

Submit 3 Copies To Appropriate District
 Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO.
 30-045-29906

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
 U-DA-Well (24565)

8. Well No.
 001

9. Pool name or Wildcat Basin Fruitland (71629)

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
 6690' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Merrion Oil & Gas Corporation

3. Address of Operator
 610 Reilly Ave., Farmington, NM 87401

4. Well Location
 Unit Letter F : 1500 feet from the north line and 1445 feet from the west line
 Section 2 Township 31N Range 8W NMPM County san Juan

RECEIVED
 JUN 30 1999
 OIL CON. DIV.
 DIST. 3

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: Spud & Csg Reports <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>			

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/22/99 MIRU Key Energy Rig #53. Drilled rat and mouse hole. Spudded 12-1/4" surface hole at 9:30 PM and drilled to 56'. Repairing pump.

6/23/99 Drilled to 253' KB. Condition hole, TOH. Ran survey. TOH with collars. Ran 6 joints of 9-5/8", 36# surface casing 242' KB. Guide shoe on bottom, 1 centralizer one joint up. RU and cemented with 135 sxs Class 'B' neat with 2% CaCl2, 15.6#, 1.18 yield, 28.3 bbls, 156.3 cu.ft. Got 8 bbls cement return. Shut in at 5:30 PM 6/23/99. NU to drill, tested blind rams to 1000 psi. TIH with 8-3/4" Hughes O9C bit with 2 - 12's and 1 blank jet, on collars. Tested pipe rams, each test held for 30 minutes, drilled 85' cement.

*** Continued Other Side ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steven S. Dunn TITLE Drlg & Prod Manager DATE 6/29/99

Type or print name Steven S. Dunn Telephone No. 505-327-9801

(This space for State use)

APPROVED BY _____ TITLE _____ DATE JUN 30 1999

Conditions of approval, if any:

ORIGINAL SIGNED BY CHARLIE T. PEPPER DEPUTY OIL & GAS INSPECTOR, DIST. 3

RECEIVED
 JUL 1 1999

6/24/99 Drilling.

6/25/99 Drilling.

6/26/99 TOH, LDDP & DCs. Ran 78 joints of 7", 20# casing, shoe joint, 1 each centralizer, one joint 7" casing, self fill float collar and 77 joints 7" casing. Circulated last joint down, set shoe at 3346' KB. Float collar at 3303' KB. Circulated with rig pump bottoms up. RU to cement, drop bottom plug. Pump 20 bbls water. Pump lead 501/sxs (2.55 yield - 1277.6 cu.ft.) 277 bbls, tail in with 102 sxs (1.38 yield - 140.8 cu.ft.), 25 bbls displace with water, went 1 bbl over displacement, didn't bump plug. Pumped 4 bbls good cement to pit on returns. Float holding. PD at 3:30 PM. RD cementers. NU WH and BOPs.

6/27/99 Drilling

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

District I
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OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO.
 30-045-29906

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion: NEW WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

2. Name of Operator
 Merrion Oil & Gas Corporation

3. Address of Operator
 610 Reilly Ave., Farmington, NM 87401

7. Lease Name or Unit Agreement Name
 J-DA-Well (24565)

Well No. 001

8. Pool name or Wildcat Basin
 Fruitland (71629)

RECEIVED
 JUN 30 1999
 OIL CON. DIV.
 DIST. 3

4. Well Location
 Unit Letter F : 1500 Feet From The north Line and 1445 Feet From The west Line
 Section 2 Township 31N Range 8W NMPM San Juan County

10. Date Spudded 6/22/99 11. Date T.D. Reached 6/28/99 12. Date Compl. (Ready to Prod.) 6/28/99 13. Elevations (DF & RKB, RT, GR, etc.) 6690' GR/6706' KB 14. Elev. Casinghead --

15. Total Depth 3630' KB 16. Plug Back T.D. 3630' KB 17. If Multiple Compl. How Many Zones? -- 18. Intervals Drilled By Rotary Tools 0-TD Cable Tools --

19. Producing Interval(s), of this completion - Top, Bottom, Name
 Fruitland 3395'-3591'

20. Was Directional Survey Made No

21. Type Electric and Other Logs Run None 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	242' KB	12-1/4"	135 sxs (159	3 cu.ft.)
7"	20#	3346' KB	8-3/4"	603 sxs (1418	4 cu.ft.)

