

District I - (505) 393-6161
 1625 N. Franklin Dr
 Hobbs, NM 88241-1980
 District II - (505) 748-1283
 811 S. First
 Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Road
 Aztec, NM 87410
 District IV - (505) 827-7131

NEW MEXICO
 Energy Minerals and Natural Resources Department

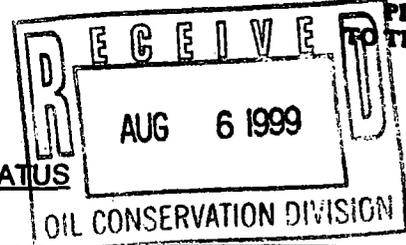
1118

Date 06/99

Oil Conservation Division

2040 South Pacheco Street
 Santa Fe, New Mexico 87505
 (505) 827-7131

SUBMIT ORIGINAL
 PLUS 2 COPIES
 TO THE SANTA FE
 OFFICE



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address Phillips Petroleum Company 5525 Hwy. 64 Farmington, NM 87401							OGRID Number 017654	
Contact Party Patsy Clugston							Phone 505-599-3454	
Property Name San Juan 30-5 Unit					Well Number 112		API Number 30-039-26159	
UL 0	Section 12	Township 30N	Range 5W	Feet From The 1190	North/South Line South	Feet From The 1730	East/West Line East	County Rio Arriba

II. Date/Time Information

Spud Date 5/29/99	Spud Time 1500 hrs	Date Completed 7/21/99	Pool Basin Dakota
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of New Mexico)
 County of San Juan)
 ss.

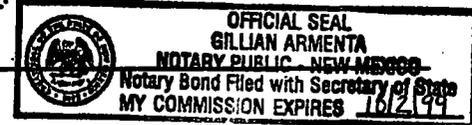
Patsy Clugston being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature Patsy Clugston Title Regulatory Assistant Date 8/5/99

SUBSCRIBED AND SWORN TO before me this 5th day of August, 1999

Gillian Armenta
 Notary Public



My Commission expires:

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Behling</u>	Title <u>P.E. Spee</u>	Date <u>AUG 10 1999</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: AUG 16 1999

NOTICE: The operator must notify all working interest owners of this New Well certification.

PVZV 2006249186

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED
BLM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
SF-080537

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 Unit #112

9. API Well No.

30-039-26159

10. Field and Pool, or exploratory Area

Blanco Mesaverde and
Basin Dakota

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit 0, 1190' FSL & 1730' FEL
Section 12, T30N, R5W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud Report</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/28/99

MIRU Key Energy #49. Spud 12-1/4" hole @ 1500 hours 5/29/99. Drill ahead to 380'. Circ. hole. RIH w/9-5/8", 36#, J-55 casing and set @ 375'. RU BJ to cement. Pumped 5 bbls FW & 10 bbls mud clean, then 10 more bbls FW. Pumped 190 sx (228 cf) Class H cement w/2% CaCl2 & 1/4#/sx Cello-flake @ 15.6 ppg & yield of 1.2 cf/sx. Released wooden plug and displaced w/28.5 bbls FW. Plug down @ 0920 hrs 5/30/99. Had 6 bbls (34 cf) cement returns to surface. WOC.

NU WH & BOP. PT blind rams, casing, and manifold to 200 psi 3 minutes and 2000 psi for 10 min. Good test.

APD/ROW

14. I hereby certify that the foregoing is true and correct

Signed Fatsy Chast Title Regulatory Assistant Date 6/1/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

JUN 02 1999

* See Instruction on Reverse Side

OPERATOR

FARMINGTON FIELD OFFICE
BY Smm

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

DSF-080537

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-5 Unit

FARMER LEASE NAME, WELL NO.

SJ 30-5 Unit #112

9. API WELL NO.

30-039-26159

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

Section 12, T30N, R5W

12. COUNTY OR PARISH

Rio Arriba,

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other _____

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS AND TELEPHONE NO.

5525 Highway 64, NBU 3004, Farmington, NM 87401

505-599-3454

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
Unit 0, 1190' FSL & 1730' FEL

At top prod. interval reported below

Same as above

At total depth
Same as above

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 5/29/99	16. DATE T.D. REACHED 6/6/99	17. DATE COMPL. (Ready to prod.) 7/21/99	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6685' prepared GL	19. ELEV. CASINGHEAD
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20. TOTAL DEPTH, MD & TVD 8280'	21. PLUG, BACK T.D., MD & TVD 8233'	22. IF MULTIPLE COMPL., HOW MANY* will be 2	23. INTERVALS DRILLED BY →	ROTARY TOOLS X	CABLE TOOLS
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
Dakota interval - 8067' - 8183'

25. WAS DIRECTIONAL SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL

27. WAS WELL CORED
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	375'	12-1/4"	190 sx C1 H (228 cf)	6 bbls-surf.
7"	20#, J-55	3944'	8-3/4"	L-350 sx C1 H (1008 cf)	
				T-100 sx C1 H (120 cf)	6 bbls-surf.
4-1/2"	11.6# N-80	8276'	6-1/4"	L-350sx 35/65 POZ C1H(742 cf)	TOC - 3948'

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8151'	no
					4.7#		

31. PERFORATION RECORD (Interval, size and number)
Basin Dakota - 1 spf .32" holes
8183'. 8181'. 8178'. 8176'. 8172'. 8158'. 8155'.
8147'. 8144'. 8138'. 8133'. 8128'. 8096'. 8090'.
8067' = Total 15 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8067' - 8183'	1000 gal 7-1/2% HCL
8067' - 8183'	87,400 gal 2% KCL slickwater & 13,000 # 20/40 Econ-prop sand

33. PRODUCTION

DATE FIRST PRODUCTION SI	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) flowing	WELL STATUS (Producing or shut-in) SI
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DATE OF TEST 7/13/99	HOURS TESTED 1 hr - pitot	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD →	OIL - BBL.	GAS - MCF. 564 mcf/d	WATER - BBL. < 1 bwpd	GAS - OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE 90 psi	CALCULATED 24-HOUR RATE →	OIL - BBL.	GAS - MCF. 564 mcf/d	WATER - BBL. < 1 bwpd	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SI only till approvals received to first deliver

TEST WITNESSED BY
Drew Baates

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Patsy Clugston TITLE Regulatory Assistant

DATE JUL 30 1999
7/22/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to an agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

ACCEPTED FOR RECORD
FARMINGTON FIELD OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2771	2976	Sandstone			
Kirtland Sh.	2976	3261	Shale & sandstone			
Fruitland	3261	3441	Shale, coal & sandstone			
Pictured Cliffs	3441	3736	Marine Sands			
Lewis Shale	3736	5591	Sandstone/shale			
Cliffhouse	5591	5641	Sandstone/shale			
Menefee Fm.	5641	5821	Sandstone/shale			
Pt. Lookout	5821	6161	Sandstone/shale			
Mancos Sh	6161	7136	Shale			
Gallup	7136	7891	Sandstone/shale			
Greenhorn LS.	7891	7941	Limestone/shale			
Graneros Sh.	7941	8066	Sandstone/shale			
Dakota Ss	8066	8291	Sandstone/shale			
			Tops are estimated, no open hole logs run			

PROP #	Party Uid	Name	WI	WELL NAME/FORMATION
A650479	30274	BURLINGTON RESOURCES OIL & GAS COMPANY	1.000000	SJ 30-5 UNIT #112 DK

PROP #	Party Uid	Name	WI	WELL NAME/FORMATION
A650478	30274	BURLINGTON RESOURCES OIL & GAS COMPANY	1.000000	SJ 30-5 UNIT #112 MV