

District I - (505) 393-6161

1625 N. French Dr.  
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First  
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road  
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131



Form C-142  
Date 06/99

Submit Original  
Plus 2 Copies  
to the Santa Fe  
Office

**APPLICATION FOR NEW WELL STATUS**

**I. Operator and Well**

<b>Operator name address</b> Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					<b>OGRID NUMBER</b> 014538			
<b>Contact Party</b> Peggy Bradfield					<b>Phone</b> 505-326-9700			
<b>Property Name:</b> SAN JUAN 29-7 UNIT					<b>Well Number:</b> 32B		<b>API Number</b> 300392602100	
<b>UL</b> E	<b>Section</b> 032	<b>Township</b> 029N	<b>Range</b> 007W	<b>Feet From the</b> 1555	<b>North/South Line</b> FNL	<b>Feet From the</b> 480	<b>East/West Line</b> FWL	<b>County</b> RIO ARRIBA

**II. Date/Time Information**

<b>Spud Date</b> 3/1/99	<b>Spud Time</b> 5:00:00 PM	<b>Date Completed</b> 4/16/99	<b>Pool</b> BLANCO MESAVERDE
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

**V. AFFIDAVIT:**

State of New Mexico  
County of San Juan ss.

Peggy Bradfield, being first duly sworn, upon states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well,
- To the best of my knowledge, this application is complete and correct.

Signature *Peggy Bradfield* Title *Reg Admin* Date *8-2-99*

SUBSCRIBED AND SWORN TO before me this *2nd* day of *August, 1999*

My Commission expires: *6/14/03* *Mae Benallyson*  
Notary Public

**FOR OIL CONSERVATION USE ONLY:**

**VI. CERTIFICATION OF APPROVAL:**

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

<b>Signature</b> <u><i>Mark Kelly</i></u>	<b>Title</b> <u><i>P.E. Spee</i></u>	<b>Date</b> <u><i>AUG - 5 1999</i></u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: *AUG - 5 1999*

**NOTICE: The operator must notify all working interest owners of this New Well certification**

*PV2V2006248073*

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2089

Form C-105  
Revised 1-1-89

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WELL API NO. 30-039-26021

Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.  
B-10037-83

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:  
OIL WELL  GAS WELL  DRY  OTHER  R-10720

b. TYPE OF COMPLETION:  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESVR  OTHER

7. Lease Name or Unit Agreement Name  
San Juan 29-7 Unit

2. Name of Operator  
BURLINGTON RESOURCES OIL & GAS COMPANY

8. Well No.  
32B

3. Address of Operator  
PO BOX 4289, Farmington, NM 87499

9. Pool name or Wildcat  
Blanco Mesaverde

4. Well Location  
Unit Letter E : 1555 Feet From The North Line and 480 Feet From The West Line  
Section 32 Township 29N Range 7W NMPM Rio Arriba County

10. Date Spudded 3-1-99 11. Date T.D. Reached 3-5-99 12. Date Compl. (Ready to Prod.) 4-16-99 13. Elevations (DF&RKB, RT, GR, etc.) 6585 GR, 6597 KB 14. Elev. Casinghead

15. Total Depth 5880 16. Plug Back T.D. 5878 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 0-5880 Rotary Tools Cable Tools

19. Producing interval(s), of this completion - Top, Bottom, Name 4026-5752 Mesaverde 20. Was Directional Survey Made

21. Type Electric and Other Logs Run CBL-CCL-GR 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	229	12 1/4	212 cu.ft.	
7	23#	2555	8 3/4	770 cu.ft.	

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2	2382	5879	495 cu.ft.		2 3/8	5752	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
4026-4033, 4253-4265, 4381-4391, 4425-4429, 4619, 4652, 4683, 4800, 4813, 4830, 4840, 4853, 4860, 4883, 4895, 4905, 4914, 4934, 4943, 4984, 4996, 5004, 5012, 5018, 5026, 5042, 5047, 5062, 5078, 5092, 5102, 5112.	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
	4026-4429 20# linear gel, 200,000# 20/40 Brady sd
	4619-5184 2353 bbl slk wtr, 100,000# 20/40 Brady sd
	5282-5752 2473 bbl slk wtr, 100,000# 20/40 Brady sd

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
	Flowing	SI					
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-16-99					1520 Pitot Gauge		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
SI 441	SI 751						

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold Test Witnessed By

30. List Attachments None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature \_\_\_\_\_ Printed Name Peggy Bradfield Title Regulatory Administrator Date 4-20-99

