

District I - (505) 393-6161

1625 N. French Dr.
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

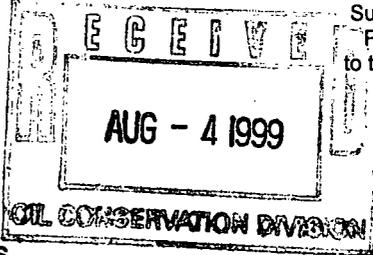
District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-142
Date 06/99



Submit Original
Plus 2 Copies
to the Santa Fe
Office

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID NUMBER 014538				
Contact Party Peggy Bradfield					Phone 505-326-9700				
Property Name: SAN JUAN 29-7 UNIT				Well Number: 31B	API Number 300392604600				
UL H	Section 032	Township 029N	Range 007W	Feet From the 1995	North/South Line FNL	Feet From the 370	East/West Line FEL	County RIO ARRIBA	

II. Date/Time Information

Spud Date 2/17/99	Spud Time 7:00:00 PM	Date Completed 4/12/99	Pool BLANCO MESAVERDE
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of New Mexico
County of San Juan ss.
Peggy Bradfield, being first duly sworn, upon states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well,
2. To the best of my knowledge, this application is complete and correct.

Signature Peggy Bradfield Title Ray Allen Date 8-2-99
SUBSCRIBED AND SWORN TO before me this 2nd day of August, 1999
My Commission expires: 6/14/03 Mae Beuallison
Notary Public

FOR OIL CONSERVATION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Kelly</u>	Title <u>P.E. Spoe</u>	AUG - 5 1999
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: **AUG - 5 1999**

NOTICE: The operator must notify all working interest owners of this New Well certification

PVEV2006247988

Submit to appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105

Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

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WELL API NO.

130-039-26046

5. Indicate Type of Lease

STATE FEE

6. State Oil & Gas Lease No.

B-10037-83

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:
 OIL WELL GAS WELL DRY OTHER R-10720

b. TYPE OF COMPLETION:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER

7. Lease Name or Unit Agreement Name

San Juan 29-7 Unit

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

8. Well No.
31B

3. Address of Operator
PO BOX 4289, Farmington, NM 87499

9. Pool name or Wildcat

Island NW

4. Well Location
 Unit Letter H : 1995 Feet From The North Line and 370 Feet From The East Line

Section 32 Township 29N Range 7W NMPM Rio Arriba County

10. Date Spudded 2-17-99 11. Date T.D. Reached 2-22-99 12. Date Compl. (Ready to Prod.) 4-12-99 13. Elevations (DF&RKB, RT, GR, etc.) 6620 GR, 6632 KB 14. Elev. Casinghead

15. Total Depth 5957 16. Plug Back T.D. 5955 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0-5957 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
4126-5870 Mesaverde

20. Was Directional Survey Made

21. Type Electric and Other Logs Run
CBL-CCL-GR

22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	239	12 1/4	271 cu.ft.	
7	23#	2661	8 3/4	854 cu.ft.	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2	2552	5956	495 cu.ft.		2 3/8	5851	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
4126, 4128, 4130, 4132, 4318, 4320, 4322, 4324, 4327, 4329, 4448, 4450, 4452, 4454, 4456, 4476, 4578, 4580, 4879, 4891, 4896, 4905, 4915, 4922, 4941, 4969, 4977, 4984, 4990, 5000, 5012, 5027, 5035, 5043, 5054, 5058.	
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	4126-4580 720 bbl 2% KCl slk wtr, 200,000# 20/40 Brady sd
	4870-5264 2108 bbl slk wtr, 100,000# 20/40 Brady sd
	5326-5870 2009 bbl slk wtr, 100,000# 20/40 Brady sd

28. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SI

Date of Test 4-12-99 Hours Tested Choke Size Prod'n for Test Period Oil - Bbl. Gas - MCF 3400 Pitot Gauge Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. SI 431 Casing Pressure SI 683 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold Test Witnessed By

