

**District I** - (505) 393-6161  
 1625 N. French Dr.  
 Hobbs, NM 88241-1980

**District II** - (505) 748-1283  
 811 S. First  
 Artesia, NM 88210

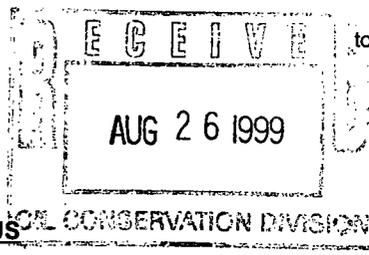
**District III** - (505) 334-6178  
 1000 Rio Brazos Road  
 Aztec, NM 87410

**District IV** - (505) 827-7131

New Mexico  
 Energy Minerals and Natural Resources Department  
 Oil Conservation Division  
 2040 South Pacheco Street  
 Santa Fe, New Mexico 87505  
 (505) 827-7131

Form C-142  
 Date 06/99

Submit Original  
 Plus 2 Copies  
 to the Santa Fe  
 Office



**APPLICATION FOR NEW WELL STATUS**

**I. Operator and Well**

<b>Operator name address</b> Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					<b>OGRID NUMBER</b> 014538			
<b>Contact Party</b> Peggy Bradfield					<b>Phone</b> 505-326-9700			
<b>Property Name:</b> HUBBELL				<b>Well Number:</b> 21	<b>API Number</b> 300452973400			
<b>UL</b> N	<b>Section</b> 007	<b>Township</b> 029N	<b>Range</b> 010W	<b>Feet From the</b> 920	<b>North/South Line</b> FSL	<b>Feet From the</b> 1420	<b>East/West Line</b> FWL	<b>County</b> SAN JUAN

**II. Date/Time Information**

<b>Spud Date</b> 5/21/99	<b>Spud Time</b> 1:30:00 PM	<b>Date Completed</b> 6/16/99	<b>Pool</b> AZTEC PICTURED CLIFFS
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

**V. AFFIDAVIT:**

State of New Mexico  
 County of San Juan ss.

Peggy Bradfield, being first duly sworn, upon states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well,  
 2. To the best of my knowledge, this application is complete and correct.

Signature Peggy Bradfield Title Reg. Adm. Date 8-5-99

SUBSCRIBED AND SWORN TO before me this 24<sup>th</sup> day of August, 1999

My Commission expires: 6/14/03 Mae Benally  
 Notary Public

**FOR OIL CONSERVATION USE ONLY:**

**VI. CERTIFICATION OF APPROVAL:**

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

<b>Signature</b> <u>Mark Kelly</u>	<b>Title</b> <u>P.E. Spec.</u>	<b>DATE</b> <u>AUG 27 1999</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: AUG 27 1999

**NOTICE: The operator must notify all working interest owners of this New Well certification**

PVZV2006430654

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

RECEIVED  
BLM  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG # 47

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR  Other

070 FARMINGTON, NM

5. LEASE DESIGNATION AND SERIAL NO.  
SF-078716A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.  
Hubbell #21

9. API WELL NO.  
30-045-29734

10. FIELD AND POOL, OR WLD CAT  
Aztec Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 7, T-29-N, R-10-W

2. NAME OF OPERATOR  
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.  
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 920' FSL, 1420' FWL  
At top prod. interval reported below  
At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

15. DATE SPUNDED 5-21-99

16. DATE T.D. REACHED 5-22-99

17. DATE COMPL. (Ready to prod.) 6-16-99

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\* 5710' GL, 5722' KB

19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD & TVD 2247'

21. PLUG. BACK T.D., MD & TVD 2227'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY 0-2247'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*  
2011' - 2101' Pictured Cliffs

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7	20#	139'	8 3/4	86 cu ft	
3 1/2	9.3#	2237'	6 1/4	715 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)  
2011, 2013, 2017, 2019, 2021, 2023, 2028, 2031, 2038, 2048, 2056, 2060, 2067, 2070, 2074, 2077, 2083, 2087, 2097, 2101

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2011 - 2101'	438 bbl 20# linear gel, 175,000# 20/40 Brady sand 450,000 SCF N2

33. PRODUCTION

DATE FIRST PRODUCTION 6-16-99

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing

WELL STATUS (Producing or shut-in) SI

DATE OF TEST 6-16-99

HOURS TESTED

CHOKER SIZE

PROD'N FOR TEST PERIOD

OIL-BBL

GAS-MCF 790 Pitot Gauge

WATER-BBL

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL-BBL

GAS-MCF

WATER-BBL

OIL GRAVITY-API (CORR.)

SI 110

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator DATE July 30 1999

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

ACCEPTED FOR RECORD  
JUL 30 1999  
FARMINGTON FIELD OFFICE  
BY [Signature]

070 FARMINGTON, NM

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

920' FSL, 1420' FWL, Sec. 7 T-29-N, R-10-W, NMPM

- 5. Lease Number  
SF-078716A
- 6. If Indian, All. or  
Tribe Name
- 7. Unit Agreement Name
- 8. Well Name & Number  
Hubbell #21
- 9. API Well No.  
30-045-29734
- 10. Field and Pool  
Aztec Pict'd Cliffs
- 11. County and State  
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Spud, casing, and cement

13. Describe Proposed or Completed Operations

5-21-99 MIRU. Spud well @ 1:30 pm 5-21-99. Drill to 146'. Circ hole clean. TOOH. TIH w/3 jts 7" 20# J-55 csg, set @ 139'. Cmtd w/75 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (86 cu ft). Circ 5 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

5-22-99 Drill to TD @ 2247'. Circ hole clean. TOOH. TIH w/70 jts 3 1/2" 9.3# J-55 csg, set @ 2237'. Cmtd w/202 sx Class "B" neat cmt w/5 pps D-42, 3% D-79, 2% S1, 0.1% D-46, 0.25 pps Flocele (588 cu ft). Tailed w/91 sx Class "B" 50/50 poz w/2% gel, 2% D-20, 5 pps D-42, 2% S1, 0.1% D-46 0.25 pps Flocele (127 cu ft). Circ 22 bbl cmt to surface. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 5/24/99  
vkh

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

MAY 28 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

FARMINGTON FIELD OFFICE  
BY [Signature]

Regulatory Administrator (vkh)

7/21/99 Telephone No. (505) 326-9700

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Entity	Entity Type	Entity %	Entity Name
80214201	WELL COMPLETION - GAS WELL		HUBBELL, 21
80214200	ASSET - WELL		HUBBELL
AGREEMENTS			
22023500/000	LEASE - LEASE - OIL AND GAS		USA SF-078716-A
24198404/000	CONTRACT - OPERATING AGREEMENT		SAN JUAN 100% WI DEFAULT JOA
OWNERS			
999021/01	OWNER - NONE	100.000000%	BURLINGTON RESOURCES OIL & GAS CO

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