

District I - (505) 393-6161

1625 N. French Dr.
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

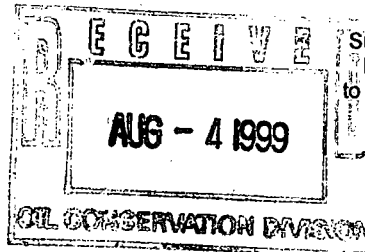
District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-142
Date 06/99



Submit Original
Plus 2 Copies
to the Santa Fe
Office

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID NUMBER 014538			
Contact Party Peggy Bradfield					Phone 505-326-9700			
Property Name: SAN JUAN 29-7 UNIT					Well Number: 44C		API Number 300392605100	
UL B	Section 017	Township 029N	Range 007W	Feet From the 590	North/South Line FNL	Feet From the 2140	East/West Line FEL	County RIO ARRIBA

II. Date/Time Information

Spud Date 4/13/99	Spud Time 9:00:00 PM	Date Completed 6/7/99	Pool BLANCO MESAVERDE
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of New Mexico
County of San Juan ss.
Peggy Bradfield, being first duly sworn, upon states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well,
2. To the best of my knowledge, this application is complete and correct.

Signature Peggy Bradfield Title Ray Adams Date 8-2-99
SUBSCRIBED AND SWORN TO before me this 2nd day of August, 1999
My Commision expires: 6/14/03 Mae Benally
Notary Public

FOR OIL CONSERVATION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This application is herby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Buhly</u>	Title <u>P.E. Spoe</u>	DATE <u>AUG - 5 1999</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: AUG - 5 1999

NOTICE: The operator must notify all working interest owners of this New Well certification

PVZV2006248632

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN 1 DATE
(See reverse for instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078423

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-7 Unit #44C

9. API WELL NO.

30-039-26051

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.17, T-29-N, R-7-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL

WELL

GAS

WELL

DRY

OTHER

b. TYPE OF COMPLETION:

NEW

WELL

WORK

OVER

DEEPEN

PLUG

BACK

DIFF.

RESERV.

OTHER

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2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 590°FNL, 2140°FEL

At top prod. interval reported below

At total depth

R-10720, R-10987A

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

4-13-99

16. DATE T.D. REACHED

4-18-99

17. DATE COMPL. (Ready to prod.)

6-7-99

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6772 GR, 6784 KB

20. TOTAL DEPTH, MD & TVD

6132

21. PLUG BACK T.D., MD & TVD

6128

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-8132

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4373-6008 Mesaverde

25. WAS DIRECTIONAL

SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL-CCL-GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	374	12 1/4	378 cu.ft.	
7	23#	2770	8 3/4	831 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	2614	6132	458 cu.ft.		2 3/8	6008	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

4373, 4375, 4378, 4380, 4489, 4471, 4481, 4482, 4483, 4540, 4542, 4544, 4546, 4548, 4550, 4552, 4554, 4556, 4558, 4560, 4693, 4695, 4697, 4699, 4701, 4703, 4766, 4768, 4770, 4772, 4774, 4776, 4778, 4780, 4782, 4784, 4892, 4894, 4896, 4898, 4900, 4946, 4948, 4950, 4952, 4954, 4956, 4958, 4960, 4962, 4964, 6071, 5129, 5158, 5186,

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4373-4964	20# linear gel, 220,000# 20/40 Brady sd
5071-5491	2295 bbl slk wtr, 100,000# 20/40 Brady sd
5553-6008	2143 bbl slk wtr, 80,500# 20/40 Brady sd
Perforations cont'd on back	

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
	Flowing	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
6-7-99					3132 Pitot Gauge		

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
	SI 848					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Administrator

DATE 6-15-99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

FIELD OFFICE

37. SUMMARY OF POKOUS ZONES: (show all important data of perforations, drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, COMMENTS ETC.
Ojo Alamo	2530'	2715'	White, cr-gr ss.
Kirtland	2715'	3076'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	3076'	3552'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3552'	3700'	Bn-Gry, fine grn, tight ss.
Lewis	3700'	4183'	Shale w/siltstone stringers
Huerfanito Bentonite*	4183'	4511'	White, waxy chalky bentonite
Chacra	4511'	5066'	Gry fn grn silty, glauconitic sd stone w/drak gry shale
Cliff House	5066'	5372'	ss. Gry, fine-grn, dense sil ss.
Menefee	5372'	5718'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5718'	6132'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2530'	
Kirtland	2715'	
Fruitland	3076'	
Pic.Cliffs	3552'	
Lewis	3700'	
Huerfanito Bent.	4183'	
Chacra	4511'	
Cliff House	5066'	
Menefee	5372'	
Pt.Lookout	5718'	

Perforations continued:

