

1174

District I - (505) 393-6161

1625 N. French Dr.  
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First  
Artesia, NM 88210

District III - (505) 334-6178

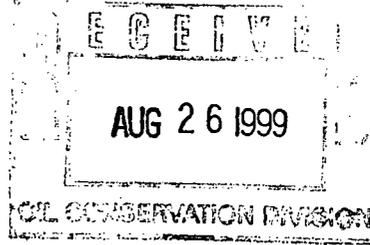
1000 Rio Brazos Road  
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-142  
Date 06/99

Submit Original  
Plus 2 Copies  
to the Santa Fe  
Office



**APPLICATION FOR NEW WELL STATUS**

**I. Operator and Well**

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID NUMBER 014538			
Contact Party Peggy Bradfield					Phone 505-326-9700			
Property Name: EAGLE				Well Number: 777	API Number 300452985800			
UL L	Section 011	Township 032N	Range 009W	Feet From the 2180	North/South Line FSL	Feet From the 1160	East/West Line FWL	County SAN JUAN

**II. Date/Time Information**

Spud Date 6/3/99	Spud Time 1:00:00 PM	Date Completed 7/12/99	Pool BASIN FRUITLAND COAL
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

**V. AFFIDAVIT:**

State of New Mexico  
County of San Juan ss.  
Peggy Bradfield, being first duly sworn, upon states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well,
- To the best of my knowledge, this application is complete and correct.

Signature Peggy Bradfield Title Reg Admin Date 8-5-99  
SUBSCRIBED AND SWORN TO before me this 24<sup>th</sup> day of August, 1999  
My Commission expires: 6/14/03 Mae Benally  
Notary Public

**FOR OIL CONSERVATION USE ONLY:**

**VI. CERTIFICATION OF APPROVAL:**

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Kelly</u>	Title <u>P.E. Spec.</u>	Date <u>OCT 1 1999</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 10/1/99

**NOTICE: The operator must notify all working interest owners of this New Well certification**

PVZV 2006430516

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

5. LEASE DESIGNATION AND SERIAL NO.  
**SF-079320**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.  
**Eagle #777**

9. API WELL NO.  
**30-045-29858**

10. FIELD AND POOL, OR WILDCAT  
**Basin Fruitland Coal**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**Sec. 11, T-32-N, R-9-W**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**BURLINGTON RESOURCES OIL & GAS COMPANY**

3. ADDRESS AND TELEPHONE NO.  
**PO BOX 4289, Farmington, NM 87499 (505) 326-9700**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **2180' FSL, 1160' FWL**  
At top prod. interval reported below  
At total depth

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

12. COUNTY OR PARISH  
**San Juan**

13. STATE  
**New Mexico**

15. DATE SPUNDED **6-3-99** 16. DATE T.D. REACHED **6-11-99** 17. DATE COMPL. (Ready to prod.) **7-12-99**

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\* **6931' GL, 6944' KB** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **3780'** 21. PLUG, BACK T.D., MD & TVD \_\_\_\_\_ 22. IF MULTIPLE COMPL. HOW MANY\* \_\_\_\_\_

23. INTERVALS DRILLED BY **0-3780'** ROTARY TOOLS \_\_\_\_\_ CABLE TOOLS \_\_\_\_\_

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*  
**3476' - 3709' Fruitland Coal**

25. WAS DIRECTIONAL SURVEY MADE \_\_\_\_\_

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**CBL-GR-CCL/Platform Express - TD to intermed. Csg**

27. WAS WELL CORED  
**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	216'	12 1/4	196 cu ft	
7	23#	3472'	8 3/4	1048 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5 1/2	3428'	3711'		

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	3691'	

31. PERFORATION RECORD (Interval, size and number)  
**3476'-99', 3542-3626', 3667-3709'**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION **7-12-99** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
7-12-99			→		324 Pilot Gauge		

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
SI 1525	SI 1525	→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **To be sold** TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS  
**None**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE **Regulatory Administrator** DATE **July 22, 1999**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Sundry Notices and Reports on Wells

SEP 16 1999 2:10  
670 FARMINGTON, NM

- |   |   |
|---|---|
| <p>1. Type of Well<br/>GAS</p> <hr/> <p>2. Name of Operator<br/><b>BURLINGTON RESOURCES</b><br/>OIL &amp; GAS COMPANY</p> <hr/> <p>3. Address &amp; Phone No. of Operator<br/>PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M<br/>2180' FSL 1160' FWL, Sec. 11, T-32-N, R-9-W, NMPM</p> | <p>5. Lease Number<br/>SF-079320</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name &amp; Number<br/>Eagle #777</p> <p>9. API Well No.<br/>30-045-29858</p> <p>10. Field and Pool<br/>Basin Fruitland Coal</p> <p>11. County and State<br/>San Juan Co, NM</p> |
|---|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Spud, casing, & cement	

13. Describe Proposed or Completed Operations

6-3-99 MIRU. Spud well @ 1:00 pm 6-3-99. Drill to 220'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# H-40 ST&C csg, set @ 216'. Cmt w/166 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (196 cu ft). Circ 15 bbls of cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

6-5-99 Drill to TD @ 3472'. Circ hole clean. TOOH.

6-6-99 TIH w/88 jts 7" 23.# K-55 csg, set @ 3472'. Cmt w/317 sx Class "B" neat cmt w/3% D-79, 5 pps D-42, 0.25 pps Flocele, 0.1% D-46 (922 cu ft). Tailed w/90 sx Class "B" 50/50 poz w/2% gel, 5 pps D-42, 2% S1, 0.25 pps Flocele, 0.1% D-46 (126 cu ft). Circ 2 bbls dirty cmt water to surface. ND BOP. NU WH. RD. Rig released.

APD ROW RELATED

14. I hereby certify that the foregoing is true and correct.

Signed *[Signature]* Title Regulatory Administrator Date 6/7/99  
TLW

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECOF

JUN 15 1999

FARMINGTON FIELD OFFICE  
BY *[Signature]*

OPERATOR

Regulatory Administrator (VKD)	
7/22/99	Telephone No. (505) 326-9700

147 If this is a change of operator fill in the OGRID number and name of the previous operator



Entity	Entity Type	Entity %	Entity Name
6490601	WELL COMPLETION - GAS WELL		EAGLE, 777
6490600	ASSET - WELL		EAGLE
AGREEMENTS			
USA SF079320/000			NM4949/020393T
22100200/000	LEASE - LEASE - OIL AND GAS		USA SF-079320
24198404/000	CONTRACT - OPERATING AGREEMENT		SAN JUAN 100% WI DEFAULT JOA
OWNERS			
999021/01	OWNER - NONE	100.000000%	BURLINGTON RESOURCES OIL & GAS CO
DIVISION ORDERS			
85183200			EAGLE #777

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