

1104

District I - (505) 393-6161

1625 N. French Dr.
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

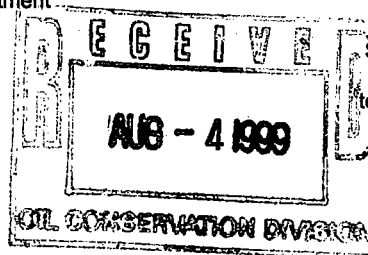
District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-142
Date 06/99



Submit Original
Plus 2 Copies
to the Santa Fe
Office

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID NUMBER 014538			
Contact Party Peggy Bradfield					Phone 505-326-9700			
Property Name: SAN JUAN 29-7 UNIT					Well Number: 44B		API Number 300392608100	
UL J	Section 017	Township 029N	Range 007W	Feet From the 2205	North/South Line FSL	Feet From the 2345	East/West Line FEL	County RIO ARRIBA

II. Date/Time Information

Spud Date 4/20/99	Spud Time 4:30:00 PM	Date Completed 6/14/99	Pool BLANCO MESAVERDE
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of New Mexico
County of San Juan ss.
Peggy Bradfield, being first duly sworn, upon states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well,
2. To the best of my knowledge, this application is complete and correct.

Signature Peggy Bradfield Title Reg. Admin Date 8-2-99
SUBSCRIBED AND SWORN TO before me this 2nd day of August, 1999
My Commission expires: 6/14/03 Mae Benallyson
Notary Public

FOR OIL CONSERVATION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Bailey</u>	Title <u>P.G. Spec.</u>	Date <u>AUG - 5 1999</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT AUG - 5 1999

NOTICE: The operator must notify all working interest owners of this New Well certification

PVZV2006248125

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/>		1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/>		1. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		5. LEASE DESIGNATION AND SERIAL NO. SF-078423	
2. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2205'FSL, 2345'FEL At top prod. interval reported below At total depth R-10720, R-10987A		4. IF INDIAN, ALLOTTEE OR TRIBE NAME San Juan 29-7 Unit		7. UNIT AGREEMENT NAME San Juan 29-7 Unit	
4. PERMIT NO. DATE ISSUED		12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico		8. FARM OR LEASE NAME, WELL NO. San Juan 29-7 Unit #44B	
15. DATE SPUDDED 4-20-99		16. DATE T.D. REACHED 4-25-99		17. DATE COMPL. (Ready to prod.) 6-14-99		18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6678 GR, 6690 KB	
20. TOTAL DEPTH, MD & TVD 6003		21. PLUG BACK T.D., MD & TVD 5999		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-8003	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 4232-5933 Mesaverde		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
9 5/8	32.3#	284	12 1/4	342 cu.ft.			
7	23#	2676	8 3/4	798 cu.ft.			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	2509	6002	496 cu.ft.		2 3/8	5893	
30. TUBING RECORD							
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4232, 4243, 43250, 4269, 4272, 4278, 4279, 4372, 4381, 4383, 4414, 4438, 4438, 4442, 4446, 4452, 4455, 4459, 4463, 4465, 4498, 4505, 4563, 4465, 4498, 4505, 4563, 4568, 4569, 4574, 4581, 4583, 4592, 4599, 4602, 4612, 4638, 4688, 4682, 4686, 4698, 4849, 4851, 4856, 4867, 4889, 4975, 5014, 5032, 5058, 5089, 5092, 5110, 5115, 5135,				4232-4889 4975-5509 5572-5933 Perforations cont'd on back			
33. PRODUCTION				34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)			
		Flowing		SI			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
6-14-99					1520 Pitot Gauge		
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 609	SI 712						
35. LIST OF ATTACHMENTS None						TEST WITNESSED BY	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator DATE 6-16-99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

FARMINGTON FIELD OFFICE
BY [Signature]

JUL 16 1999

ACCEPTED FOR RECORD

37. SUMMARY OF POROUS ZONES: (show all important zones of porosity and contents thereof, core interval, and the drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS ETC.
Ojo Alamo	2470'	2633'	White, cr-gr ss.
Kirtland	2633'	2970'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2970'	3453'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3453'	3596'	Bn-Gry, fine grn, tight ss.
Lewis	3596'	4075'	Shale w/siltstone stringers
Huerfanito Bentonite*	4075'	4412'	White, waxy chalky bentonite
Chacra	4412'	4972'	Gry fn grn silty, glauconitic sd stone w/drck gry shale
Cliff House	4972'	5270'	ss. Gry, fine-grn, dense sil ss.
Menefee	5270'	5613'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5613'	6003'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2470'	
Kirtland	2633'	
Fruitland	2970'	
Pic.Cliffs	3453'	
Lewis	3596'	
Huerfanito Bent.	4075'	
Chacra	4412'	
Cliff House	4972'	
Menefee	5270'	
Pt.Lookout	5613'	