5190, 5194, 5197, 5207, 5214,
5227, 5234, 5254, 5267, 5278,
5294, 5209, 5314, 5324, 5340,
5349, 5358, 5369, 5385, 5391,
5400, 5416, 5434, 5458, 5469,
5482, 5491, 5553, 5562, 5574,
5599, 5508, 5606, 5634, 5646,
5654, 5660, 5680, 5686, 5707,
5714, 5724, 5744, 5774, 5777,
5784, 5804, 5826, 5885, 5848,
5856, 5874, 5904, 5917, 5933,
5947, 5966, 5978, 5996, 6008

submitted in lieu of Form 3 -5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

93 APR 23 PM 1:28

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

590' FNL, 2140' FEL, Sec. 17, T-29-N, R-7-W, NMPM

R-10720, R-10987A

5. Lease Number

SF-078423

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 29-7 Unit

8. Well Name & Number

San Juan 29-7 U #44C

9. API Well No.

30-039-26051

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Spud

13. Describe Proposed or Completed Operations

4-13-99 MIRU. Spud well @ 9:00 p.m. 4-13-99. Drill to 380'.

4-14-99 Circ hole clean. TOOH. TIH w/8 jts 9 5/8" 32.3# H-40 csg, set @ 374'. Pump 20 bbl wtr ahead. Cmt w/320 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (378 cu.ft.). Displace w/26.5 bbl wtr. Circ 22 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

4-16-99 Drill to intermediate TD @ 2775'. Circ hole clean. TOOH. TIH w/66 jts 7" 23# J-55 LT&C csg, set @ 2770'. Pump 20 bbl wtr, 20 bbl mud flush, 20 bbl wtr ahead. Cmt w/242 sx Class "B" neat cmt w/3% Econolite, 10 pps Gilsonite, 0.5 pps Flocele (704 cu.ft.). Tailed w/90 sx Class "B" 50/50 poz w/2% gel, 10 pps Gilsonite, 0.5 pps Flocele, 2% calcium chloride (127 cu.ft.). Circ 20 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

4-18-99 Drill to TD @ 6132'. Circ hole clean. TOOH.

4-19-99 TIH w/82 jts 4 1/2" 10.5# J-55 ST&C lnr, set @ 6132'. Top of lnr @ 2614'. Pump 20 bbl wtr, 20 bbl chemical wash, 20 bbl wtr ahead. Cmt w/375 sx Class "H" neat cmt w/2% gel, 0.25 pps Flocele, 0.1% retardant, 0.4% fluid loss, 5 pps Gilsonite (458 cu.ft.). Reverse circ 16 bbl cmt to surface. WOC. PT lnr to 3000 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed _____ Title Regulatory Administrator Date 4/21/99

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APR 28 1999

OPERATOR

FARMINGTON, NM
BY smm

Entity	Entity Type	Entity %	Entity Name
22208600/000	LEASE - LEASE - OIL AND GAS		USA SF-078423
60337002/000	CONTRACT - OTHER		WILLIAMS PRODUCTION COMPANY
61063300/000	CONTRACT - UNIT AGREEMENT		SAN JUAN 29-7 UNIT
61063301/000	CONTRACT - OPERATING AGREEMENT		SAN JUAN 29-7
OWNERS			
050144/01	OWNER - NONE	0.029629%	MAST MAYDELL MILLER
077799/01	OWNER - NONE	0.355553%	T H MCELVAIN OIL & G
117159/01	OWNER - NONE	0.014815%	GAY CHARLES W
117160/01	OWNER - NONE	0.014815%	HACKER LORRAYN GAY
999021/01	OWNER - NONE	61.052399%	BURLINGTON RESOURCES OIL & GAS
030228/02	OWNER - NONE	0.079012%	PIERCE DAVID A
107690/02	OWNER - NONE	0.208139%	C W BOLIN PROPERTIES
110351/02	OWNER - NONE	0.208140%	BOLIN DOLORES TRUSTS
006615/03	OWNER - NONE	0.059259%	REEMTSMA DIRK V
014278/03	OWNER - NONE	0.208139%	BOLIN D P

☒ Expand All

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Well Completion Overview - 80376101 - SAN JUAN 29-7 UNIT 44C

Entity	Entity Type	Entity %	Entity Name
014581/03	OWNER - NONE	0.104069%	BOLIN PAT S
015772/03	OWNER - NONE	0.416279%	BOLIN R L
021045/03	OWNER - NONE	0.104070%	BOLIN DAN H
006613/04	OWNER - NONE	0.059259%	REEMTSMA LANCE
031730/05	OWNER - NONE	0.569405%	PHILLIPS PETROLEUM
038317/05	OWNER - NONE	1.862121%	BOLACK MINERALS
033854/06	OWNER - NONE	0.296295%	RAYMOND JAMES M
066557/07	OWNER - NONE	2.401908%	WILLIAMS PRODUCTION
023319/18	OWNER - NONE	4.324910%	FOUR STAR OIL & GAS
031008/41	OWNER - NONE	10.313691%	CONOCO INC
031116/46	OWNER - NONE	11.451462%	AMOCO PRODUCTION CO
999001/71	OWNER - NONE	5.866631%	BURLINGTON RESO O&G CO-SJBT
UNIT PAS			
6800465000/013			SAN JUAN 29-7 - MV

☒ Expand All

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