

District I - (505) 393-6161

1625 N. French Dr.
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

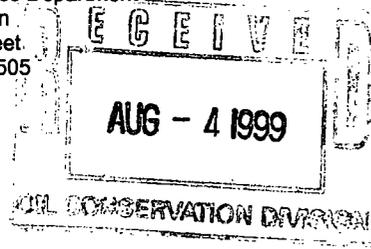
1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-142
Date 06/99

Submit Original
Plus 2 Copies
to the Santa Fe
Office



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID NUMBER 014538			
Contact Party Peggy Bradfield					Phone 505-326-9700			
Property Name: SAN JUAN 29-7 UNIT				Well Number: 31C	API Number 300392604800			
UL P	Section 032	Township 029N	Range 007W	Feet From the 820	North/South Line FSL	Feet From the 395	East/West Line FEL	County RIO ARRIBA

II. Date/Time Information

Spud Date 2/23/99	Spud Time 3:30:00 PM	Date Completed 4/6/99	Pool BLANCO MESAVERDE
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of New Mexico
County of San Juan ss.
Peggy Bradfield, being first duly sworn, upon states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well,
- To the best of my knowledge, this application is complete and correct.

Signature *Peggy Bradfield* Title *Reg Adm* Date *8-2-99*
 SUBSCRIBED AND SWORN TO before me this *2nd* day of *August*, 19*99*
 My Commission expires: *6/14/03* *Mae Benallyson*
 Notary Public

FOR OIL CONSERVATION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u><i>Mark Sahly</i></u>	Title <u><i>P.E. Spec.</i></u>	AUG - 5 1999
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: **AUG - 5 1999**

NOTICE: The operator must notify all working interest owners of this New Well certification

P12V2006248550

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I

State of New Mexico
 Energy, Fuels and Natural Resources Department

Form C-105
 Revised 1-1-99

P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II

P. O. Box 2089

P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
 30-039-26048

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 B-10037-083

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:
 OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR

7. Lease Name or Unit Agreement Name
 San Juan 29-7 Unit

8. Well No.
 31C

9. Pool name or Wildcat
 Blanco Mesaverde

2. Name of Operator
 BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address of Operator
 PO BOX 4289, Farmington, NM 87499

4. Well Location
 Unit Letter P : 820 Feet From The South Line and 395 Feet From The East Line
 Section 32 Township 29N Range TW NMPM Rio Arriba County

10. Date Spudded 2-23-99
 11. Date T.D. Reached 2-28-99
 12. Date Compl. (Ready to Prod.) 4-6-99
 13. Elevations (DF&RKB, RT, GR, etc.) 6718 GR, 6730 KB
 14. Elev. Casinghead

15. Total Depth 6029
 16. Plug Back T.D. 6028
 17. If Multiple Compl. How Many Zones?
 18. Intervals Drilled By
 Rotary Tools 0-6029
 Cable Tools

19. Producing interval(s), of this completion - Top, Bottom, Name
 4174-5934 Mesaverde

20. Was Directional Survey Made
 21. Type Electric and Other Logs Run
 CBL-CCL-GR
 22. Was Well Cored
 No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	237	12 1/4	248 cu.ft.	
7	23#	2747	8 3/4	822 cu.ft.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
4 1/2	2579	6028	486 cu.ft.		2 3/8	5927		

26. Perforation record (interval, size, and number)
 4174, 4176, 4178, 4398, 4402, 4404, 4406, 4410, 4528, 4530, 4534, 4536, 4538, 4540, 4658, 4660, 4666, 4958, 4964, 4972, 4981, 4988, 4992, 5012, 5035, 5042, 5050, 5062, 5072, 5096, 5106, 5114, 5130, 5152, 5158, 5164.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4174-4666	30# linear gel, 200,000# 20/40 Brady sd
4958-5360	slk wtr, 100,000# 20/40 Brady sd
5442-5934	slk wtr, 100,000# 20/40 Brady sd

28. PRODUCTION

Date First Production
 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
 Well Status (Prod. or Shut-in) SI

Date of Test 4-6-99
 Hours Tested
 Choke Size
 Prod'n for Test Period
 Oil - Bbl.
 Gas - MCF 1236 Pitot Gauge
 Water - Bbl.
 Gas - Oil Ratio

Flow Tubing Press. SI 491
 Casing Pressure SI 840
 Calculated 24-Hour Rate
 Oil - Bbl.
 Gas - MCF
 Water - Bbl.
 Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 To be sold
 Test Witnessed By

30. List Attachments
 None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name Peggy Bradfield Title Regulatory Administrator Date 4-9-99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

- | | |
|--------------------------|------------------------|
| T. Anhy _____ | T. Canyon _____ |
| T. Salt _____ | T. Strawn _____ |
| B. Salt _____ | T. Atoka _____ |
| T. Yates _____ | T. Miss _____ |
| T. 7 Rivers _____ | T. Devonian _____ |
| T. Queen _____ | T. Silurian _____ |
| T. Grayburg _____ | T. Montoya _____ |
| T. San Andres _____ | T. Simpson _____ |
| T. Glorieta _____ | T. McKee _____ |
| T. Paddock _____ | T. Ellenburger _____ |
| T. Blinebry _____ | T. Gr. Wash _____ |
| T. Tubb _____ | T. Delaware Sand _____ |
| T. Drinkard _____ | T. Bone Springs _____ |
| T. Abo _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ |
| T. Penn _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ |

