

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-039-26160
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name
8. Well No. 1A (14133)
9. Pool name Wildcat Blanco Mesaverde (72319)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6210'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL [] GAS WELL [X] OTHER
2. Name of Operator Merrion Oil & Gas Corporation (014634)
3. Address of Operator 610 Reilly Avenue, Farmington, NM 87401-2634
4. Well Location Unit Letter EK: 1995 Feet From The south Line and 925 Feet From The west Line
Section 32 Township 30N Range 7W NMPM Rio Arriba County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6210'

RECEIVED JUN 2 1999 OIL CONSERVATION DIV.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] TEMPORARILY ABANDON [] PULL OR ALTER CASING [] OTHER: []
SUBSEQUENT REPORT OF: REMEDIAL WORK [] ALTERING CASING [] COMMENCE DRILLING OPNS. [] PLUG AND ABANDONMENT [] CASING TEST AND CEMENT JOB [] OTHER: Spud & Casing Reports [X]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/7/98 MIRU Key Energy #43. Drilled rat and mouse hole. Spudded 12-1/4" surface hole at 10:30 PM and drilled to 265'.
6/8/98 Ran 6 jts of 9-5/8", 36#, J-55 casing landed at 246'. Cemented with 90 sxs of Class 'B' neat cement with 2% CaCl2 celloseal/sx, 15.6#, 1.15 yield, 5.2 water, 39.9 slurry. Got back 10 bbls cement on returns PD at 1:00 PM 6/8/99.
6/9/98 to 6/11/98 Drilling

RECEIVED JUN 28 1999 RECEIVED JUN 22 1999

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Steven S. Dunn TITLE Drlg & Prod Mgr DATE 6/21/99
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use) ORIGINAL SIGNED BY CHARLIE T. PERREN DEPUTY OIL & GAS INSPECTOR, DIST. #3 JUN 22 1999
APPROVED BY TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

6/12/99 Ran Compensated Neutron and Induction Gamma Ray logs. TIH with drill pipe, condition hole. TOH, LD pipe. Ran 70 jts of 7", 23# casing, guide shoe at 3326' KB, float collar at 3283' KB. Pump 20 bbls water, 475 sxs Class 'B' lead cement with 2% extender 3# kolite, 1/4# SF, 2.55 yield, 11.8# (1211 cu.ft.) followed with 100 sxs (138 cu.ft.) Class 'B' neat cement with 5# kolite, 2% gel 50/50 poz, 2% CaCl₂, yield 1.38, 13½#, followed by 130 bbls water. Bump plug at 6:00 PM, 1500 psi. Good returns throughout job, no cement to surface. Got back 10 bbls lead water.

6/16/99 TD hole at 5700'. Ran 58 jts of 4-1/2", 10.5#, J-55 casing. Shoe at 5698'. Top of Weatherford liner at 3165'. Cemented with 226 sxs (1.55 cu.ft./sx) 50/50 poz, 12.8#/gal. Set liner, reversed out, no cement in returns. TOH, LDDP.

6/17/99 Rel rig at 6:00 AM. WOCT.

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

WELL API NO.
 30-039-26160

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WORK PLUG DIFF.
 WELL OVER DEEPEN BACK RESVR. OTHER

7. Lease Name or Unit Agreement Name _____

2. Name of Operator
 Merrion Oil & Gas Corporation

8. Well No. (14133)

3. Address of Operator
 610 Reilly Ave., Farmington, NM 87401

9. Pool name or Wildcat
 Franco Mesaverde (72319)

4. Well Location
 Unit Letter K : 1995 Feet From The south Line and 1945 Feet From The west Line
 Section 32 Township 30N Range 7W NMPM Rio Arriba County

10. Date Spudded 6/7/99 11. Date T.D. Reached 6/16/99 12. Date Compl. (Ready to Prod.) 7/17/99 13. Elevations (DF& RKB, RT, GR, etc.) 6210' 14. Elev. Casinghead --

15. Total Depth 5700' KB 16. Plug Back T.D. 5650' KB 17. If Multiple Compl. How Many Zones? --- 18. Intervals Drilled By 0-TD Rotary Tools Cable Tools ---

19. Producing Interval(s), of this completion - Top, Bottom, Name Pt. Lookout: 5228'-5408' (50 holes) was Directional Survey Made
 Cliffhouse/Menefee: 4786'-5145' (50 holes); Lewis: 3815'-4677' (41 holes) No

21. Type Electric and Other Logs Run Compensated Density-Neutron and Induction GR, GR/CBL/CCL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	246'	12-1/4"	90 sxs (106 cu. ft.)	
7"	23#	3326'	8-3/4"	575 sxs (1349 cu. ft.)	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	3165'	5698'	226	---	2-3/8"	4861' KB	---

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
3815'-4677', 0.28", 41 holes	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
4786'-5145', 0.32", 50 holes	3815'-4677' 201,328# 20/40 Brady, 70 Q foam
5228'-5408', 0.32", 50 holes	4786'-5145' 135,597# 20/40 Brady; Slick water
	5228'-5408' 124,000# 20/40 Brady; Slick water

28. PRODUCTION

Date First Production 7/13/99 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-In

Date of Test 7/17/99 Hours Tested 1 Choke Size Pitot Prod'n For Test Period Oil - Bbl n/a Gas - MCF 2863 MCFD Water - Bbl. n/a Gas - Oil Ratio --

Flow Tubing Press. ± 50 psi Casing Pressure n/a Calculated 24-Hour Rate n/a Oil - Bbl n/a Gas - MCF 2863 MCFD Water - Bbl. n/a Oil Gravity - API - (Corr.) ---

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Paul Thompson

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Steven Dunn Printed Name Steven Dunn Title Drlg & Prod Manager Date 7/21/99

RECEIVED
 JUL 22 1999
 OIL CON. DIV.
 DIST. 3

