

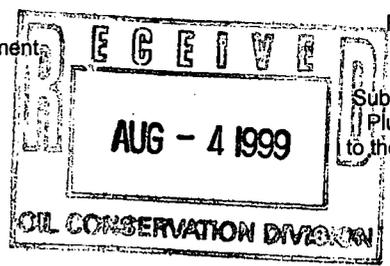
**District I** - (505) 393-6161  
 1625 N. French Dr.  
 Hobbs, NM 88241-1980

**District II** - (505) 748-1283  
 811 S. First  
 Artesia, NM 88210

**District III** - (505) 334-6178  
 1000 Rio Brazos Road  
 Aztec, NM 87410

**District IV** - (505) 827-7131

New Mexico  
 Energy Minerals and Natural Resources Department  
 Oil Conservation Division  
 2040 South Pacheco Street  
 Santa Fe, New Mexico 87505  
 (505) 827-7131



Form C-142  
 Date 06/99  
 Submit Original  
 Plus 2 Copies  
 to the Santa Fe  
 Office

**APPLICATION FOR NEW WELL STATUS**

**I. Operator and Well**

<b>Operator name address</b> Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					<b>OGRID NUMBER</b> 014538				
<b>Contact Party</b> Peggy Bradfield					<b>Phone</b> 505-326-9700				
<b>Property Name:</b> SAN JUAN 30-6 UNIT				<b>Well Number:</b> 144		<b>API Number</b> 300392613200			
<b>UL</b> M	<b>Section</b> 027	<b>Township</b> 030N	<b>Range</b> 007W	<b>Feet From the</b> 865	<b>North/South Line</b> FSL	<b>Feet From the</b> 815	<b>East/West Line</b> FWL	<b>County</b> RIO ARRIBA	

**II. Date/Time Information**

<b>Spud Date</b> 3/31/99	<b>Spud Time</b> 3:00:00 PM	<b>Date Completed</b> 6/16/99	<b>Pool</b> LA JARA PICTURED CLIFFS
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

**V. AFFIDAVIT:**

State of New Mexico  
 County of San Juan ss.

Peggy Bradfield, being first duly sworn, upon states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well,  
 2. To the best of my knowledge, this application is complete and correct.

Signature *Peggy Bradfield* Title *Reg Admin* Date *8-2-99*

SUBSCRIBED AND SWORN TO before me this *2nd* day of *August*, 1999

My Commission expires: *6/14/03* *Mae Beuall*  
 Notary Public

**FOR OIL CONSERVATION USE ONLY:**

**VI. CERTIFICATION OF APPROVAL:**

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

<b>Signature</b> <u><i>Mark Rahley</i></u>	<b>Title</b> <u><i>P.O. Spee.</i></u>	<b>DATE</b> <u><i>AUG - 5 1999</i></u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: *AUG - 5 1999*

**NOTICE: The operator must notify all working interest owners of this New Well certification**

*PVZV2006248751*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

RECEIVED  
BLM

5. LEASE DESIGNATION AND SERIAL NO.  
SF-079074

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
San Juan 30-6 Unit

8. FARM OR LEASE NAME, WELL NO.  
San Juan 30-6 Unit #144

9. API WELL NO.  
30-039-26132

10. FIELD AND POOL OR WILDCAT  
La Jara Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 27, T-30-N, R-7-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR  Other

99 JUN 29 11:12:53  
070 FARMINGTON, NM

2. NAME OF OPERATOR  
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.  
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 865FSL, 815FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH  
Rio Arriba  
13. STATE  
New Mexico

15. DATE SPUNDED 3-31-99 16. DATE T.D. REACHED 4-5-99 17. DATE COMPL. (Ready to prod.) 6-16-99 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\* 6907 GR, 6919 KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4050 21. PLUG, BACK T.D., MD & TVD 4001 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 0-4050 ROTARY TOOLS CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*  
3787-3824 Pictured Cliffs 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN  
AIT-IND, CDT-CNL 27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7	23#	221	8 3/4	118 cu.ft.	
4 1/2	10.5#	4049	6 1/4	779 cu.ft.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	3827	

31. PERFORATION RECORD (Interval, size and number)  
3787, 3788, 3789, 3790, 3791, 3796, 3797, 3800, 3802, 3803, 3804, 3806, 3807, 3808, 3814, 3815, 3821, 3822, 3824

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3787-3824	582 bbl 25# linear gel, 150,000# 20/40 Brady sd

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

Flowing SI

DATE OF TEST 6-16-99 HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)

SI 825 SI 867

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

To be sold

35. LIST OF ATTACHMENTS  
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator DATE 6-21-99

ACCEPTED FOR RECORD

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUL 20 1999  
FARMINGTON FIELD OFFICE  
BY [Signature]

OPERATOR

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2744'	2951'	White, cr-gr ss.			
Kirtland	2951'	3496'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3496'	3788'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	2744'	
Pictured Cliffs	3788'	4050'	Bn-Gry, fine grn, tight ss.	Kirtland	2951'	
				Fruitland	3496'	
				Pic.Cliffs	3788'	

submitted in lieu of Form 3 J-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

865' FSL, 815' FWL, Sec.27, T-30-N, R-7-W, NMPM

5. Lease Number  
SF-079074

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number

San Juan 30-6 U #144

9. API Well No.

30-039-26132

10. Field and Pool

La Jara Pict.Cliffs

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

Notice of Intent

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Final Abandonment

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut off

Altering Casing

Conversion to Injection

Other - Spud

13. Describe Proposed or Completed Operations

3-31-99 MIRU. Spud well @ 3:00 p.m. 3-31-99. Drill to 225'. Circ hole clean. TOOH. TIH w/5 jts 7" 23# J-55 ST&C csg, set @ 221'. Cmtd w/100 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (118 cu.ft.). Circ 8 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

(Verbal approval from John Hansen, BLM to build location and to spud 3-31-99)

070 FARMINGTON, NM  
99 APR - 8 PM 1:24  
RECEIVED  
BLM

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 4/1/99

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

APR 09 1999

OPERATOR

FARMINGTON FIELD OFFICE  
BY [Signature]

Entity	Entity Type	Entity %	Entity Name
80686101	WELL COMPLETION - GAS WELL		SAN JUAN 30-6 UNIT, 144
80686100	ASSET - WELL		SAN JUAN 30-6 UNIT
AGREEMENTS			
23006900/000	LEASE - LEASE - OIL AND GAS		USA SF-079074
61063500/000	CONTRACT - UNIT AGREEMENT		SAN JUAN 30-6 UNIT - UA
61063501/000	CONTRACT - OPERATING AGREEMENT		SAN JUAN 30-6 UNIT - JOA
OWNERS			
077799/01	OWNER - NONE	50.000000%	T H MCELVAIN OIL & G
999001/71	OWNER - NONE	50.000000%	BURLINGTON RESO O&G CO-SJBT
DIVISION ORDERS			
85129000			SAN JUAN 30-6 UNIT 144

Expand All

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Detail

Close

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