

District I - (505) 393-6161
 625 N. First St. Dr
 Hobbs, NM 88241-1980
 District II - (505) 748-1263
 811 S. First
 Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Road
 Aztec, NM 87410
 District IV - (505) 827-7131

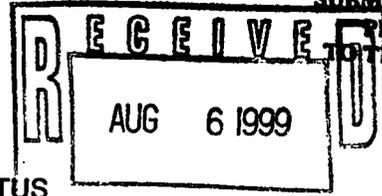
NEW MEXICO
 Energy Minerals and Natural Resources Department

1116

Date 06/99

Oil Conservation Division

2040 South Pacheco Street
 Santa Fe, New Mexico 87505
 (505) 827-7131



SUBMIT ORIGINAL PLUS 2 COPIES TO THE SANTA FE OFFICE

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address Phillips Petroleum Company 5525 Hwy. 64 Farmington, NM 87401							OGRID Number 017654	
Contact Party Patsy Clugston							Phone 505-599-3454	
Property Name San Juan 30-5 Unit					Well Number 111		API Number 30-039-26158	
UL N	Section 13	Township 30N	Range 5W	Feet From The 860	North/South Line South	Feet From The 1375	East/West Line West	County Rio Arriba

II. Date/Time Information

Spud Date 6/7/99	Spud Time 2345 hrs	Date Completed 7/19/99	Pool Basin Dakota
---------------------	-----------------------	---------------------------	----------------------

- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.
- IV. Attach a list of all working interest owners with their percentage interests.
- V. AFFIDAVIT:

State of New Mexico)
)
 County of San Juan)
)
 ss.

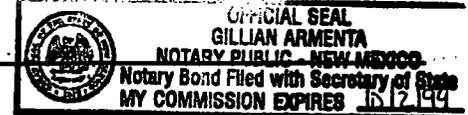
Patsy Clugston being first duly sworn, upon oath states:

- 1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- 2. To the best of my knowledge, this application is complete and correct.

Signature Patsy Clugston Title Regulatory Assistant Date 8/5/99

SUBSCRIBED AND SWORN TO before me this 5th day of August, 1999

Gillian Armenta
 Notary Public



My Commission expires:

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Holby</u>	Title <u>P.E. Spee.</u>	Date <u>OCT 1 1999</u>
--------------------------------	----------------------------	---------------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 10/1/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PV2V2006249029

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir: 42
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit N, 860' FSL & 1375' FW
Section 13, T30N, R5W

5. Lease Designation and Serial No.

SF-080538

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 Unit #111

9. API Well No.

30-039-26158

10. Field and Pool, or exploratory Area

Blanco Mesaverde and Basin Dakota

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud Report</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/7/99

MIRU Key Energy #49. Spud 12-1/4" hole @ 2345 hours 6/7/99. Drilled ahead to 368'. RIH w/9-5/8" 36# J-55 casing and set @ 364'. RU BJ to cement. Pumped 5 bbls FW, 10 bbls mud clean and 10 bbls FW, then pumped 195 sx (234 cf) Class H cement w/2% CaCl2 & 1/4#/sx Cello-flake @ 15.6 ppg with a yield of 1.20. Dropped wood plug and displaced with 27.5 bbls FW. Plug down 1140 hrs 6/8/99. Circulated 19 sx (23 cf) cement to surface. WOC.

NU WH & BOP. Pressure test blind rams, casing, and manifold to 200 psi for 3 minutes and 2000 psi for 10 minutes. Good test.

APD/ROW Process

14. I hereby certify that the foregoing is true and correct

Signed Patsy Christian Title Regulatory Assistant Date 6/9/99

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

ACCEPTED FOR RECORD

JUN 10 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See instruction on Reverse Side

FARMINGTON FIELD OFFICE
BY [Signature]

OPERATOR

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [] GAS WELL [X] DRY [] Other []
b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR [] Other []
2. NAME OF OPERATOR: Phillips Petroleum Company
3. ADDRESS AND TELEPHONE NO.: 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454
4. LOCATION OF WELL: Unit N, 860' FSL & 1375' FWL
10. FIELD AND POOL, OR WILDCAT: Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Section 13, T30N, R5W
12. COUNTY OR PARISH: Rio Arriba, NM
13. STATE: NM
14. PERMIT NO. DATE ISSUED
15. DATE SPUNNED: 6/7/99
16. DATE T.D. REACHED: 6/15/99
17. DATE COMPL. (Ready to prod.): 7/19/99
18. ELEVATIONS (DF, RKB, RT, GR, ETC.): 6891'
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD: 8390'
21. PLUG, BACK T.D., MD & TVD: 8373'
22. IF MULTIPLE COMPL., HOW MANY*: will be 2
23. INTERVALS DRILLED BY: [] ROTARY TOOLS: X CABLE TOOLS: []
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*: Basin Dakota - 8251' - 8335'
25. WAS DIRECTIONAL SURVEY MADE: no
26. TYPE ELECTRIC AND OTHER LOGS RUN: GR/GSL & CBL - VDL
27. WAS WELL CORED: no

