District I - (505) 393-6161
1625 N. French Dr.
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division

Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 Form C-142 Date 06/99

Submit Original Plus 2 Copies to the Santa Fe Office

AUG - 4 1999

CIL LONGERVATION DAVES ON

APPLICATION FOR NEW WELL STATUS

	perator and erator name	address B	•		ces Oil and Gas mington, NM 874	99	OGRID NUME	BER 014538	
Cont	tact Party	Peggy Bra	adfield				Phone	505-326-9700	
Pr	roperty Name	∍: SAN JUA	N 27-	4 UNIT		Well Number: 95	API Number	300392600600	
UL	Section	Township	Rang	e	Feet From the	North/South Line	Feet From the	East/West Line	County
G	008	027N		004W	1615	FNL	1460	FEL	RIO ARRIBA
. Da	ate/Time In	formation		, ,				·	
Spud Da	ate	Spud Time	./	Date Co	mpleted	Pool			
4/23/99		7:45:0	0 PM	6/5/99	•	BASIN DAKOTA	4		
F. 1. 2.	. I am th	field, being to	authoriz	red repres	cation is complete	perator, of the above-	referenced well,	Date	8-2-99
	SUBSCRIBE	· ,	1 TO be	fore me th	nis And day of	lingest. 1º	Notary Public	Benall	yn-
VI. (CERTIFICA This applicati	ERVATION UTION OF APP on is herby app on and Reyenue	PROVA	L: and the ab		well is designated a Ne	ew Well. By copy	hereof, the Divsion	notifies the Secre
Signatu		whole	la	/		Title P.C. Sp).C		oate UG - 5 1907
/II. DA	TE OF NOTI	FICATION TO	T⊮€ SE	CRETAR	Y OF THE TAXA	ATION AND REVENUE	E DEPARTMEN	UG - 5 1999	

NOTICE: The operator must notify all working interest owners of this New Well certification