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.**

### Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

### Northwestern New Mexico

T. Ojo Alamo <u>2318</u>	T. Penn. "B" _____
T. Kirtland-Fruitland <u>2484-2810</u>	T. Penn. "C" _____
T. Pictured Cliffs <u>3273</u>	T. Penn. "D" _____
T. Cliff House <u>4798</u>	T. Leadville _____
T. Menefee <u>5131</u>	T. Madison _____
T. Point Lookout <u>5496</u>	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. Lewis - <u>3446</u>
T. Morrison _____	T. Huerfano Bent - <u>3880</u>
T. Todilto _____	T. Chacra - <u>4237</u>
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2318	2484		White, cr-gr ss.				
2484	2810		Gry sh interbedded w/tight, gry, fine-gr ss				
2810	3273		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss				Perforations continued: 5121, 5134, 5168, 5184, 5282, 5290, 5296, 5300, 5308, 5340, 5368, 5384, 5404, 5412, 5454, 5465, 5470, 5475, 5489, 5526, 5542, 5550, 5556, 5566, 5590, 5607, 5616, 5633, 5650, 5679, 5762
3273	3446		Bn-gry, fine grn, tight ss				
3446	3880		Shale w/siltstone stringers				
3880	4237		White, waxy chalky bentonite				
4237	4798		Gry fn grn silty, glauconitic sd stone w/drk gry shale				
4798	5131		ss. Gry, fine-grn, dense sil ss.				
5131	5496		Med-dark gry, fine gr ss, carb sh & coal				
5496	5880		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				

State of New Mex  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator <b>BURLINGTON RESOURCES</b> OIL &amp; GAS COMPANY</p> <hr/> <p>3. Address &amp; Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1555' FNL, 480' FWL, Sec. 32, T-29-N, R-7-W, NMPM, Rio Arriba County</p>	<p>API # (assigned by OCD) 30-039-26021</p> <p>5. Lease Number</p> <p>6. State Oil&amp;Gas Lease # B-10037-83</p> <p>7. Lease Name/Unit Name San Juan 29-7 Unit</p> <p>8. Well No. 32B</p> <p>9. Pool Name or Wildcat Blanco Mesaverde</p> <p>10. Elevation:</p>
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Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Spud	

13. Describe Proposed or Completed Operations

3-1-99 MIRU. Spud well @ 5:00 p.m. 3-1-99. Drill to 234'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# H-40 csg, set @ 229'. Cmtd w/180 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (212 cu.ft.). Circ 16 bbl cmt to surface. WOC.

3-2-99 NU BOP. PB BOP & csg to 600 psi/30 min, OK. Drilling ahead.

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SIGNATURE - *Charlie T. Perrin* Regulatory Administrator March 2, 1999

no  
(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

Approved by \_\_\_\_\_ Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date MAR - 4 1999



Entity	Entity Type	Entity %	Entity Name
22208800/000	LEASE - LEASE - OIL AND GAS		NEW MEXICO, ST OF B-10037-83
60337002/000	CONTRACT - OTHER		WILLIAMS PRODUCTION COMPANY
61063300/000	CONTRACT - UNIT AGREEMENT		SAN JUAN 29-7 UNIT
61063301/000	CONTRACT - OPERATING AGREEMENT		SAN JUAN 29-7
<b>OWNERS</b>			
050144/01	OWNER - NONE	0.029629%	MAST MAYDELL MILLER
077799/01	OWNER - NONE	0.355553%	T H MCELVAIN OIL & G
117159/01	OWNER - NONE	0.014815%	GAY CHARLES W
117160/01	OWNER - NONE	0.014815%	HACKER LORRAYN GAY
999021/01	OWNER - NONE	61.052399%	BURLINGTON RESOURCES OIL & GAS
030228/02	OWNER - NONE	0.079012%	PIERCE DAVID A
107690/02	OWNER - NONE	0.208139%	C W BOLIN PROPERTIES
110351/02	OWNER - NONE	0.208140%	BOLIN DOLORES TRUSTS
006615/03	OWNER - NONE	0.059259%	REEMTSMA DIRK V
014278/03	OWNER - NONE	0.208139%	BOLIN D P

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Entity	Entity Type	Entity %	Entity Name
014581/03	OWNER - NONE	0.104069%	BOLIN PAT S
015772/03	OWNER - NONE	0.416279%	BOLIN R L
021045/03	OWNER - NONE	0.104070%	BOLIN DAN H
006613/04	OWNER - NONE	0.059259%	REEMTSMA LANCE
031730/05	OWNER - NONE	0.569405%	PHILLIPS PETROLEUM
038317/05	OWNER - NONE	1.862121%	BOLACK MINERALS
033854/06	OWNER - NONE	0.296295%	RAYMOND JAMES M
066557/07	OWNER - NONE	2.401908%	WILLIAMS PRODUCTION
023319/18	OWNER - NONE	4.324910%	FOUR STAR OIL & GAS
031008/41	OWNER - NONE	10.313691%	CONOCO INC
031116/46	OWNER - NONE	11.451462%	AMOCO PRODUCTION CO
999001/71	OWNER - NONE	5.866631%	BURLINGTON RESO O&G CO-SJBT
UNIT PAS			
6800465000/013			SAN JUAN 29-7 - MV

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