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2"	3200'	3630'	uncemented		2-7/8"	3475'	--

26. Perforation record (interval, size, and number)
 None

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 -- --

28. PRODUCTION

Date First Production 6/28/99 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-In

Date of Test No Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure 950 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Steven S. Dunn Printed Name Steven S. Dunn Title Drlg & Prod Mgr Date 6/29/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

- T. Anhy _____
- T. Salt _____
- B. Salt _____
- T. Yates _____
- T. 7 Rivers _____
- T. Queen _____
- T. Grayburg _____
- T. San Andres _____
- T. Glorieta _____
- T. Paddock _____
- T. Blinebry _____
- T. Tubb _____
- T. Drinkard _____
- T. Abo _____
- T. Wolfcamp _____
- T. Penn _____
- T. Cisco (Bough C) _____
- T. Canyon _____
- T. Strawn _____
- T. Atoka _____
- T. Miss _____
- T. Devonian _____
- T. Silurian _____
- T. Montoya _____
- T. Simpson _____
- T. McKee _____
- T. Ellenburger _____
- T. Gr. Wash _____
- T. Delaware Sand _____
- T. Bone Springs _____
- T. _____
- T. _____
- T. _____
- T. _____

Northwestern New Mexico

- T. Ojo Alamo 2351' _____
- T. Kirtland-Fruitland 2411' / 2956' _____
- T. Pictured Cliffs 3599' _____
- T. Cliff House _____
- T. Menefee _____
- T. Point Lookout _____
- T. Mancos _____
- T. Gallup _____
- Base Greenhorn _____
- T. Dakota _____
- T. Morrison _____
- T. Todilto _____
- T. Entrada _____
- T. Wingate _____
- T. Chinle _____
- T. Permian _____
- T. Penn "A" _____
- T. Penn. "B" _____
- T. Penn. "C" _____
- T. Penn. "D" _____
- T. Leadville _____
- T. Madison _____
- T. Elbert _____
- T. McCracken _____
- T. Ignacio Otzte _____
- T. Granite _____
- T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3395' to 3591' No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

Company No. 100 MERRION OIL & GAS
Well No. 02500-1 U-DA-WELL 1
Billing Cd. D DRILLING COSTS
Eff. Date 04/02/99

Decimal Remaining 0.000000000

H1) Description DRILL FRUITLAND/CORR DOI

Ref	Participant	Company Reference	Int Typ	OT	Bill Stat	AFE No.	Decimal Interest
1	10960 AMOCO PRODUCTI		W	1	B		0.428999400
2	13250 MIKE BARNES		W	1	B		0.007429500
3	29750 STEVEN S DUNN		WN	1	B		0.007429500
4	31042 BURLINGTON RES		W	1	B		0.075705800
5	58750 PAUL LONG		W	1	B		0.004952900
6	76800 SANDY OSBORNE		W	1	B		0.004952900
7	83340 GEORGE SHARPE		W	1	B		0.009905900
8	99003 MICHAEL K MERR 003	MICHAEL K. MERRIO	W	2	B		0.007429500
9	99005 T GREG MERRION 005	T GREGORY MERRION	W	2	B		0.007429400
10	99010 J GREGORY MERR 010	J GREGORY MERRION	W	2	B		0.049529400
11	99100 MERRION OIL &		W	4	B	99003	0.396235800

End of List.

Mods nX, 'H1', 'D'n, 'O'nnnnn, 'DEL'n, 'A'dd or 'CANCEL' \\\