

District I - (505) 393-6161

1625 N. French Dr.
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

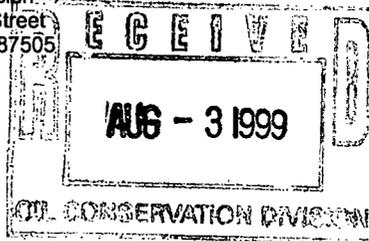
1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-142
Date 06/99

Submit Original
Plus 2 Copies
to the Santa Fe
Office



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID NUMBER 014538			
Contact Party Peggy Bradfield					Phone 505-326-9700			
Property Name: COZZENS				Well Number: 1R	API Number 300452976600			
UL L	Section 018	Township 029N	Range 011W	Feet From the 1735	North/South Line FSL	Feet From the 965	East/West Line FWL	County SAN JUAN

II. Date/Time Information

Spud Date 5/17/99	Spud Time 11:00:00 AM	Date Completed 6/7/99	Pool FULCHER KUTZ PC
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of New Mexico
County of San Juan ss.
Peggy Bradfield, being first duly sworn, upon states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well,
2. To the best of my knowledge, this application is complete and correct.

Signature Peggy Bradfield Title Reg. Comm Date 7-30-99

SUBSCRIBED AND SWORN TO before me this 30 day of July, 1999

My Commission expires: 6/14/03 Mae Benallygn
Notary Public

FOR OIL CONSERVATION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Kelly</u>	Title <u>P.E. Spec.</u>	Date <u>8-3-99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 8/4/99

NOTICE: The operator must notify all working interest owners of this New Well certification

PVZ/2006236501

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
SF-077056

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Cozzens #1R

9. API WELL NO.
30-045-29766

10. FIELD AND POOL OR WILDCAT
Fulcher Kutz Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 18, T-29-N, R-11-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG # 47

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other

070. FARMINGTON, NM

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1735' FSL, 965' FWL

At top prod. interval reported below

At total depth

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. PERMIT NO. DATE ISSUED
15. DATE SPUDDED 5-17-99 16. DATE T.D. REACHED 5-18-99 17. DATE COMPL. (Ready to prod.) 6-7-99 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 5658' GL, 5670' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2010' 21. PLUG. BACK T.D., MD & TVD 1989' 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY 0-2010' ROTARY TOOLS CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 1785' - 1837' Pictured Cliffs 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7	20#	140'	8 3/4	77 cu ft	
3 1/2	9.3#	2000'	6 1/4	641 cu ft	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)	

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
1785, 1787, 1789, 1793, 1798, 1802, 1804, 1807, 1811, 1813, 1818, 1821, 1823, 1825, 1833, 1837	DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
	1785-1837' 231 bbl 30# linear gel, 85,000# 16/30 AZ snd
	228,400 SCF N2

33. PRODUCTION DATE FIRST PRODUCTION 6-7-99 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type or pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 6-7-99 HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO 631 Pitot Gauge

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.) SI 118

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator DATE June 16, 1999

*(See instructions and spaces for additional data on reverse side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUL 16 1999

OPERATOR

FARMINGTON FIELD OFFICE
BY [Signature]

ACCEPTED FOR RECORD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	454'	630'	White, cr-gr ss.	Ojo Alamo	454'	
Kirtland	630'	1482'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	630'	
Fruitland	1482'	1784'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1482'	
Pictured Cliffs	1784'	2010'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	1784'	

submitted in lieu of Form 316.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

99 MAY 24 PM 2:02

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator
Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1735' FSL, 965' FWL, Sec. 18, T-29-N, R-11-W, NMPM

5. Lease Number
SF-077056
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

8. Well Name & Number
Cozzens #1R
9. API Well No.
30-045-29766
10. Field and Pool
Fulcher Kutz PC
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Spud, casing, and cement
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

5-17-99 MIRU. Spud well @ 11:00 am 5-17-99. Drill to 141'. Circ hole clean. TOOH. TIH w/3 jts 7" 20# J-55, set @ 140'. Cmt w/65 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (77 cu ft). Circ 4.5 bbl cmt to surface. NU BOP. PT BOP & csg to 600 psi/30 min. Drilling ahead.

5-18-99 Drill to TD @ 2010'. Circ hole clean. TOOH. TIH w/63 jts 3 1/2" 9.3# J-55 csg, set @ 2000'. Cmt w/176 sx Class "B" neat cmt w/3% D-79, 5 pps D-42, 0.25 pps Flocele, 0.1% D-46 (512 cu ft). Tailed w/92 sx Class "B" 50/50 poz w/2% gel, 5 pps D-42, 2% S1, 0.25 pps Flocele, 0.1% D-46 (129 cu ft). Circ 17 bbl cmt to surface. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 5/21/99
vkh

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAY 28 1999

OPERATOR

FARMINGTON FIELD OFFICE
BY [Signature]



Entity	Entity Type	Entity %	Entity Name
80182001	WELL COMPLETION - GAS WELL		COZZENS 1R
80182000	ASSET - WELL		COZZENS
AGREEMENTS			
22991700/000	LEASE - LEASE - OIL AND GAS		USA SF-077056
24205801/000	CONTRACT - OPERATING AGREEMENT		SAN JUAN BASIN ROYALTY TRUST
OWNERS			
999001/71	OWNER - NONE	100.000000%	BURLINGTON RESO O&G CO-SJBT

Expand All

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