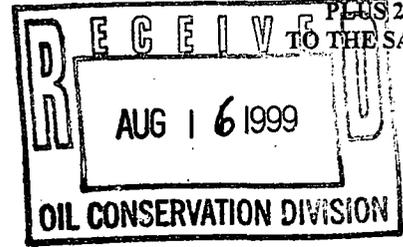


District I - (505) 393-6161
 1625 N. French Dr
 Hobbs, NM 88241-1980
 District II - (505) 748-1283
 811 S. First
 Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Road
 Aztec, NM 87410
 District IV - (505) 827-7131

New Mexico
 Energy Minerals and Natural Resources Department
 Oil Conservation Division
 2040 South Pacheco Street
 Santa Fe, New Mexico 87505
 (505) 827-7131

1135 Form C-142
 Date 06/99

SUBMIT ORIGINAL
 PLUS 2 COPIES
 TO THE SANTA FE
 OFFICE



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address Apache Corporation 2000 Post Oak Boulevard, Suite 100 Houston, TX 77056-4400							OGRID Number 000873		
Contact Party Jill Scheel							Phone 713-296-7112		
Property Name Northeast Drinkard Unit					Well Number 130		API Number 30-025-34617		
UL 6	Section 3	Township 21S	Range 37E	Feet From The 1241	North/South Line North	Feet From The 2625	East/West Line West	County Lea	

II. Date/Time Information

Spud Date 6-26-99	Spud Time 5:30 p.m.	Date Completed 7-27-99	Pool Eunice N. Blinebry-Tubb-Drinkard
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of Texas)
 County of Harris) ss.

Jill Scheel, being first duly sworn, upon oath states:

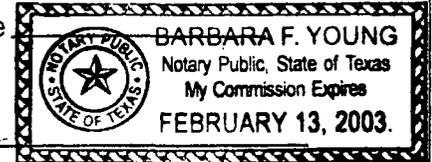
- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature Jill Scheel Title Sr. Accountant, Compliance Date

SUBSCRIBED AND SWORN TO before me this 5th day of August 1999

My Commission expires February 13, 2003

Barbara F. Young
 Notary Public



FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Kahlz</u>	Title <u>P.E. Spec.</u>	Date <u>OCT 1 1999</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 10/1/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PVZV2006332068

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Apache Corporation

3. Address and Telephone No.

2000 Post Oak Blvd., Suite 100, Houston, Texas 77056-4400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1241' FNL & 2625' FWL, Sec. 3, T-21S, R-37E

5. Lease Designation and Serial No.

NM-2512

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Northeast Drinkard Unit # 130

9. API Well No.

30-025-34617

10. Field and Pool, or Exploratory Area

Eunice N., Blinbry-Tubb-Drinkard

11. County or Parish, State

Lea

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Spud & Casing</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6/26/99 MIRU Patterson Rig # 65. Spud well @ 5:30 pm.

6/27/99 Drilled 12-1/4" hole to 1365'. Ran 33 jts 8-5/8" 24# J-55 ST&C casing. Cemented w / 460 sx Class "C". Circulated 27 sx to pit.

7/10/99 Drilled 7-7/8" hole to 6950'. Ran 169 jts 5-1/2" 17# J-55 LT&C casing. Cemented w / 900 sx 35/65 POZ "C" & 500 sx 50/50 POZ "H". Circulated 220 sx to pit. Top of float collar @ 6863'. Top of float shoe @ 6948'. Rig released @ 7:00 am.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Sr. Engineering Technician Date 7/14/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*
(See other instructions
on reverse side)

FOR APPROVED OMB NO. 1004-0137 Expires:
December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: Oil Well Gas Well Dry Other

b. TYPE OF COMPLETION: New Well Workover Deepen Plug Back Diff. Reservoir Other

2. NAME OF OPERATOR
Apache Corporation

3. ADDRESS AND TELEPHONE NO.
2000 Post Oak Blvd, Ste. 100, Houston, Texas 77056-4400 / 713-296-6000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1241' FNL & 2625' FWL, Lot 6**
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
NM-2512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Northeast Drinkard Unit # 130

9. API WELL NO.
30-025-34617

10. FIELD AND POOL, OR WILDCAT
Eunice N., Blinebry-Tubb-Drinkard

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 3, T21S, R37E

14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Lea	13. STATE NM
15. DATE SPUNDED 6/26/99	16. DATE T.D. REACHED 7/8/99	17. DATE COMPL. (Ready to prod.) 7/27/99		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3486' GR	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 6950		21. PLUG, BACK T.D., MD & TVD 6863		22. IF MULTIPLE COMPL. HOW MANY*	23. INTERVALS DRILLED BY X
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Blinebry 5702 - 5954 Tubb 6222 - 6408 Drinkard 6570 - 6818					25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL / CBL					27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1365	12-1/4	460 sx / Circulated 27 sx	
5-1/2	17#	6950	7-7/8	1400 sx / Circulated 220 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	6842	

