

**District I** - (505) 393-6161  
 1625 N. French Dr.  
 Hobbs, NM 88241-1980

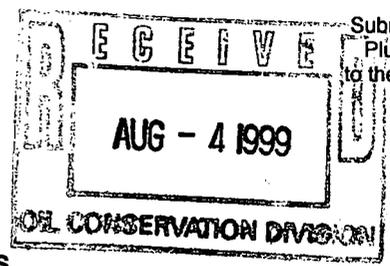
**District II** - (505) 748-1283  
 811 S. First  
 Artesia, NM 88210

**District III** - (505) 334-6178  
 1000 Rio Brazos Road  
 Aztec, NM 87410

**District IV** - (505) 827-7131

New Mexico  
 Energy Minerals and Natural Resources Department  
 Oil Conservation Division  
 2040 South Pacheco Street  
 Santa Fe, New Mexico 87505  
 (505) 827-7131

Form C-142  
 Date 06/99



**APPLICATION FOR NEW WELL STATUS**

**I. Operator and Well**

<b>Operator name address</b> Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					<b>OGRID NUMBER</b> 014538			
<b>Contact Party</b> Peggy Bradfield					<b>Phone</b> 505-326-9700			
<b>Property Name:</b> SAN JUAN 29-7 UNIT					<b>Well Number:</b> 87B		<b>API Number</b> 300392605200	
<b>UL</b> H	<b>Section</b> 019	<b>Township</b> 029N	<b>Range</b> 007W	<b>Feet From the</b> 2500	<b>North/South Line</b> FNL	<b>Feet From the</b> 425	<b>East/West Line</b> FEL	<b>County</b> RIO ARRIBA

**II. Date/Time Information**

<b>Spud Date</b> 4/27/99	<b>Spud Time</b> 5:00:00 PM	<b>Date Completed</b> 6/25/99	<b>Pool</b> BLANCO MESAVERDE
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

**V. AFFIDAVIT:**

State of New Mexico  
 County of San Juan ss.

Peggy Bradfield, being first duly sworn, upon states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well,
- To the best of my knowledge, this application is complete and correct.

Signature *Peggy Bradfield* Title *Reg Admin* Date *8-2-99*

SUBSCRIBED AND SWORN TO before me this *2nd* day of *August*, *1999*

My Commision expires: *6/14/03* *Mae Benallyon*  
 Notary Public

**FOR OIL CONSERVATION USE ONLY:**

**VI. CERTIFICATION OF APPROVAL:**

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

<b>Signature</b> <u><i>Mark Bailey</i></u>	<b>Title</b> <u><i>P.E. Spec.</i></u>	<b>Date</b> <u><i>AUG - 5 1999</i></u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: *AUG - 5 1999*

**NOTICE: The operator must notify all working interest owners of this New Well certification**

*PVZV2006248446*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR  Other

2. NAME OF OPERATOR  
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.  
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 2500'FNL, 425'FEL  
At top prod. interval reported below  
At total depth R-10720, R-10987A

5. LEASE DESIGNATION AND SERIAL NO.  
SF-078503A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO.  
070 FARMINGTON, NM  
San Juan 29-7 Unit #87B

9. API WELL NO.  
30-039-26052

10. FIELD AND POOL OR WILDCAT  
Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 19, T-29-N, R-7-W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
New Mexico

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 4-27-99

16. DATE T.D. REACHED 5-2-99

17. DATE COMPL. (Ready to prod.) 6-25-99

18. ELEVATIONS (OF RKB, RT, BR, ETC.)\*  
6917 GR, 6929 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6218

21. PLUG, BACK T.D., MD & TVD 6201

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS  
0-6218

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*  
4382-6096 Mesaverde

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN  
CBL-CCL-GR

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	150	12 1/4	142 cu.ft.	
7	23#	2848	8 3/4	859 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4 1/2	2735	6205	495 cu.ft.	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	6052	

31. PERFORATION RECORD (Interval, size and number)

4382, 4384, 4388, 4388, 4450, 4452, 4455, 4543, 4547, 4549, 4557, 4813, 4815, 4817, 4819, 4821, 4828, 4828, 4830, 4664, 4668, 4668, 4870, 4872, 4874, 4876, 4878, 4738, 4738, 4740, 4743, 4748, 4844, 4848, 4850, 4854, 4856, 4858, 4882, 4918, 4920, 4922, 4924, 4928, 5011, 5018, 5020, 5022, 5028, 5149, 5156, 5184, 5248, 5257, 5262.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4382-5028	703 bbl 20# linear gel, 195,000# 20/40 Brady sd
5149-5668	2108 bbls 2% KCl silk wtr, 100,000# 20/40 Brady sd
5733-6096	2092 bbl 2% KCl silk wtr, 100,000# 20/40 Brady sd

Perforations cont'd on back

33. PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  
Flowing

WELL STATUS (Producing or shut-in)  
SI

DATE OF TEST 6-25-99

HOURS TESTED

CHOKE SIZE

PROD'N FOR TEST PERIOD

OIL-BBL

GAS-MCF 1065 Pitot Gauge

WATER-BBL

GAS-OIL RATIO

FLOW, TUBING PRESS. SI 464

CASING PRESSURE SI 654

CALCULATED 24-HOUR RATE

OIL-BBL

GAS-MCF

WATER-BBL

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator DATE 7-6-99

(See Instructions and Spaces for Additional Data on Reverse Side)  
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD  
JUL 16 1999  
FARMINGTON FIELD OFFICE  
BY [Signature]