28. CASING RECORD (Report all strings set in well)
Table with columns: CASING SIZE/GRADE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, TOP OF CEMENT, CEMENTING RECORD, AMOUNT PULLED.
Rows: 9-5/8" 36# J-55 364' 12-1/4" 195 sx (234 cf) Class H 19 sx - surf.
7" 20# J-55 4159' 8-3/4" L-370 sx (1066 cf) Class H
4-1/2" 11.6# N-80 7812' 6-1/4" 345 sx (731 cf) 35/65 POZ CIH TOC- 4034'

29. LINER RECORD
Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD)
Rows: 3-1/2" 7660' 8374' 60sx POZ
9.3# 711' total
30. TUBING RECORD
Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD)
Row: 2-3/8" 8292' no

31. PERFORATION RECORD (Interval, size and number)
8330' - 8335' (6'); 8211' - 8234' (24')
8289' - 8300' (12'); 8251' - 8262' (12')
Total 54 holes
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED
Rows: 8251' - 8335' 1500 gal 15% HCl & ballsealers
8251' - 8335' 53,590 gal 50 Quality N2 & Borate
X-link gel w/681,000 scf N2 &
90,000 # Super DC 20/40 sand

33. PRODUCTION
Table with columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKE SIZE, PROD'N. FOR TEST PERIOD, OIL - BBL., GAS - MCF., WATER - BBL., GAS - OIL RATIO, FLOW. TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL - BBL., GAS - MCF., WATER - BBL., OIL GRAVITY - API (CORR.)
Rows: SI, flowing, SI, 7/17/99, 1 hr - pitot, 2", 3443 mcf d, 1 bwpd, 110 psi, 3443 mcf d, 1 bwpd

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): SI - waiting for approvals to first deliver
TEST WITNESSED BY: Drew Bates

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: Fatsy Clugston TITLE: Regulatory Assistant DATE: JUL 20 1999

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2956	3171	Sandstone			
Kirtland Sh	3171	3481	Shale & sandstone			
Fruitland	3481	3661	Shale, coal & sandstone			
Pictured Cliffs	3661	3981	Marine Sands			
Lewis Shale	3981	5741	Sandstone/shale			
Cliff House	5741	5801	Sandstone/shale			
Menefee Fm.	5801	5981	Sandstone/shale			
Pt. Lookout	5981	6336	Sandstone/shale			
Mancos Shale	6336	7291	Shale			
Gallup Ss	7291	8031	Sandstone/shale			
Greenhorn Ls.	8031	8086	Limestone/Shale			
Graneros Sh	8086	8211	Sandstone/Shale			
Dakota	8211	8436	Sandstone/Shale			
			Tops are estimated, no open hole logs run			

PROP #	Party Uid	Name	WI	WELL NAME/FORMATION
A650402	69595	PHILLIPS-NEW MEXICO PARTNERS, L.P.	0.798536	SAN JUAN 30-5 DK UNIT #111
A650402	25800	AMOCO PRODUCTION COMPANY	0.076211	SAN JUAN 30-5 DK UNIT #111
A650402	30274	BURLINGTON RESOURCES OIL & GAS COMPANY	0.114257	SAN JUAN 30-5 DK UNIT #111
A650402	34671	DEVON ENERGY CORPORATION (NEVADA)	0.001667	SAN JUAN 30-5 DK UNIT #111
A650402	96942	MARY E. DUGAN ESTATE	0.000834	SAN JUAN 30-5 DK UNIT #111
A650402	69178	THOMAS A DUGAN	0.000834	SAN JUAN 30-5 DK UNIT #111
A650402	96897	LANGDON D HARRISON TRUST	0.001250	SAN JUAN 30-5 DK UNIT #111
A650402	69279	MAR OIL & GAS CORPORATION	0.002382	SAN JUAN 30-5 DK UNIT #111
A650402	55341	H. O. & T. K. POOL TRUST	0.003334	SAN JUAN 30-5 DK UNIT #111
A650402	69354	ROBERT TINNIN	0.000139	SAN JUAN 30-5 DK UNIT #111
A650402	69389	RUTH ZIMMERMAN TRUST	0.000556	SAN JUAN 30-5 DK UNIT #111

PROP #	Party Uid	Name	WI	WELL NAME/FORMATION
A650472	30274	BURLINGTON RESOURCES OIL & GAS COMPANY	1.000000	SJ 30-5 UNIT #111 MV