

District I - (505) 393-6161

1625 N. French Dr.
Hobbs, NM 88241-1980

District II - (505) 748-1283

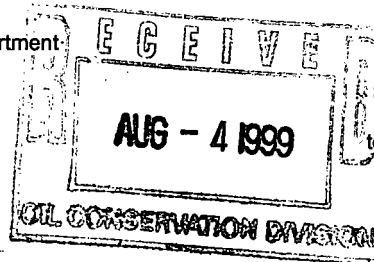
811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131



Form C-142
Date 06/99

Submit Original
Plus 2 Copies
to the Santa Fe
Office

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID NUMBER 014538			
Contact Party Peggy Bradfield					Phone 505-326-9700			
Property Name: SAN JUAN 29-7 UNIT					Well Number: 47C		API Number 300392607400	
UL A	Section 002	Township 029N	Range 007W	Feet From the 345	North/South Line FNL	Feet From the 490	East/West Line FEL	County RIO ARRIBA

II. Date/Time Information

Spud Date 3/24/99	Spud Time 2:30:00 AM	Date Completed 6/2/99	Pool BLANCO MESAVERDE
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of <u>New Mexico</u> County of <u>San Juan</u>) ss.	
<u>Peggy Bradfield</u> , being first duly sworn, upon states:	
1. I am the Operator, or authorized representative of the Operator, of the above-referenced well,	
2. To the best of my knowledge, this application is complete and correct.	
Signature <u>Peggy Bradfield</u> Title <u>Reg Admin</u> Date <u>8-2-99</u>	
SUBSCRIBED AND SWORN TO before me this <u>2nd</u> day of <u>August</u> , 1999	
My Commision expires: <u>6/14/03</u>	<u>Mae Benally</u> Notary Public

FOR OIL CONSERVATION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This application is herby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Kelly</u>	Title <u>P.E. Spoe.</u>	Date <u>AUG -5 1999</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: AUG -5 1999

NOTICE: The operator must notify all working interest owners of this New Well certification

PV2V 2006248684

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-039-26074

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-289-52

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

NSL-4220, R-10987A

7. Lease Name or Unit Agreement Name

San Juan 29-7 Unit

b. TYPE OF COMPLETION:

NEW

WELL ☒

WORK

OVER ☐DEEPEN ☐

PLUG

BACK ☐

DIFF

RESVR ☐OTHER ☐JUN - 8 1999
OIL CON. DIST. 3

8. Well No.

47C

9. Pool name or Wildcat

Blanco Mesaverde

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

4. Well Location

Unit Letter A : 345 Feet From The North Line and 490 Feet From The East LineSection 2 Township 29N Range 7W NMPM Rio Arriba County

10. Date Spudded 3-25-99	11. Date T.D. Reached 3-29-99	12. Date Compl. (Ready to Prod.) 6-2-99	13. Elevations (DF&RKB, RT, GR, etc.) 6823 GR, 6835 KB	14. Elev. Casinghead
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15. Total Depth 6300	18. Plug Back T.D. 6299	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0-6300	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 4591-6184 Mesaverde	20. Was Directional Survey Made
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21. Type Electric and Other Logs Run CBL-CCL-GR	22. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	420	12 1/4	413 cu.ft.	
7	23#	2953	8 3/4	884 cu.ft.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2	2804	6299	495 cu.ft.		2 3/8	6187	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.								
4591, 4593, 4595, 4597, 4599, 4808, 4810, 4812, 4861, 4864, 4866, 4868, 4724, 4726, 4728, 4734, 4738, 4748, 4750, 4752, 4758, 4792, 4794, 4796, 4798, 4800, 4872, 4878, 4878, 4880, 4885, 4887, 4889, 4894, 4898, 4863, 4965, 4979, 4981, 5122, 5124, 5138, 5143, 5145.	<table border="1"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>4591-5161</td> <td>873 bbl 20 Qual foam, 200,000# 20/40 Brady sd</td> </tr> <tr> <td>5269-5698</td> <td>2023 bbl sik wtr, 100,000# 20/40 Brady sd</td> </tr> <tr> <td>5781-6184</td> <td>2147 bbl sik wtr, 100,000# 20/40 Brady sd</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4591-5161	873 bbl 20 Qual foam, 200,000# 20/40 Brady sd	5269-5698	2023 bbl sik wtr, 100,000# 20/40 Brady sd	5781-6184	2147 bbl sik wtr, 100,000# 20/40 Brady sd
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
4591-5161	873 bbl 20 Qual foam, 200,000# 20/40 Brady sd								
5269-5698	2023 bbl sik wtr, 100,000# 20/40 Brady sd								
5781-6184	2147 bbl sik wtr, 100,000# 20/40 Brady sd								

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
	Flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.
6-2-99					2230 Pitot Gauge	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
SI 451	SI 708					