OPERATOR

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	2645'	2810'	White, cr-gr ss.
Kirtland	2810'	2810'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	3161'	3633'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3633'	3765'	Bn-Gry, fine grn, tight ss.
Lewis	3765'	4252'	Shale w/siltstone stringers
Huerfanito Bentonite*	4252'	4589'	White, waxy chalky bentonite
Chacra	4589'	5146'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Cliff House	5146'	5455'	ss. Gry, fine-grn, dense sil ss.
Menefee	5455'	5806'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5806'	6218'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2645'	
Kirtland	2810'	
Fruitland	3161'	
Pic.Cliffs	3633'	
Lewis	3765'	
Huerfanito Bent.	4252'	
Chacra	4589'	
Cliff House	5146'	
Menefee	5455'	
Pt.Lookout	5806'	
Perforations continued:		
	5283, 5290, 5319, 5324, 5350,	
	5360, 5372, 5384, 5398, 5408,	
	5429, 5440, 5453, 5471, 5484,	
	5491, 5499, 5505, 5546, 5554,	
	5566, 5577, 5583, 5603, 5616,	
	5624, 5645, 5655, 5668, 5733,	
	5743, 5759, 5768, 5779, 5801,	
	5810, 5816, 5824, 5841, 5852,	
	5869, 5879, 5892, 5899, 5906,	
	5914, 5927, 5946, 5956, 5969,	
	5977, 5996, 6009, 6027, 6032,	
	6045, 6096	

\*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
SLM

Sundry Notices and Reports on Wells

99 APR 29 PM 1:22  
070 FARMINGTON, NM

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

2500' FNL, 425' FEL, Sec.19, T-29-N, R-7-W, NMPM

R-10720, R-10987A

- 5. Lease Number  
SF-078503A
- 6. If Indian, All. or Tribe Name
- 7. Unit Agreement Name  
San Juan 29-7 Unit
- 8. Well Name & Number  
San Juan 29-7 U #87B
- 9. API Well No.  
30-039-26052
- 10. Field and Pool  
Blanco Mesaverde
- 11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input checked="" type="checkbox"/> Other - Spud
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

4-27-99 MIRU. Spud well @ 5:00 p.m. 4-27-99. Drill to 155'. Circ hole clean. TOOH. TIH w/3 jts 9 5/8" 32.3# H-40 ST&C csg, set @ 150'. Pump 20 bbl wtr ahead. Cmtd w/120 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (142 cu.ft.). WOC.

4-28-99 NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 4/29/99

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

APR 30 1999

OPERATOR

FARMINGTON FIELD OFFICE  
BY [Signature]



Entity	Entity Type	Entity %	Entity Name
22031100/000	LEASE - LEASE - OIL AND GAS		USA SF-078503-A
60337002/000	CONTRACT - OTHER		WILLIAMS PRODUCTION COMPANY
61063300/000	CONTRACT - UNIT AGREEMENT		SAN JUAN 29-7 UNIT
61063301/000	CONTRACT - OPERATING AGREEMENT		SAN JUAN 29-7
<b>OWNERS</b>			
050144/01	OWNER - NONE	0.029629%	MAST MAYDELL MILLER
077799/01	OWNER - NONE	0.355553%	T H MCELVAIN OIL & G
117159/01	OWNER - NONE	0.014815%	GAY CHARLES W
117160/01	OWNER - NONE	0.014815%	HACKER LORRAYN GAY
999021/01	OWNER - NONE	61.052399%	BURLINGTON RESOURCES OIL & GAS
030228/02	OWNER - NONE	0.079012%	PIERCE DAVID A
107690/02	OWNER - NONE	0.208139%	C W BOLIN PROPERTIES
110351/02	OWNER - NONE	0.208140%	BOLIN DOLORES TRUSTS
006615/03	OWNER - NONE	0.059259%	REEMTSMA DIRK V
014278/03	OWNER - NONE	0.208139%	BOLIN D P

 Expand All

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Detail

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Entity	Entity Type	Entity %	Entity Name
014581/03	OWNER - NONE	0.104069%	BOLIN PAT S
015772/03	OWNER - NONE	0.416279%	BOLIN R L
021045/03	OWNER - NONE	0.104070%	BOLIN DAN H
006613/04	OWNER - NONE	0.059259%	REEMTSMA LANCE
031730/05	OWNER - NONE	0.569405%	PHILLIPS PETROLEUM
038317/05	OWNER - NONE	1.862121%	BOLACK MINERALS
033854/06	OWNER - NONE	0.296295%	RAYMOND JAMES M
066557/07	OWNER - NONE	2.401908%	WILLIAMS PRODUCTION
023319/18	OWNER - NONE	4.324910%	FOUR STAR OIL & GAS
031008/41	OWNER - NONE	10.313691%	CONOCO INC
031116/46	OWNER - NONE	11.451462%	AMOCO PRODUCTION CO
999001/71	OWNER - NONE	5.866631%	BURLINGTON RESO O&G CO-SJBT
UNIT PAS			
6800465000/013			SAN JUAN 29-7 - MV

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