2	, ı
Fåm	3160-4
	3 100
-	- 4000

SIGNED

fórm 3160-4	ŀ		J						SUBMIT IN DI	TE"	FOR	APPROVED
October 1990)					JNITED S	TATES			(See d	-	OMB N	IO. 1004-0137
			DEP	'ARTI	MENT OF	THE IN	TER	IOR	structions or reverse side	;	Expires: C	December 31, 1991
				•	U OF LAND			1.17	CELVEL	5. L		ON AND SERIAL NO.
			5	UKEA	U OF LAND	MANAGE	:MEN	\$	51.00	1	SF-080673	,
WELLC	OMDLE	TIO	I OD I	5EC	OMBLE	TION	OED	ORT ANI	11 OG*	6. (FINDIAN, ALLOTT	EE OR TRIBE NAME
				VEC.	OWIFEE	TION	KEF	OKI ANI		<u>-</u>		
1a. TYPE OF	WELL:		METT	□ ¾	WELL X	DRY	Other	100	10 111 1.	" 'L		
. D/05.05							•	-		7. (JNIT AGREEMENT	
o. TYPE OF	COMPLETIC	_	-			—	,				San Juan 27	
	WELL X	WORK	DEEP-		BACK	DIFF. RESVR	Other	070 :		8. 5	ARM OR LEASE N	IAME, WELL NO.
		_		_	-		2			Ì	San Juan 27	'-4 Unit #95
2. NAME OF	OPERATOR	₹								9. A	PI WELL NO.	
BU	IRLINGTON	RESO	URCES O	IL & G	AS COMPA	NY				į.	30-039-2600)6
3. ADDRES	S AND TELE	PHONE !	10.				-			10.	FIELD AND POOL	OR WILDCAT
PO	BOX 4289	. Farmir	igton, NM	87499	(505)	326-97	00			ļ	Basin Dakot	а
4. LOCATIO	N OF WELL	Report id	cation clea	rly and I	in accordance	with any St	ate req	uirements)*		11.	SEC., T., R., M., O	R BLOCK AND SURVEY
At surface	. .	161 5 FN	IL, 1460'F	EL.						-	OR AREA	
										1		
At top pro	od. interval rep	orted be	low									
****											0 0 7.07	
At total de	epth										Sec. 8, T-27	-N, R -4- W
						PERMIT NO		DATE IOCUE			COUNTY OR	13. STATE
-					""	PERMIT	J.	DATE ISSUE	:U	'2	PARISH	10. 01.7.2
					-			1			Rio Arriba	New Mexico
15. DATE SPU	JODED 16.	DATE T.	D. REACHED	5 11	17. DATE COM	PL. (Ready t	o prod.)	1	18. ELEVATIONS (C	OF, RKB, R1		19. ELEV. CASINGHEAD
4-23-99		4-29-9	9	1	6-5-99				6965 GR.			
20. TOTAL DE	PTH, MD &TVI	5	21. PLUG. P	ACK T.E	D., MD &TVD	22. IF MULT	IPLE C	OMPL.	23. INTERVALS		ARY TOOLS	CABLE TOOLS
		Į.				1	HOW N	AANY"	DRILLED BY			_
8295			8285	j	-				ļ.	0-82	95	
24. PRODUCT	ION INTERVA	L (S) OF T	HIS COMPL	ETION-T	OP, BOTTOM,	NAME (MD A	ND TV	O)*			25. WAS DIREC	
											SURVEY M	IADE
	26 Dakota										<u> </u>	
26. TYPE ELE CBL-CC	CTRIC AND O	THER LO	3S RUN		•					27. W	AS WELL CORED No	
CBL-CC	,L-GR											<u> </u>
28.								(Report all string				
CASING SIZ	E/GRADE		T, LB./FT.		TH SET (MD)	HOLE			MENT, CEMENTING	RECORD		AMOUNT PULLED
9 5/8		32.3#			240		1/4	230 cu.ft.	· · · -			<u> </u>
<u> </u>		23#		 '	4043	8;	3/4	1210 cu.ft.				
				—		ļ			 		_	· · · · · · · · · · · · · · · · · · ·
				<u></u>				<u> </u>				
29.			LINER RE					30.			TUBING RECOR	
SIZE	TOP (MD)		TOM (MD)		KS CEMENT	SCREEN	I (MD)	SIZE		SET (MD)		PACKER SET (MD)
4 1/2	3540	 	8288	62	7 cu.ft.	 		2 3/8	8216			
. DEDECT:	TION PEOCES) (Jana		<u> </u>		 		1				
31 PERFORA					4.47	32.			ID. SHOT. FRACTI			
)33, 8042-8(`	17-6122, 8	1138-8	14/			ERVAL (MD)			ND KIND OF MATI	
8195-82	204, 8217-8	226				8028-82	26		2558 bbl sik wtr	. 40,000	# 20/40 Brady	50
									ļ			
						<u> </u>		·	 			
33.						<u> </u>		RODUCTION	<u> </u>			
DATE FIRST PR	RODUCTION		PRODU	CHONN	ETHOD (Flowir	g, gas litt, bu		RODUCTION Size and type of pu	mp)		WELL STATUS	(Producing of Shut-In)
						Flowing		- 95 5-	• •		SI	
DATE OF TEST	1	HOURS TI	ESTED	CHOKE	SIZE IPRO	D'N FOR	OIL-E	3RI	GAS-MCF	WA	TER-BBL	GAS-OIL RATIO
	ľ	,	•	1		T PERIOD	<u> </u>	-	1	1	- -]
6-5-99						_			615 Pitot Gauge			
FLOW. TUBING	PRESS.	CASING P	RESSURE	CALCU	_	L-BBL		GAS-MCF	WATE	₹-88L		OIL GRAVITY-API (CORR.)
SI 1700		SI 175	in	24-HOU	JR RATE			1	i			1
	TON OF GAS (led. etc.)			-	<u> </u>	L		ITEST WITNESS	ED BY
J-4, 2.5		To be		,	,						1.00	· -·
35 LIST OF A	TTACHMENTS		901G									
UU1 UF A		None										
38 I hambu a	ortify that the fo		d attached «	otomero	N IS CORPOSATO A	00 000000 00	deter	ned from all availa	nie records			
	U SIL SISSION OF THE				~··• • • • • • • • • • • • • • • • • • •	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	ACCRECATE VALUE	: 100 ILOHU MI EASIME	A- 1000100			

*(See instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the 100 to United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DATE 6-14-99

