

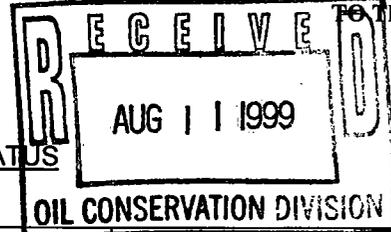
District I - (505) 393-6161  
 7625 N. French Dr  
 Hobbs, NM 88241-1980  
 District II - (505) 748-1283  
 811 S. First  
 Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Road  
 Aztec, NM 87410  
 District IV - (505) 827-7131

New Mexico  
 Energy Minerals and Natural Resources Department

1124 Form C-142  
 Date 06/99

Oil Conservation Division  
 2040 South Pacheco Street  
 Santa Fe, New Mexico 87505  
 (505) 827-7131

SUBMIT ORIGINAL  
 PLUS 2 COPIES  
 TO THE SANTA FE  
 OFFICE



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address OXY USA Inc. P.O. Box 50250 Midland, TX 79710-0250							OGRID Number 16696		
Contact Party David Stewart							Phone 915-685-5717		
Property Name OXY Celtic State					Well Number 1		API Number 30-015-30617		
UL E	Section 16	Township 17S	Range 27E	Feet From The 1650	North/South Line North	Feet From The 660	East/West Line West	County Eddy	

II. Date/Time Information

Spud Date 5/17/99	Spud Time 2000 hrs	Date Completed 6/18/99	Pool Undesignated Logan Draw Morrow
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- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.  
 IV. Attach a list of all working interest owners with their percentage interests.  
 V. AFFIDAVIT:

State of TEXAS )  
 ) Ss.  
 County of MIDLAND )

David Stewart, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature [Signature] Title Regulatory Analyst Date 8/6/99

SUBSCRIBED AND SWORN TO before me this 6th day of August, 1999.

[Signature]  
 Notary Public

My Commission expires: 050501

FOR OIL CONSERVATION DIVISION USE ONLY:

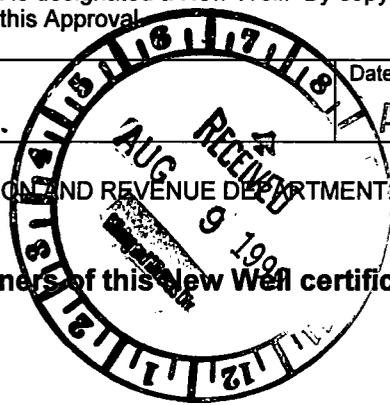
VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>[Signature]</u>	Title <u>P.E. Spee</u>	Date <u>AUG 12 1999</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: AUG 16 1999

NOTICE: The operator must notify all working interest owners of this New Well certification.



7V2V2006249963

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-30617

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name  
oxy celtic state

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

8. Well No. 1

2. Name of Operator  
OXY USA Inc. 16696

3. Address of Operator  
P.O. Box 50250 Midland, TX 79710-0250

9. Pool name or Wildcat  
Unders. Logan Draw Morrow

4. Well Location:  
Unit Letter E : 1650 Feet From The North Line and 660 Feet From The West Line  
Section 16 Township 17S Range 27E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK  PLUG AND ABANDON   
TEMPORARILY ABANDON  CHANGE PLANS   
PULL OR ALTER CASING   
OTHER:   
SUBSEQUENT REPORT OF: REMEDIAL WORK  ALTERING CASING   
COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT   
CASING TEST AND CEMENT JOB   
OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NOTIFIED NMOCD 5/17/99, MIRU PETERSON #307, SPUD WELL @ 2000hrs MDT 5/17/99.  
DRILL 12-1/4" HOLE, DRILL TO TD @ 1500', 0300hrs MDT 5/19/99, CHC. RIH W/ 8-5/8"  
32# CSG & SET @ 1500'. M&P 720sx 35/65 POZ/C W/ 6% BETONITE + 1% CaCl<sub>2</sub> + 4#/#sx  
GILSONITE FOLLOWED BY 200sx Cl C CMT W/ 1% CaCl<sub>2</sub>, DISP W/ FW, PLUG DOWN @ 1045hrs  
MDT 5/19/99, CIRCULATED 103sx TO PIT, WOC 18hrs. CUT OFF CSG & WELD ON WELLHEAD,  
NU BOP, CHOKE MANIFOLD & HCR, RU SAFETY TEST & TEST TO 5000#, OK. TEST CSG TO  
2500#, OK. RIH & DO CMT, TEST CSG, OK, NMOCD NOTIFIED OF CSG/CMT JOB BUT DID NOT  
WITNESS. DRILL AHEAD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Analyst DATE 5/20/99

TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

(This space for State Use)  
APPROVED BY Jim W. Gunn TITLE District Supervisor DATE 6-2-99

CONDITIONS OF APPROVAL, IF ANY:

Submit To Appropriate District Office  
 State Lease - 6 Copies  
 Fee Lease - 5 Copies  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 811 South First, Artesia, NM 87210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-105  
 Revised March 25, 1999

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

WELL API NO. 30-015-30617  
 5. Indicate Type of Lease  
 STATE  FEE   
 State Oil & Gas Lease No. VA-1467

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
 b. Type of Completion: NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Lease Name or Unit Agreement Name  
 Oxy Celtic State

2. Name of Operator OXY USA Inc. 16696

8. Well No. 1

3. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710-0250

9. Pool name or Wildcat Unders. Logan Draw Morrow

4. Well Location  
 Unit Letter E 1650 Feet From The North Line and 660 Feet From The West Line  
 Section 16 Township 17S Range 27E NMPM EDDY County

10. Date Spudded 5/17/99 11. Date T.D. Reached 6/5/99 12. Date Compl. (Ready to Prod.) 6/18/99 13. Elevations (DF& RKB, RT, GR, etc.) 3416' 14. Elev. Casinghead

15. Total Depth 9168' 16. Plug Back T.D. 9112' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools R Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 8943 - 8980' Morrow 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DCL/MCL/EDL/CNL/GR 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 7/8"	32#	1500'	12 1/4"	920sx - Circ.	N/A
5 1/2"	17#	9168'	7 7/8"	650sx - CBL 6014	N/A

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	8905'	8900'

26. Perforation record (interval, size, and number) 4 SPF @ 8943 - 8980' Total 152 holes  
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 6/18/99 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Prod.  
 Date of Test 8/1/99 Hours Tested 24 Choke Size 17/64 Prod'n For Test Period Oil - Bbl 40 Gas - MCF 13539 Water - Bbl. 0 Gas - Oil Ratio  
 Flow Tubing Press. 2500 Casing Pressure Calculated 24-Hour Rate Oil - Bbl. 40 Gas - MCF 13539 Water - Bbl. 0 Oil Gravity - API - (Corr.) 57.7

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By G. Womack

30. List Attachments C103, C104, C122, Dev Sur, LOGS

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  
 Signature [Signature] Printed Name DAVID STEWART Title REGULATORY ANALYST Date 8/6/99

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>8336'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>8626'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1352'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1827'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta <u>3600'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>4153'</u>	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo <u>4822'</u>	T. Morrow <u>8835'</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>5937'</u>	T. _____	T. Chinle _____	T. _____
T. Penn <u>7246'</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.  
 No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	88	88	Surface Rock
88	1200	1112	Halite, Anhyd.
1200	1827	627	Anhyd, dolom, sandst
1827	3600	1773	Dolom, Anhyd.
3600	4822	1222	Dolom, sandst.
4822	5937	1115	Shale, Dolom
5937	7246	1309	Limest, shale, chert
7246	8336	1090	Shale, Limest, chert
8336	8835	499	Shale, limest, sand, chert
8835	8992	137	Sandst, Limest, shale
8992	9116	124	Shale
9116	9165	49	Limest.

ATTACHMENT C-142

OXY USA INC.

OXY CELTIC STATE #1

WORKING INTEREST OWNERS

ANDREWS & CORKRAN, LLC	5.4141
CHI ENERGY, INC.	9.6250
CENTRAL RESOURCES, INC.	3.7500
McCOMBS ENERGY, LLC	37.8984
OXY USA INC.	<u>43.3125</u>
	100.0

