

District I - (505) 393-6161
 1625 N. French Dr.
 Hobbs, NM 88241-1980

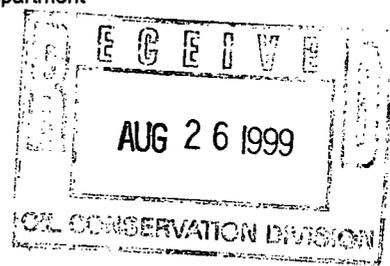
District II - (505) 748-1283
 811 S. First
 Artesia, NM 88210

District III - (505) 334-6178
 1000 Rio Brazos Road
 Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
 Energy Minerals and Natural Resources Department
 Oil Conservation Division
 2040 South Pacheco Street
 Santa Fe, New Mexico 87505
 (505) 827-7131

Form C-142
 Date 06/99



Submit Original
 Plus 2 Copies
 to the Santa Fe
 Office

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID NUMBER 014538			
Contact Party Peggy Bradfield					Phone 505-326-9700			
Property Name: BROWNING STEWART				Well Number: 4R	API Number 300452972200			
UL O	Section 011	Township 028N	Range 011W	Feet From the 905	North/South Line FSL	Feet From the 1735	East/West Line FEL	County SAN JUAN

II. Date/Time Information

Spud Date 4/2/99	Spud Time 3:15:00 PM	Date Completed 4/22/99	Pool FULCHER KUTZ PC
----------------------------	--------------------------------	----------------------------------	--------------------------------

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of New Mexico
 County of San Juan ss.

Peggy Bradfield, being first duly sworn, upon states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well,
 2. To the best of my knowledge, this application is complete and correct.

Signature: [Signature] Title: Reg Adm Date: 8-5-99

SUBSCRIBED AND SWORN TO before me this 27th day of August, 1999

My Commision expires: 6/14/03 [Signature]
 Notary Public

FOR OIL CONSERVATION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This application is herby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>[Signature]</u>	Title <u>P.E. Spec.</u>	Date <u>AUG 27 1999</u>
-------------------------------------	--------------------------------	--------------------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: AUG 27 1999

NOTICE: The operator must notify all working interest owners of this New Well certification

PV2V2006430404

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT TO [redacted] OR APPROVED

(See other instructions on reverse side)

OMB NO. 1004-0137

Expires: December 31, 1997

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

<p>1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____</p> <p>b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other _____</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. SF-071867</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME, WELL NO. Browning Stewart #4R</p>
<p>2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY</p> <p>3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 905' FSL, 1735' FEL At top prod. interval reported below At total depth</p>	<p>9. API WELL NO. 30-045-29722</p> <p>10. FIELD AND POOL OR WILDCAT Fulcher Kutz Pictured Cliffs</p> <p>11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 11, T-28-N, R-11-W</p>

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH San Juan	13. STATE New Mexico
15. DATE SPUNDED 4-2-99	16. DATE T.D. REACHED 4-3-99	17. DATE COMPL. (Ready to prod.) 4-22-99	
18. ELEVATIONS (OF, RKB, RT, BR, ETC.)* 5717' GL, 5729' KB		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 2005'	21. PLUG. BACK T.D., MD & TVD 1988'	22. IF MULTIPLE COMPL. HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-2005'
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 1803' - 1858' Pictured Cliffs			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL			27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
5 1/2	15.5#	132'	7 7/8	59 cu ft	
2 7/8	6.5#	1997'	4 3/4	348 cu ft	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

<p>31. PERFORATION RECORD (Interval, size and number) 1803,1805,1809,1812,1814,1820,1822,1824,1828, 1832,1835,1839,1841,1844,1848,1851,1856,1858</p>	<p>32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.</p> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL (MD)</th> <th>AMOUNT AND KIND OF MATERIAL USED</th> </tr> <tr> <td>1803-1858'</td> <td>217 bbl 30# linear gel, 85,000# 16/30 AZ sand</td> </tr> <tr> <td> </td> <td>190,354 SCF N2</td> </tr> <tr> <td> </td> <td> </td> </tr> </table>	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	1803-1858'	217 bbl 30# linear gel, 85,000# 16/30 AZ sand		190,354 SCF N2		
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED								
1803-1858'	217 bbl 30# linear gel, 85,000# 16/30 AZ sand								
	190,354 SCF N2								

33. PRODUCTION	
DATE FIRST PRODUCTION 4-22-99	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing
DATE OF TEST 4-22-99	WELL STATUS (Producing or Shut-in) SI
HOURS TESTED	CHOKE SIZE
PROD FOR TEST PERIOD	OIL-BBL
GAS-MCF	WATER-BBL
GAS-OIL RATIO	558 Pitot Gauge
FLOW, TUBING PRESS.	CASING PRESSURE
CALCULATED 24-HOUR RATE	OIL-BBL
GAS-MCF	WATER-BBL
OIL GRAVITY-API (°C)	SI 78

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: [Signature] TITLE: Regulatory Administrator DATE: July 29, 1999

*(See Instructions and Spaces for Additional Data on Reverse Side)
 Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM

99 APR -9 PM 12: 26

Sundry Notices and Reports on Wells

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

905' FSL, 1735' FEL, Sec. 11, T-28-N, R-11-W, NMPM

5. Lease Number
SF-071867

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Browning Stewart #4R

9. API Well No.
30-045-29722

10. Field and Pool
Fulcher Kutz PC

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Spud, casing, and cement	

13. Describe Proposed or Completed Operations

4-2-99 MIRU. Spud well @ 3:15 pm 4-2-99. Drill to 145'. Circ hole clean. TOOH. TIH w/3 jts 5 1/2" 15.5# J-55 csg, set @ 132'. Cmtd w/50 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (59 cu ft). Circ 3 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

4-3-99 Drill to TD @ 2005'. Circ hole clean. TOOH.

4-4-99 TIH w/64 jts 2 7/8" 6.5# J-55 csg, set @ 1997'. Cmtd w/95 sx Class "B" neat cmt w/3% D-79, 5 pps D-42, 0.25 pps Flocele, 2% S1, 0.1% D-46 (276 cu ft). Tailed w/50 sx Class "B" 50/50 poz w/2% gel, 5 pps D-42, 2% S1, 0.25 pps Flocele, 0.1% D-46 (70 cu ft). Circ 3 bbl cmt to surface. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 8/10/98
vkh

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APR 11 1999

OPERATOR

FARMINGTON FIELD OFFICE
BY [Signature]

Reggy Drauciu

Regulatory Administrator (vkh)

4/27/99

Telephone No. (505) 326-9700

Entity	Entity Type	Entity %	Entity Name
80088001	WELL COMPLETION - GAS WELL		BROWNING STEWART, 4R
80088000	ASSET - WELL		BROWNING STEWART
AGREEMENTS			
22993700/000	LEASE - LEASE - OIL AND GAS		USA SF-071867
24205801/000	CONTRACT - OPERATING AGREEMENT		SAN JUAN BASIN ROYALTY TRUST
OWNERS			
939001/71	OWNER - NONE	100.000000%	BURLINGTON RESO O&G CO-SJBT
DIVISION ORDERS			
85145400			BROWNING STEWART #4R

Expand All

Refresh

Detail

Close

Print