

District I - (505) 393-6161

1625 N. French Dr.
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

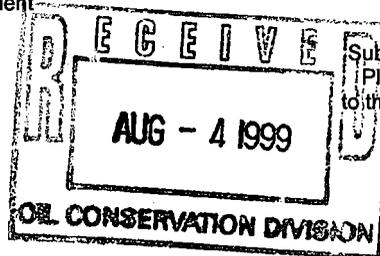
District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-142
Date 06/99



Submit Original
Plus 2 Copies
to the Santa Fe
Office

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID NUMBER 014538			
Contact Party Peggy Bradfield					Phone 505-326-9700			
Property Name: SAN JUAN 27-5 UNIT					Well Number: 151R		API Number 300392597400	
UL J	Section 016	Township 027N	Range 005W	Feet From the 1635	North/South Line FSL	Feet From the 1515	East/West Line FEL	County RIO ARRIBA

II. Date/Time Information

Spud Date 1/23/99	Spud Time 8:00:00 PM	Date Completed 2/16/99	Pool TAPACITO PICTURED CLIFFS
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of New Mexico)
County of San Juan) ss.
Peggy Bradfield, being first duly sworn, upon states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well,
2. To the best of my knowledge, this application is complete and correct.

Signature Peggy Bradfield Title Reg Admin Date 8-2-99

SUBSCRIBED AND SWORN TO before me this 2nd day of August, 1999

My Commission expires: 6/14/03 Mae Benallyn
Notary Public

FOR OIL CONSERVATION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Kelly</u>	Title <u>P.E. Spee.</u>	AUG - 5 1999
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: AUG - 5 1999

NOTICE: The operator must notify all working interest owners of this New Well certification

pVZV2006238466

Submit to Approprate
 District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240
 DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
 P. O. Box 2089
 Santa Fe, New Mexico 87504-2088

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
 30-039-25974
 5. Indicate Type of Lease
 STATE FEE
 6. State Oil & Gas Lease No.
 E-290-38

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:
 OIL WELL GAS WELL DRY OTHER _____
 b. TYPE OF COMPLETION:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____
 7. Lease Name or Unit Agreement Name
 San Juan 27-5 Unit

2. Name of Operator
 BURLINGTON RESOURCES OIL & GAS COMPANY
 3. Address of Operator
 PO BOX 4289, Farmington, NM 87499
 8. Well No.
 151R
 9. Pool name or Wildcat
Tapacito pc

4. Well Location
 Unit Letter J : 1635' Feet From The South Line and 1515' Feet From The East Line
 Section 16 Township 27N Range 5W NMPM Rio Arriba County

10. Date Spudded 1-23-99
 11. Date T.D. Reached 1-26-99
 12. Date Compl. (Ready to Prod.) 2-16-99
 13. Elevations (DF&RKB, RT, GR, etc.) 6637 GR, 6649 KB
 14. Elev. Casinghead

15. Total Depth 3633
 16. Plug Back T.D. 3618
 17. If Multiple Compl. How Many Zones?
 18. Intervals Drilled By
 Rotary Tools 0-3628
 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
 3441-3508 Pictured Cliffs
 20. Was Directional Survey Made

21. Type Electric and Other Logs Run
 CBL-GR
 22. Was Well Cored
 No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLE
7	20#	221	8 3/4	100 cu.ft.	
2 7/8	6.5#	3628	6 1/4	1342 cu.ft.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
 3441, 3443, 3447, 3449, 3452, 3456, 3458, 3460, 3464, 3476, 3469, 3475, 3477, 3479, 3482, 3487, 3494, 3503, 3508
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 3441-3508 736 bbl 30# linear gel, 191,000# 20/40 Arizona sd,
 737,000 SCF N2

28. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SI
 Date of Test 2-16-99 Hours Tested _____ Choke Size _____ Prod'n for Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
 Test Period _____ 1644 Pilot Gauge
 Flow Tubing Press. _____ Casing Pressure SI 385 Calculated 24-Hour Rate _____ Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) _____

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold Test Witnessed By _____

30. List Attachments
 None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Peggy Bradfield* Printed Name Peggy Bradfield Title Regulatory Administrator Date 2-18-99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

- | | |
|--------------------------|------------------------|
| T. Anhy _____ | T. Canyon _____ |
| T. Salt _____ | T. Strawn _____ |
| B. Salt _____ | T. Atoka _____ |
| T. Yates _____ | T. Miss _____ |
| T. 7 Rivers _____ | T. Devonian _____ |
| T. Queen _____ | T. Silurian _____ |
| T. Grayburg _____ | T. Montoya _____ |
| T. San Andres _____ | T. Simpson _____ |
| T. Glorieta _____ | T. McKee _____ |
| T. Paddock _____ | T. Ellenburger _____ |
| T. Blinbry _____ | T. Gr. Wash _____ |
| T. Tubb _____ | T. Delaware Sand _____ |
| T. Drinkard _____ | T. Bone Springs _____ |
| T. Abo _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ |
| T. Penn _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ |

