

District I - (505) 393-6161

1625 N. French Dr.
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

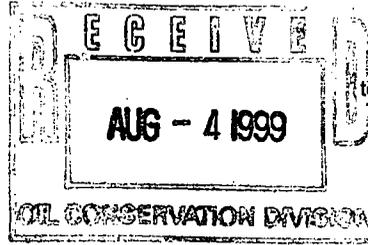
District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-142
Date 06/99



Submit Original
Plus 2 Copies
to the Santa Fe
Office

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499						OGRID NUMBER 014538		
Contact Party Peggy Bradfield						Phone 505-326-9700		
Property Name: SAN JUAN 29-7 UNIT				Well Number: 76B		API Number 300392614700		
UL N	Section 018	Township 029N	Range 007W	Feet From the 755	North/South Line FSL	Feet From the 1900	East/West Line FWL	County RIO ARRIBA

II. Date/Time Information

Spud Date 5/4/99	Spud Time 2:00:00 AM	Date Completed 6/19/99	Pool BLANCO MESAVERDE
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of New Mexico
County of San Juan ss.
Peggy Bradfield, being first duly sworn, upon states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well,
- To the best of my knowledge, this application is complete and correct.

Signature: [Signature] Title: Reg Admin Date: 8-2-99
 SUBSCRIBED AND SWORN TO before me this 32nd day of August, 1999
 My Commission expires: 6/14/03 [Signature]
 Notary Public

FOR OIL CONSERVATION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>[Signature]</u>	Title <u>P.E. Spee</u>	AUG - 5 1999
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: **AUG - 5 1999**

NOTICE: The operator must notify all working interest owners of this New Well certification

PVZV 2006248313

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See instructions on reverse side)

Expires: December 31, 1991

RECEIVED
RIM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY 69 JUN 29 PM 12:44

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR 070 FARMINGTON, NM

2. NAME OF OPERATOR: BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.: PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: 755FSL, 1900FWL
At top prod. interval reported below
At total depth: R-10987A

5. LEASE DESIGNATION AND SERIAL NO.: SF-079514
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME: San Juan 29-7 Unit
8. FARM OR LEASE NAME, WELL NO.: San Juan 29-7 Unit #76B
9. API WELL NO.: 30-039-26147
10. FIELD AND POOL, OR WILDCAT: Blanco Mesaverde
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 18, T-29-N, R-7-W

14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH: Rio Arriba 13. STATE: New Mexico

15. DATE SPUNDED: 5-4-99 16. DATE T.D. REACHED: 5-8-99 17. DATE COMPL. (Ready to prod.): 6-19-99 18. ELEVATIONS (DF, RKB, RT, BR, ETC.):* 6910 GR, 6922 KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD: 6211 21. PLUG, BACK T.D., MD & TVD: 6201 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY: 0-6211 ROTARY TOOLS CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*: 4532-6148 Mesaverde 25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: CBL-CCL-GR 27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	240	12 1/4	207 cu.ft.	
7	23#	2844	8 3/4	852 cu.ft.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	2670	6210	542 cu.ft.		2 3/8	6036	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

PERFORATION INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4543-5004	873 bbl 20# linear gel, 200,000# 20/40 Brady sd
5150-5558	2030 bbl 2% KCl silk wtr, 100,000# 20/40 Brady sd
5630-6148	2036 bbl 2% KCl silk wtr, 100,000# 20/40 Brady sd

Perforations cont'd on back

33. PRODUCTION DATE FIRST PRODUCTION: 6-19-99 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Flowing WELL STATUS (Producing or shut-in): SI

DATE OF TEST: 6-19-99 HOURS TESTED: CHOKE SIZE: PROD'N FOR TEST PERIOD: OIL-BBL: GAS-MCF: WATER-BBL: GAS-OIL RATIO: 1374 Pitot Gauge

FLOW, TUBING PRESS.: SI 343 CASING PRESSURE: SI 558 CALCULATED 24-HOUR RATE: OIL-BBL: GAS-MCF: WATER-BBL: OIL GRAVITY-API (CORR.):

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): To be sold TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: [Signature] TITLE: Regulatory Administrator DATE: 6/19/99

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

ACCEPTED FOR RECORD
JUL 19 1999
FARMINGTON FIELD OFFICE
BY: [Signature]