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
To be sold	

30. List Attachments
None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature	Printed Name	Title	Date
	Peggy Bradfield	Regulatory Administrator	6-4-99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinbry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo 2798	T. Penn. "B" _____
T. Kirtland-Fruitland 2946-3237	T. Penn. "C" _____
T. Pictured Cliffs 3727	T. Penn. "D" _____
T. Cliff House 5258	T. Leadville _____
T. Menefee 5578	T. Madison _____
T. Point Lookout 5900	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. Lewis - 3838
T. Morrison _____	T. Huerfano Bent - 4476
T. Todilto _____	T. Chacra - 4721
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2798	2946		White, cr-gr ss.				Perforations continued: 5159, 5161, 5268, 5280, 5285, 5298, 5325, 5355, 5371, 5398, 5445, 5479, 5490, 5495, 5514, 5522, 5534, 5558, 5574, 5594, 5610, 5651, 5656, 5664, 5671, 5686, 5698, 5781, 5788, 5813, 5818, 5826, 5870, 5881, 5908, 5924, 5934, 5948, 5961, 5976, 5990, 6008, 6016, 6027, 6034, 6042, 6054, 6063, 6075, 6085, 6114, 6153, 6159, 6176, 6184
2946	3237		Gry sh interbedded w/tight, gry, fine-gr ss				
3237	3727		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss				
3727	3838		Bn-gry, fine gm, tight ss				
3838	4476		Shale w/siltstone stringers				
4476	4721		White, waxy chalky bentonite				
4721	5258		Gry fn gm silty, glauconitic sd stone w/drak gry shale				
5258	5578		ss. Gry, fine-gm, dense sil ss.				
5578	5900		Med-dark gry, fine gr ss, carb sh & coal				
5900	6300		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS
NSL-4220

2. Name of Operator
**BURLINGTON
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
345' FNL, 490' FEL, Sec. 2, T-29-N, R-7-W, NMPM, Rio Arriba County

API # (assigned by OCD)
30-039-26074

5. Lease Number

6. State Oil & Gas Lease #
E-289-52

7. Lease Name/Unit Name
San Juan 29-7 Unit

8. Well No.
47C

9. Pool Name or Wildcat
Blanco Mesaverde

10. Elevation:

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Spud
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

3-24-99 MIRU.
3-25-99 Spud well @ 2:30 a.m. 3-25-99. Drill to 425'. Circ hole clean. TOOH.
TIH w/9 jts 9 5/8" 32.3# WC-50 csg, set @ 420'. Cmt d w/350 sx Class
"B" neat cmt 3% calcium chloride, 0.25 pps Flocele (413 cu.ft.).
Circ 29 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30
min, OK. Drilling ahead.

RECEIVED
MAR 30 1999
OIL CON. DIV.
DIST. 3

SIGNATURE *[Signature]* Regulatory Administrator March 29, 1999

no
(This space for State Use)

ORIGINAL SIGNED BY OFFICIAL T. PERSON
Approved by _____ Title _____ Deputy Oil & Gas Inspector, DIST. #3
Date MAR 30 1999

Entity	Entity Type	Entity %	Entity Name
TRACT 33/000	OUTSIDE INTEREST		B-10037-55-NM
22092000/000	LEASE - LEASE - OIL AND GAS		NEW MEXICO, ST OF E-5184-49
61063300/000	CONTRACT - UNIT AGREEMENT		SAN JUAN 29-7 UNIT - UA
61063301/000	CONTRACT - OPERATING AGREEMENT		SAN JUAN 29-7 UNIT - JOA
OWNERS			
050144/01	OWNER - NONE	0.029629%	MAST MAYDELL MILLER
077799/01	OWNER - NONE	0.355553%	T H MCELVAIN OIL & G
117159/01	OWNER - NONE	0.014815%	GAY CHARLES W
117160/01	OWNER - NONE	0.014815%	HACKER LORRAYN GAY
999021/01	OWNER - NONE	61.052399%	BURLINGTON RESOURCES OIL & GAS
030228/02	OWNER - NONE	0.079012%	PIERCE DAVID A
107690/02	OWNER - NONE	0.208139%	C W BOLIN PROPERTIES
110351/02	OWNER - NONE	0.208140%	BOLIN DOLORES TRUSTS
006615/03	OWNER - NONE	0.059259%	REEMTSMA DIRK V
014278/03	OWNER - NONE	0.208139%	BOLIN D P

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Detail

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Entity	Entity Type	Entity %	Entity Name
014581/03	OWNER - NONE	0.104069%	BOLIN PAT S
015772/03	OWNER - NONE	0.416279%	BOLIN R L
021045/03	OWNER - NONE	0.104070%	BOLIN DAN H
006613/04	OWNER - NONE	0.059259%	REEMTSMA LANCE
031730/05	OWNER - NONE	0.569405%	PHILLIPS PETROLEUM
038317/05	OWNER - NONE	1.862121%	BOLACK MINERALS
033854/06	OWNER - NONE	0.296295%	RAYMOND JAMES M
066557/07	OWNER - NONE	2.401908%	WILLIAMS PRODUCTION
023319/18	OWNER - NONE	4.324910%	FOUR STAR OIL & GAS
031008/41	OWNER - NONE	10.313691%	CONOCO INC
031116/46	OWNER - NONE	11.451462%	AMOCO PRODUCTION CO
999001/71	OWNER - NONE	5.866631%	BURLINGTON RESO O&G CO-SJBT
UNIT PAS			
6800465000/013			SAN JUAN 29-7 - MV

☒ Expand All

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