30. List Attachments None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name Peggy Bradfield Title Regulatory Administrator Date 4-14-99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo <u>2371</u>	T. Penn. "B" _____
T. Kirtland-Fruitland <u>2542-2880</u>	T. Penn. "C" _____
T. Pictured Cliffs <u>3336</u>	T. Penn. "D" _____
T. Cliff House <u>4877</u>	T. Leadville _____
T. Menefee <u>5105</u>	T. Madison _____
T. Point Lookout <u>5517</u>	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. Lewis - <u>3455</u>
T. Morrison _____	T. Huerfano Bent - <u>3955</u>
T. Todilto _____	T. Chacra - <u>4300</u>
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2371	2542		White, cr-gr ss.				
2542	2880		Gry sh interbedded w/tight, gry, fine-gr ss				Perforations continued: 5072, 5085, 5096, 5115, 5128, 5139, 5155, 5172, 5184, 5201, 5215, 5229, 5264, 5326-5787, 5800, 5841, 5867, 5870
2880	3336		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss				
3336	3455		Bn-gry, fine grn, tight ss				
3455	3955		Shale w/siltstone stringers				
3955	4300		White, waxy chalky bentonite				
4300	#		Gry fn grn silty, glauconitic sd stone w/drck gry shale				
4877	5105		ss. Gry, fine-grn, dense sil ss.				
5105	5517		Med-dark gry, fine gr ss, carb sh & coal				
5517	5957		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1995' FNL, 370' FEL, Sec.32, T-29-N, R-7-W, NMPM, Rio Arriba County</p>	<p>API # (assigned by OCD) 30-039-26046</p> <p>5. Lease Number</p> <p>6. State Oil&Gas Lease # B-10037-83</p> <p>7. Lease Name/Unit Name San Juan 29-7 Unit</p> <p>8. Well No. 31B</p> <p>9. Pool Name or Wildcat Blanco Mesaverde</p> <p>10. Elevation:</p>
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Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Spud
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

2-17-99 MIRU. Spud well @ 7:00 p.m. 2-17-99. Drill to 243'. Circ hole clean. TOOH. TIH W/5 jts 9 5/8" 32.3# H-40 csg, set @ 239'. Cmtd w/230 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (271 cu.ft.). Circ 16 bbl cmt to surface. WOC.

2-18-99 NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

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FEB 23 1999
OIL & GAS DIV.

SIGNATURE *Gregory J. Madril* Regulatory Administrator February 18, 1999

(This space for State Use)

Approved by _____ Title _____ Date FEB 23 1999

ORIGINAL SIGNED BY CHARLIE T. PERAIN DEPUTY OIL & GAS INSPECTOR, DIST. 03



Entity	Entity Type	Entity %	Entity Name
22208800/000	LEASE - LEASE - OIL AND GAS		NEW MEXICO, ST OF B-10037-83
60337002/000	CONTRACT - OTHER		WILLIAMS PRODUCTION COMPANY
61063300/000	CONTRACT - UNIT AGREEMENT		SAN JUAN 29-7 UNIT
61063301/000	CONTRACT - OPERATING AGREEMENT		SAN JUAN 29-7
OWNERS			
050144/01	OWNER - NONE	0.029629%	MAST MAYDELL MILLER
077799/01	OWNER - NONE	0.355553%	T H MCELVAIN OIL & G
117159/01	OWNER - NONE	0.014815%	GAY CHARLES W
117160/01	OWNER - NONE	0.014815%	HACKER LORRAYN GAY
999021/01	OWNER - NONE	61.052399%	BURLINGTON RESOURCES OIL & GAS
030228/02	OWNER - NONE	0.079012%	PIERCE DAVID A
107690/02	OWNER - NONE	0.208139%	C W BOLIN PROPERTIES
110351/02	OWNER - NONE	0.208140%	BOLIN DOLORES TRUSTS
006615/03	OWNER - NONE	0.059259%	REEMTSMA DIRK V
014278/03	OWNER - NONE	0.208139%	BOLIN D P

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Entity	Entity Type	Entity %	Entity Name
014581/03	OWNER - NONE	0.104069%	BOLIN PAT S
015772/03	OWNER - NONE	0.416279%	BOLIN R L
021045/03	OWNER - NONE	0.104070%	BOLIN DAN H
006613/04	OWNER - NONE	0.059259%	REEMTSMA LANCE
031730/05	OWNER - NONE	0.569405%	PHILLIPS PETROLEUM
038317/05	OWNER - NONE	1.862121%	BOLACK MINERALS
033854/06	OWNER - NONE	0.296295%	RAYMOND JAMES M
066557/07	OWNER - NONE	2.401908%	WILLIAMS PRODUCTION
023319/18	OWNER - NONE	4.324910%	FOUR STAR OIL & GAS
031008/41	OWNER - NONE	10.313691%	CONOCO INC
031116/46	OWNER - NONE	11.451462%	AMOCO PRODUCTION CO
999001/71	OWNER - NONE	5.866631%	BURLINGTON RESO D&G CO-SJBT
UNIT PAS			
6800465000/013			SAN JUAN 29-7 - MV

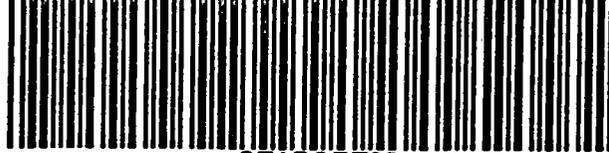
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