Perforations continued:

5142, 5169, 5184, 5193, 5209,
5226, 5235, 5252, 5265, 5275,
5299, 5310, 5318, 5330, 5338,
5362, 5388, 5413, 5423, 5432,
5440, 5449, 5463, 5479, 5486,
5509, 5572, 5603, 5612, 5617,
5624, 5640, 5650, 5658, 5680,
5692, 5700, 5706, 5724, 5732,
5741, 5752, 5772, 5789, 5792,
5806, 5812, 5828, 5841, 5848,
5864, 5877, 5889, 5905, 5919,
5933

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

2205' FSL, 2345' FEL, Sec. 17, T-29-N, R-7-W, NMPM

R-10720

5. Lease Number
SF-078423

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 29-7 Unit
8. Well Name & Number
San Juan 29-7 U #44B
9. API Well No.
30-039-26081
10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Spud	

13. Describe Proposed or Completed Operations

4-20-99 MIRU. Spud well @ 4:30 p.m. 4-20-99. Drill to 289'. Circ hole clean. TOOH. TIH w/7 jts 9 5/8" 32.3# H-40 ST&C csg, set @ 284'. (Verbal approval from Errol Becher, BLM to set surface casing at 285' @ 8:00 p.m. 4-20-99). Cmdt w/290 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (342 cu.ft.). Circ 21 bbl cmt to surface. WOC.
4-21-99 NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 4/21/99

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

APR 28 1999

FARMINGTON FIELD OFFICE
BY [Signature]

OPERATOR

Entity	Entity Type	Entity %	Entity Name
014581/03	OWNER - NONE	0.104069%	BOLIN PAT S
015772/03	OWNER - NONE	0.416279%	BOLIN R L
021045/03	OWNER - NONE	0.104070%	BOLIN DAN H
006613/04	OWNER - NONE	0.059259%	REEMTSMA LANCE
031730/05	OWNER - NONE	0.569405%	PHILLIPS PETROLEUM
038317/05	OWNER - NONE	1.862121%	BOLACK MINERALS
033854/06	OWNER - NONE	0.296295%	RAYMOND JAMES M
066557/07	OWNER - NONE	2.401908%	WILLIAMS PRODUCTION
023319/18	OWNER - NONE	4.324910%	FOUR STAR OIL & GAS
031008/41	OWNER - NONE	10.313691%	CONOCO INC
031116/46	OWNER - NONE	11.451462%	AMOCO PRODUCTION CO
999001/71	OWNER - NONE	5.866631%	BURLINGTON RESO O&G CO-SJBT
UNIT PAS			
6800465000/013			SAN JUAN 29-7 - MV

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Entity	Entity Type	Entity %	Entity Name
AGREEMENTS			
22208600/000	LEASE - LEASE - OIL AND GAS		USA SF-078423
61063300/000	CONTRACT - UNIT AGREEMENT		SAN JUAN 29-7 UNIT
61063301/000	CONTRACT - OPERATING AGREEMENT		SAN JUAN 29-7
OWNERS			
050144/01	OWNER - NONE	0.029629%	MAST MAYDELL MILLER
077799/01	OWNER - NONE	0.355553%	T H MCELVAIN OIL & G
117159/01	OWNER - NONE	0.014815%	GAY CHARLES W
117160/01	OWNER - NONE	0.014815%	HACKER LORRAYN GAY
999021/01	OWNER - NONE	61.052399%	BURLINGTON RESOURCES OIL & GAS
030228/02	OWNER - NONE	0.079012%	PIERCE DAVID A
107690/02	OWNER - NONE	0.208139%	C W BOLIN PROPERTIES
110351/02	OWNER - NONE	0.208140%	BOLIN DOLORES TRUSTS
006615/03	OWNER - NONE	0.059259%	REEMTSMA DIRK V
014278/03	OWNER - NONE	0.208139%	BOLIN D P

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