Northwestern New Mexico

- | | |
|----------------------------------------|------------------------|
| T. Ojo Alamo <u>2776</u> | T. Penn. "B" _____ |
| T. Kirtland-Fruitland <u>2980-3140</u> | T. Penn. "C" _____ |
| T. Pictured Cliffs <u>3440</u> | T. Penn. "D" _____ |
| T. Cliff House _____ | T. Leadville _____ |
| T. Menefee _____ | T. Madison _____ |
| T. Point Lookout _____ | T. Elbert _____ |
| T. Mancos _____ | T. McCracken _____ |
| T. Gallup _____ | T. Ignacio Otzte _____ |
| Base Greenhorn _____ | T. Granite _____ |
| T. Dakota _____ | T. _____ |
| T. Morrison _____ | T. _____ |
| T. Todilto _____ | T. _____ |
| T. Entrada _____ | T. _____ |
| T. Wingate _____ | T. _____ |
| T. Chinle _____ | T. _____ |
| T. Permian _____ | T. _____ |
| T. Penn "A" _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2776	2980		White, cr-gr ss.				
2980	3140		Gry sh interbedded w/tight, gry, fine-gr ss				
3140	3440		Dk gry-gry carb sh, coal, gm silts, light-med gry, tight, fine gr ss				
3440	3633		Bn-gry, fine gm, tight ss				



Entity	Entity Type	Entity %	Entity Name
005227/01	OWNER - NONE	5.847369%	HARRINGTON GERALD F
038313/01	OWNER - NONE	0.296057%	M A R OIL & GAS CORP
050144/01	OWNER - NONE	0.008635%	MAST MAYDELL MILLER
050336/01	OWNER - NONE	0.046585%	HARRISON LANGDON DBA
077799/01	OWNER - NONE	1.223596%	T H MCELVAIN OIL & G
108781/01	OWNER - NONE	0.052251%	TINNIN ROBT/FRANCES
116901/01	OWNER - NONE	0.061798%	BROWN EVELYN G
116902/01	OWNER - NONE	0.147205%	BROWN ALGERNON W
117159/01	OWNER - NONE	0.004318%	GAY CHARLES W
117160/01	OWNER - NONE	0.004318%	HACKER LORRAYN GAY
134805/01	OWNER - NONE	0.062171%	DUGAN MARY ESTATE
999021/01	OWNER - NONE	75.876823%	BURLINGTON RESOURCES OIL & GAS
023653/02	OWNER - NONE	0.062171%	DUGAN THOMAS
026000/02	OWNER - NONE	0.156753%	HARRISON LANGDON D
026258/02	OWNER - NONE	0.046585%	MERCEDES M SKIDMORE

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Entity	Entity Type	Entity %	Entity Name
026636/02	OWNER - NONE	0.090630%	HARRINGTON JAMES V
026688/02	OWNER - NONE	0.046585%	MONTOYA CRUEZELIA C
026766/02	OWNER - NONE	0.046585%	CANDELARIA DONALD R
026924/02	OWNER - NONE	0.046585%	CANDELARIA J FIDEL
029892/02	OWNER - NONE	0.116460%	CANDELARIA PAUL M
029952/02	OWNER - NONE	0.116465%	CANDELARIA NICK
051968/02	OWNER - NONE	0.011645%	GENEVIEVE CANDELARIA
051969/02	OWNER - NONE	0.020965%	JOHN CHRISTOPHER CANDELARIA
051970/02	OWNER - NONE	0.020965%	FRANCIS LEROY CANDELARIA
051971/02	OWNER - NONE	0.020965%	PABLO LENNY CANDELARIA
051972/02	OWNER - NONE	0.020965%	PAULETTE SHARON CANDELARIA
059937/02	OWNER - NONE	0.069875%	J FIDEL & CORDELIA CANDELARIA
059938/02	OWNER - NONE	0.069875%	CRUZELIA & PAT D MONTOYA
059939/02	OWNER - NONE	0.069875%	DONALD & FLORENCE M CANDELARIA
091093/02	OWNER - NONE	0.041448%	ZIMMERMAN RUTH

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Entity	Entity Type	Entity %	Entity Name
094851/02	OWNER - NONE	0.209003%	POOL THELMA REV MARI
094852/02	OWNER - NONE	0.209003%	POOL HAROLD IRREV RE
098082/02	OWNER - NONE	0.090630%	TEMPE LTD PARTNERSHI
102519/02	OWNER - NONE	0.090631%	HARCO LTD PTSHP
015360/03	OWNER - NONE	0.090630%	CHAPPELL MARY J
050195/03	OWNER - NONE	0.082896%	QUINN KATHLEEN
059940/03	OWNER - NONE	0.020965%	MARTINEZ STEPHANIE &
079421/03	OWNER - NONE	6.823492%	CINCO GENERAL PARTNERSHP
031437/04	OWNER - NONE	0.124344%	DEVON ENGY CORP NEV
048003/04	OWNER - NONE	0.209002%	E J E BROWN COMPANY
033854/06	OWNER - NONE	0.086349%	RAYMOND JAMES M
028100/10	OWNER - NONE	3.225125%	WISER OIL COMPANY
092612/15	OWNER - NONE	4.031407%	VASTAR RESOURCES INC
UNIT PAS			
6360580000/026			SAN JUAN 27-5 - PC

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