Regulatory Administrator

37. SUNMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all dill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

- FORMATION	TOP	BOTTOM	DESCRIPTION, CO RHTS STC.		Te)P
				NAME	MEAS, DEPTH	TRUE VERT. DEPTH
Ojo Alam <mark>o</mark>	3250'	3406'	White, cr-gr ss.			
Kirtland	3406'	3500 '	Gry sh interbedded w/tight, gry, fine-gr ss.		,	
Fruitland	3500	3812'	Dk gry-gry carb sh, coal, grn silts, light- med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	3250' 3406' 3500'	
Pictured Cliffs	3812'	3930'	Gray, fine grn, tight ss.	Pic.Cliffs Lewis	3812' 3930'	·
_ewi5	3930′	43901	Shale w/siltstone stringers	Huerfa nito Be	ent. 4390'	•
Huerfa nito Be nt	onite* 4390'	4795	White, waxy chalky bentonite	Chacra	4795'	
Chacra	4795	5406*	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Cliff House Menefee	5406' 5687'	
Cliff House	5406'	5687'	ss. Gry, fine-grn, dense sil ss.	Pt.Lookout Mancos	5993 ' 6528 '	
Menefee	5687'	5993*	Med-dark gry, fine gr ss, carb sh & coal	Gallup Greenhorn	7156' 7930'	
Point Lookout	5993 '	6528 •	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Graneros Dakota	7996 ' 8107 <i>'</i>	
Mancos	65281	7156'	Dark gry carb sh.			
Sallup	7156*	7930*	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh			
Greenhor n	7930'	7996'	Highly calc gry sh w/thin lmst.			
Graner os	7996*	8107'	Dk gry shale, fossil & carb w/pyrite incl.			
Dakota	8107*	8295	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale brea	ıks		

^{&#}x27;Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

matter within its jurisdiction.

)5 UNITED STATES DEPARTMENT OF THE INTERIOR CENTER BUREAU OF LAND MANAGEMENT

Sundry Notices and	(0.15% 5g	1771 6		
. Type of Well GAS	070 FASA	horow, NW	5. 6.	Lease Number SF-080673 If Indian, All. or Tribe Name
			7	
Name of Operator		-	7.	Unit Agreement Nam
BURLINGTON			·	
RESOURCES OIL & GAS CO	MPANY	_	8.	San Juan 27-4 Unit
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499	(505) 326-9700		9.	
. Location of Well, Footage, Sec., T,		-	10.	30-039-26006 Field and Pool
1615'FNL, 1460'FEL, Sec.8, T-27-N, R	-4-W, NMPM	·	11.	Basin Dakota County and State Rio Arriba Co, NM
2. CHECK APPROPRIATE BOX TO INDICATE N	ATURE OF NOTICE	E, REPORT.	OTHER	DATA
Type of Submission	Type of A	ction		
Notice of Intent Ab	andonment	Change		
X Subsequent Report P1	completion ugging Back	New Con Non-Rou	struci	ion Fracturing
FI	ugging back	Water S	hut o	ff
: Ca	Sing Kepair			
	sing Repair tering Casing			
Final Abandonment Al	tering Casing her - Spud			
Final Abandonment Al X Ot	tering Casing her - Spud			
Final Abandonment Al	tering Casing her - Spud			
Final Abandonment Al X Ot	erations .m. 4-23-99. D. 3# H-40 ST&C cs " neat cmt w/3% w/16.5 bbl wtr	rill to 245 g, set @ 24 calcium ch	'. Cir	rc hole clean. TOOH ump 20 bbl wtr ahea e, 0.5 pps Cellopha
Final Abandonment Al X Ot 3. Describe Proposed or Completed Op 4-23-99 MIRU. Spud well @ 7:45 p TIH w/5 jts 9 5/8" 32.3 Cmtd w/195 sx Class "B' (230 cu.ft.). Displace	erations .m. 4-23-99. D. 3# H-40 ST&C cs " neat cmt w/3% w/16.5 bbl wtr	rill to 245 g, set @ 24 calcium ch	'. Cir	rc hole clean. TOOH ump 20 bbl wtr ahea e, 0.5 pps Cellopha
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Exemple See See

APR 28 1999