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	2588'	2770'	White, cr-gr ss.
Kirtland	2770'	3128'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	3128'	3610'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3610'	3750'	Bn-Gry, fine grn, tight ss.
Wis	3750'	4248'	Shale w/siltstone stringers
Huerfanito Bentonite*	4248'	4585'	White, waxy chalky bentonite
Chacra	4585'	5145'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Cliff House	5145'	5425'	ss. Gry, fine-grn, dense sil ss.
Menefee	5425'	5806'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5806'	6211'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2588'	
Kirtland	2770'	
Fruitland	3128'	
Pic.Cliffs	3610'	
Lewis	3750'	
Huerfanito Bent.	4248'	
Chacra	4585'	
Cliff House	5145'	
Menefee	5425'	
Pt.Lookout	5806'	
Perforations continued:		
	5253,	5260,
	5266,	5270,
	5286,	5292,
	5298,	5322,
	5342,	5355,
	5371,	5380,
	5396,	5418,
	5435,	5442,
	5451,	5458,
	5466,	5480,
	5489,	5501,
	5517,	5522,
	5528,	5536,
	5630,	5652,
	5674,	5684,
	5705,	5736,
	5753,	5766,
	5789,	5797,
	5826,	5848,
	5860,	5874,
	5890,	5898,
	5908,	5919,
	5940,	5948,
	5960,	5977,
	6003,	6019,
	6028,	6041,
	6066,	6082,
	6108,	6131,
	6148	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

MAY -6 PM 12:25
070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

755' FSL, 1900' FWL, Sec.18, T-29-N, R-7-W, NMPM

R-10987A

5. Lease Number
SF-079514

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
San Juan 29-7 U #76B

9. API Well No.
30-039-26147

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

Notice of Intent

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Final Abandonment

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut off

Altering Casing

Conversion to Injection

Other - Spud

13. Describe Proposed or Completed Operations

5-3-99 MIRU.

5-4-99 Spud well @ 2:00 a.m. 5-4-99. (Verbal approval to set surface csg at 220' from Errol Becher, BLM). Drill to 244'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# H-40 ST&C csg, set @ 240'. Cmtd w/175 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (207 cu.ft.). Displace w/16.5 bbl wtr. Circ 17 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 5/5/99
no _____

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAY 13 1999

FARMINGTON FIELD OFFICE
BY [Signature]

OPERATOR

Entity	Entity Type	Entity %	Entity Name
22034800/000	LEASE - LEASE - OIL AND GAS		USA SF-079514
60337002/000	CONTRACT - OTHER		WILLIAMS PRODUCTION COMPANY
61063300/000	CONTRACT - UNIT AGREEMENT		SAN JUAN 29-7 UNIT - UA
61063301/000	CONTRACT - OPERATING AGREEMENT		SAN JUAN 29-7 UNIT - JOA
OWNERS			
050144/01	OWNER - NONE	0.029629%	MAST MAYDELL MILLER
077799/01	OWNER - NONE	0.355553%	T H MCELVAIN OIL & G
117159/01	OWNER - NONE	0.014815%	GAY CHARLES W
117160/01	OWNER - NONE	0.014815%	HACKER LORRAYN GAY
999021/01	OWNER - NONE	61.052399%	BURLINGTON RESOURCES OIL & GAS
030228/02	OWNER - NONE	0.079012%	PIERCE DAVID A
107690/02	OWNER - NONE	0.208139%	C W BOLIN PROPERTIES
110351/02	OWNER - NONE	0.208140%	BOLIN DOLORES TRUSTS
006615/03	OWNER - NONE	0.059259%	REEMTSMA DIRK V
014278/03	OWNER - NONE	0.208139%	BOLIN D P

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Entity	Entity Type	Entity %	Entity Name
014581/03	OWNER - NONE	0.104069%	BOLIN PAT S
015772/03	OWNER - NONE	0.416279%	BOLIN R L
021045/03	OWNER - NONE	0.104070%	BOLIN DAN H
006613/04	OWNER - NONE	0.059259%	REEMTSMA LANCE
031730/05	OWNER - NONE	0.569405%	PHILLIPS PETROLEUM
038317/05	OWNER - NONE	1.862121%	BOLACK MINERALS
033854/06	OWNER - NONE	0.296295%	RAYMOND JAMES M
066557/07	OWNER - NONE	2.401908%	WILLIAMS PRODUCTION
023319/18	OWNER - NONE	4.324910%	FOUR STAR OIL & GAS
031008/41	OWNER - NONE	10.313691%	CONOCO INC
031116/46	OWNER - NONE	11.451462%	AMOCO PRODUCTION CO
999001/71	OWNER - NONE	5.866631%	BURLINGTON RESO O&G CO-SJBT
UNIT PAS			
6800465000/013			SAN JUAN 29-7 - MV

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