELL MILLER
077799/01	OWNER - NONE	0.209050%	T H MCELVAIN OIL & G
117159/01	OWNER - NONE	0.008710%	GAY CHARLES W
117160/01	OWNER - NONE	0.008710%	HACKER LORRAYN GAY
999021/01	OWNER - NONE	83.762122%	BURLINGTON RESOURCES OIL & GAS
000725/02	OWNER - NONE	0.139366%	GLENN MARY E
030726/02	OWNER - NONE	0.139367%	SENER THOMAS S
075070/02	OWNER - NONE	0.139367%	SCHMIDT JO ANN EST
075071/02	OWNER - NONE	0.139367%	PAYNE JAMES & JEAN
110041/02	OWNER - NONE	0.066486%	MCCONNELL LTD CO
009059/03	OWNER - NONE	0.003989%	MCCONNELL MARGARET D
033854/06	OWNER - NONE	0.174208%	RAYMOND JAMES M
023319/18	OWNER - NONE	14.991630%	FOUR STAR OIL & GAS

 Expand All

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Detail

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