31. PERFORATION RECORD (Interval, size and number)

Blinebry 5702-10, 20-26, 35-39, 54-70, 74-84, 5820-46, 86-90, 94-5918, 30-54 - 4" - 357 Holes

Tubb 6222-28, 6344-48, 60-70, 84-6408 - 4" - 180 Holes

Drinkard 6570, 85, 91, 96, 6601, 16, 22-30, 36, 39, 48, 74-6728, 36-46, 50-60, 70-78, 90-6810, 14-18 - 4" - 472 Holes

32.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
5702 - 5954	Acidize w / 6250 gals 15% HCL
	Frac w / 34900 gals gel & 80080# 16/30 sand
6222 - 6408	Acidize w / 2500 gals 15% HCL
	Frac w / 25960 gals gel & 40160# 16/30 sand
6570 - 6818	Acidize w / 5745 gals 15% HCL
	Frac w / 21800 gals gel & 40360# 16/30 sand

33.* PRODUCTION

DATE FIRST PRODUCTION 7/29/99	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pumping - 1.5" Rod Insert	WELL STATUS (Producing or shut-in) Producing					
DATE OF TEST 8/1/99	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 35	GAS-MCF 224	WATER-BBL. 41	GAS-OIL RATIO 6400
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.2	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Apache Corporation

35. LIST ATTACHMENTS
Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE **Sr. Engineering Technician** DATE **8/3/99**

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	1340					
Yates	2665					
San Andres	3870					
Glorieta	5280					
Paddock	5338					
Blinebry	5710					
Tubb	6240					
Drinkard	6579					
Abo	6887					

08/06/1

DOI / JIB OWNER INTEREST QUERY

Property/DOI: 18312101/90000 Name: N E DRINKARD UNIT EXP

State: NM Cnty: 025 LEA

Prod: ALL PRODUCTS

00001001	APACHE CORPORATION 2000 POST OAK BLVD STE 100 HOUSTON TX 77056	WI	01	0.7357988
00040402	MARATHON OIL COMPANY PO BOX 552 MIDLAND TX 79702-0552	WI	01	0.0189515
00418202	DEVON ENERGY CORPORATION 20 N BROADWAY STE 1500 OKLAHOMA CITY OK 73102-8260	WI	01	0.0085642
01073601	EXXON COMPANY USA PO BOX 951442 DALLAS TX 75395-1442	WI	01	0.0489492
02228601	TEXACO EXPLORATION & PROD INC P O BOX 20078 HOUSTON TX 77216-0778	WI	01	0.0556839
04438501	JOHN H HENDRIX CORPORATION P.O. BOX 3040 MIDLAND TX 79702-3040	WI	01	0.0032898
07445101	CROSS TIMBERS OIL COMPANY LP PO BOX 840287 DALLAS TX 75284-0287	WI	01	0.0006326
07886201	JO ANN GARRISON 5221 IRA FORT WORTH TX 76117-2457	WI	01	0.0000168
08481801	CHARLES L COBB 4915 D 94TH LUBBOCK TX 79424-4811	WI	01	0.0000672
08514501	OWEN MCWHORTER 3019 21ST ST LUBBOCK TX 79410-1425	WI	01	0.0000672

08/06/1

DOI / JIB OWNER INTEREST QUERY

Property/DOI: 18312101/90000 Name: N E DRINKARD UNIT EXP

State: NM Cnty: 025 LEA

Prod: ALL PRODUCTS

15764101	MARION SHELTON BENNETT 9110 BLUFF SPRINGS RD AUSTIN TX 78744	WI	01	0.0001008
15764301	LAVENA HOWARD 5221 IRA STREET FORT WORTH TX 76117	WI	01	0.0000336
15764401	MARJORIE CONE KASTMAN P O BOX 5930 LUBBOCK TX 79408-5930	WI	01	0.0011199
15764501	KATHERINE A CONE KECK 1801 AVE OF THE STARS STE 430 LOS ANGELES CA 90067	WI	01	0.0032702
15764601	ANN W MORRIS 2865 MACVICAR TOPEKA KS 66611	WI	01	0.0001355
15764701	MARY ANNE RIWINSKY P OB XO 9620 FORT WORTH TX 76107-0620	WI	01	0.0000168
14383102	OCEAN ENERGY INC PO BOX 4600 HOUSTON TX 77210	WI	01	0.123302

TOTAL DOI 18312101/90000

1.00000000