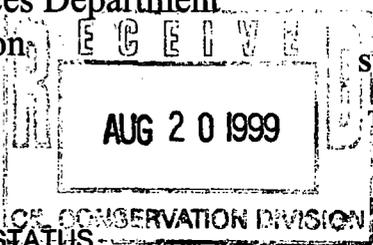


District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131



SUBMIT ORIGINAL PLUS 2 COPIES TO THE SANTA FE OFFICE

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address Marathon Oil Company P. O. Box 552 Midland, TX 79701							OGRID Number 014021		
Contact Party Ginny Larke							Phone 915-682-1626		
Property Name INDIAN HILLS UNIT					Well Number 14		API Number 30-015-30624		
UL J	Section 29	Township 21-S	Range 24-E	Feet From The 2300	North/South Line SOUTH	Feet From The 2000	East/West Line EAST	County EDDY	

II. Date/Time Information

Spud Date 5/7/99	Spud Time 1030 HRS	Date Completed 6/4/99	Pool INDIAN BASIN UPPER PENN ASSOCIATED POOL
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- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.
- IV. Attach a list of all working interest owners with their percentage interests.
- V. AFFIDAVIT:

State of Texas)
County of Midland) ss.
Ginny Larke, being first duly sworn, upon oath states:

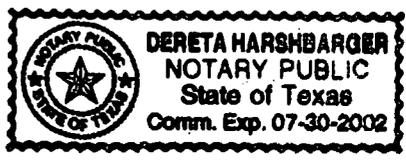
1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.
2. To the best of my knowledge, this application is complete and correct.

Signature Ginny Larke Title Engineer Technician Date August 17, 1999

SUBSCRIBED AND SWORN TO before me this 17th day of August, 1999.

Dereta Harshbarger
Notary Public

My Commission expires: July 30, 2002



FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark P. Speer</u>	Title <u>P.E. Speer</u>	Date <u>AUG 24 1999</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: AUG 24 1999

NOTICE: The operator must notify all working interest owners of this New Well certification.

PV2VA006429598

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

LC-064391-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
INDIAN HILLS UNIT GAS COM

8. FARM OR LEASE NAME, WELL NO.

INDIAN HILLS UNIT #14

9. API WELL NO.

30-015-30624

10. FIELD AND POOL, OR WILDCAT

INDIAN BASIN UPPER PENN
ASSOCIATED POOL

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

SEC. 29, T-21-S, R-24-E

12. COUNTY OR
PARISH

EDDY

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS AND TELEPHONE NO.

P.O. Box 552 Midland, TX 79702 915-682-1626

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

UL "J", 2300' FSL & 2000' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED

5/7/99

16. DATE T.D. REACHED

5/20/99

17. DATE COMPL. (Ready to prod.)

6/4/99

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GL-3766'; KB-3778'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8150'

21. PLUG, BACK T.D., MD & TVD

8115' MD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

ALL

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

UPPER PENN - 7330' - 7344' & 7376' - 7386'

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Micro-CFL/NGT, NGR, & CN/NGT

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" K-55	36#	1230'	12.25"	555 SX, DID NOT CIRCULATE	
7" K-55	23 & 26#	8150'	8.75"	930 SX, CIRC. 29 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7992'	RBP-7998'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)
7330' - 7344' & 7376' - 7386' 4 jspf w/120 degree phasing; 7412' - 7452' 4 jspf (160 holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7330' - 7386'	28,000 qals. CSA 150 & Wtrfrac G
7412' - 7452'	2,050 qals. 15% CCA Sour acid

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut-in)					
6/4/99	ESP Sub pump	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
7/13/99	24			1	4701	2773	4,701.000
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
340	300					41.2	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

inclination survey & logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Genny Larke

TITLE Engineer Technician

DATE 8/10/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	TOP	
		MEAS. DEPTH	TRUE VERT. DEPTH			
UPPER PENN	7319	8150 (TD)	DOLOMITE, LIMESTONE & SHALE; GAS, OIL & WATER	San Andres	746'	
				Glorietta	2322'	
				Yeso	2440'	
				3rd Bn Sprgs Sand	6450'	
				Wolfcamp	6622'	
				Upper Penn	7319'	

MARATHON OIL COMPANY			
Attachment to Form C-142			
INDIAN HILLS UNIT WELL NO. 14			
API NO. 30-015-30624			
Field	Working Interest Owners	Working Interest %	NRI %
Indian Hills Unit Gas Com #3, #13, and #14 Sec. 29, T-21-S, R-24-E	MOC	93.32385	78.98301
	Claremont Corp.	1.40937	1.16273
D. O. #8200215	TX Independent Expl.	1.28125	1.05703
	Devon Energy (Kerr-McGee)	1.15313	0.95133
	Nolan Brunson, Jr.	0.56250	0.46407
	Nearburg Exploration	0.42615	0.36152
	Merit Group II	1.28125	1.05703
	H. Hanagan	0.28125	0.23203
	Hanagan Prop.	0.28125	0.23203