Northwestern New Mexico

- | | |
|--|----------------------------------|
| T. Ojo Alamo <u>2451</u> | T. Penn. "B" _____ |
| T. Kirtland-Fruitland <u>2633-2865</u> | T. Penn. "C" _____ |
| T. Pictured Cliffs <u>3419</u> | T. Penn. "D" _____ |
| T. Cliff House <u>4955</u> | T. Leadville _____ |
| T. Menefee <u>5260</u> | T. Madison _____ |
| T. Point Lookout <u>5618</u> | T. Elbert _____ |
| T. Mancos _____ | T. McCracken _____ |
| T. Gallup _____ | T. Ignacio Otzta _____ |
| Base Greenhorn _____ | T. Granite _____ |
| T. Dakota _____ | T. Lewis - <u>3547</u> |
| T. Morrison _____ | T. Huerfanito Bent - <u>4019</u> |
| T. Todilto _____ | T. Chacra - <u>4380</u> |
| T. Entrada _____ | T. _____ |
| T. Wingate _____ | T. _____ |
| T. Chinle _____ | T. _____ |
| T. Permian _____ | T. _____ |
| T. Penn "A" _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2451	2633		White, cr-gr ss.				Perforations continued: 5179, 5194, 5206, 5219, 5230, 5236, 5244, 5253, 5274, 5284, 5310, 5329, 5337, 5352, 5360, 5442, 5474, 5481, 5489, 5496, 5525, 5557, 5578, 5591, 5600, 5856, 5863, 5879, 5934
2633	2865		Gry sh interbedded w/tight, gry, fine-gr ss				
2865	3419		Dk gry-gry carb sh, coal, gm silts, light-med gry, tight, fine gr ss				
3419	3547		Bn-gry, fine gm, tight ss				
3547	4019		Shale w/siltstone stringers				
4019	4380		White, waxy chalky bentonite				
4380	#		Gry fn gm silty, glauconitic sd stone w/drk gry shale				
4955	5260		ss. Gry, fine-gm, dense sil ss.				
5260	5618		Med-dark gry, fine gr ss, carb sh & coal				
5618	6029		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 820' FSL, 395' FEL, Sec. 32, T-29-N, R-7-W, NMPM, Rio Arriba County</p>	<p>API # (assigned by OCD) 30-039-26048</p> <p>5. Lease Number</p> <p>6. State Oil&Gas Lease # B-10037-083</p> <p>7. Lease Name/Unit Name San Juan 29-7 Unit</p> <p>8. Well No. 31C</p> <p>9. Pool Name or Wildcat Blanco Mesaverde</p> <p>10. Elevation:</p>
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Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Spud	

13. Describe Proposed or Completed Operations

2-23-99 MIRU. Spud well @ 3:30 p.m. 2-23-99. Drill to 241'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# H-40 csg, set @ 237'. Cmtd w/210 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (248 cu.ft.). Displace w/16 bbl wtr. Circ 16 bbl cmt to surface. WOC. NU BOP.

2-24-99 PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

RECEIVED
MAR - 1 1999
OIL & GAS DIV.
FILE

SIGNATURE *Charlie T. Perrin* Regulatory Administrator February 25, 1999

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN DEPUTY OIL & GAS INSPECTOR, DIST. #3

Approved by _____ Title _____ Date MAR 1 1999

Entity	Entity Type	Entity %	Entity Name
22208800/000	LEASE - LEASE - OIL AND GAS		NEW MEXICO, ST OF B-10037-83
60337002/000	CONTRACT - OTHER		WILLIAMS PRODUCTION COMPANY
61063300/000	CONTRACT - UNIT AGREEMENT		SAN JUAN 29-7 UNIT
61063301/000	CONTRACT - OPERATING AGREEMENT		SAN JUAN 29-7
OWNERS			
050144/01	OWNER - NONE	0.029629%	MAST MAYDELL MILLER
077799/01	OWNER - NONE	0.355553%	T H MCELVAIN OIL & G
117159/01	OWNER - NONE	0.014815%	GAY CHARLES W
117160/01	OWNER - NONE	0.014815%	HACKER LORRAYN GAY
999021/01	OWNER - NONE	61.052399%	BURLINGTON RESOURCES OIL & GAS
030228/02	OWNER - NONE	0.079012%	PIERCE DAVID A
107690/02	OWNER - NONE	0.208139%	C W BOLIN PROPERTIES
110351/02	OWNER - NONE	0.208140%	BOLIN DOLORES TRUSTS
006615/03	OWNER - NONE	0.059259%	REEMTSMA DIRK V
014278/03	OWNER - NONE	0.208139%	BOLIN D P

 Expand All

Refresh

Detail

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Print



Entity	Entity Type	Entity %	Entity Name
014581/03	OWNER - NONE	0.104069%	BOLIN PAT S
015772/03	OWNER - NONE	0.416279%	BOLIN R L
021045/03	OWNER - NONE	0.104070%	BOLIN DAN H
006613/04	OWNER - NONE	0.059259%	REEMTSMA LANCE
031730/05	OWNER - NONE	0.569405%	PHILLIPS PETROLEUM
038317/05	OWNER - NONE	1.862121%	BOLACK MINERALS
033854/06	OWNER - NONE	0.296295%	RAYMOND JAMES M
066557/07	OWNER - NONE	2.401908%	WILLIAMS PRODUCTION
023319/18	OWNER - NONE	4.324910%	FOUR STAR OIL & GAS
031008/41	OWNER - NONE	10.313691%	CONOCO INC.
031116/46	OWNER - NONE	11.451462%	AMOCO PRODUCTION CO
999001/71	OWNER - NONE	5.866631%	BURLINGTON RESO O&G CO-SJBT
UNIT PAS			
6800465000/013			SAN JUAN 29-7 - MV

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