

District I - (505) 393-6161

1625 N. French Dr.
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

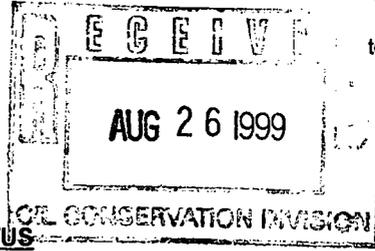
1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-142
Date 06/99

Submit Original
Plus 2 Copies
to the Santa Fe
Office



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID NUMBER 014538			
Contact Party Peggy Bradfield					Phone 505-326-9700			
Property Name: HUERFANO UNIT					Well Number: 19R		API Number 300452977700	
UL B	Section 005	Township 026N	Range 010W	Feet From the 1130	North/South Line FNL	Feet From the 1530	East/West Line FEL	County SAN JUAN

II. Date/Time Information

Spud Date 4/26/99	Spud Time 12:15:00 PM	Date Completed 6/23/99	Pool WEST KUTZ PICTURED CLIFFS
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of New Mexico
County of San Juan ss.

Peggy Bradfield, being first duly sworn, upon states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well,
- To the best of my knowledge, this application is complete and correct.

Signature *Peggy Bradfield* Title *Reg Admin* Date *8-5-99*

SUBSCRIBED AND SWORN TO before me this *24th* day of *August, 1999*

My Commission expires: *6/14/03* *Mae Benallyon*
Notary Public

FOR OIL CONSERVATION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u><i>Mark Kelly</i></u>	Title <u><i>P.E. Spec.</i></u>	AUG 27 1999
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: **AUG 27 1999**

NOTICE: The operator must notify all working interest owners of this New Well certification

PVEV2006430707

SF-080895

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

070 FARMINGTON, NM

1a. TYPE OF WELL:

OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION:

NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other

7. UNIT AGREEMENT NAME

Huerfano Unit

8. FARM OR LEASE NAME, WELL NO.

Huerfano Unit #19R

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

9. API WELL NO.

30-045-29777

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

10. FIELD AND POOL, OR WILDCAT

West Kutz Pictured Cliffs

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1130' FNL, 1530' FEL

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 5, T-26-N, R-10-W

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUNDED

4-26-99

16. DATE T.D. REACHED

4-28-99

17. DATE COMPL. (Ready to prod.)

6-23-99

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6173' GL, 6185' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1985'

21. PLUG, BACK T.D., MD & TVD

1988'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-1985'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

1761' - 1804' Pictured Cliffs

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/TDT/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7	20#	135'	8 3/4	77 cu ft	
3 1/2	9.3#	1979'	6 1/4	629 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1 3/4 - coil tbg	1782'	

31. PERFORATION RECORD (Interval, size and number)

1761, 1765, 1767, 1771, 1774, 1776, 1778, 1782, 1785, 1789, 1792, 1794, 1796, 1798, 1804

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1761-1804'	407 bbl 30# linear gel, 175,000# 16/30 AZ sand 452,820 SCF N2

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
6-23-99	Flowing	SI					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
6-23-99					239 Pitot Gauge		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 46	SI 54						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator

DATE ACCEPTED FOR RECORD

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUL 28 1999

FARMINGTON FIELD OFFICE BY [Signature]

OPERATOR

6/24/99 Telephone No. (505) 326-9700

47. If this is a change of operator fill in the OGRID number and name of the previous operator

1. Type of Well
GAS

5. Lease Number
NM-01051-7580 8
6. If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES** OIL & GAS COMPANY

7. Unit Agreement Name
Huerfano Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Huerfano Unit #19R

9. API Well No.
30-045-29777

4. Location of Well, Footage, Sec., T, R, M

1130' FNL, 1530' FEL, Sec. 5, T-26-N, R-10-W, NMPM

10. Field and Pool
West Kutz Pict'd C

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Spud, casing, and cement

13. Describe Proposed or Completed Operations

4-26-99 MIRU. Spud well @ 12:15 pm 4-26-99. Drill to 140'. Circ hole clean. TOOH. TIH w/3 jts 7" 20# J-55 csg, set @ 135'. Cmtd w/65 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (77 cu ft). Circ 4 bbl cmt to surface. NU BOP. PT BOP & csg to 600 psi/30 min. OK. Drilling ahead.

4-28-99 Drill to TD @ 1985'. Circ hole clean. TOOH. TIH w/64 jts 3 1/2" 9.3# J-55 csg, set @ 1979'. Cmtd w/173 sx Class "B" neat cmt w/3% D-79, 5 pps D-42, 0.25 pps Flocele, 0.1% D-46 (503 cu ft). Tailed w/90 s Class "B" 50/50 poz w/2% gel, 5 pps D-42, 2% Si, 0.25 pps Flocele, 0.1% D-46 (126 cu ft). Circ 3 bbl cmt to surface. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 4/29/99
vkh

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Regulatory Administrator (VKP)	
6/24/99	Telephone No. (505) 326-9700

47. If this is a change of operator fill in the OGRID number and name of the previous operator



Entity	Entity Type	Entity %	Entity Name
006571/01	OWNER - NONE	0.042211%	KELLY F STEPHEN III
007097/01	OWNER - NONE	0.011763%	LILLY O J
038562/01	OWNER - NONE	0.584204%	MCCONNELL TRUST
067050/01	OWNER - NONE	0.039368%	KLINGER MARYAN TRUST
075507/01	OWNER - NONE	0.078739%	HAMILTON FAM TRUST
079592/01	OWNER - NONE	0.059057%	CROSS TIMBERS OIL CO
115230/01	OWNER - NONE	0.413640%	JOHNSTON BETTY T TR
117012/01	OWNER - NONE	0.313386%	ZZZ KELLY & TRUST LL
117333/01	OWNER - NONE	0.126624%	KELLY MINERALS INTERESTS JV
999021/01	OWNER - NONE	59.377963%	BURLINGTON RESOURCES OIL & GAS
026000/02	OWNER - NONE	0.101298%	HARRISON LANGDON D
029600/02	OWNER - NONE	0.045931%	WALTERS DAVID W TR
048806/02	OWNER - NONE	0.367793%	MACDONALD JUNE E
067059/02	OWNER - NONE	0.529459%	GILMER CLAUDIA MARCIA LUNDELL
067188/02	OWNER - NONE	0.529459%	LINDSEY LINDA JEANNE LUNDELL

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Entity	Entity Type	Entity %	Entity Name
067988/02	OWNER - NONE	0.208475%	TILLEY CAROLYN BEAMO
075572/02	OWNER - NONE	0.529459%	LUNDELL ROBERT WALTER
078548/02	OWNER - NONE	0.208475%	BEAMON JAMES ROBERT
099331/02	OWNER - NONE	0.208475%	PORTER SUSAN BEAMON
109773/02	OWNER - NONE	0.208475%	BURNS SHARON B
110041/02	OWNER - NONE	0.198708%	MCCONNELL LTD CO
009059/03	OWNER - NONE	0.011923%	MCCONNELL MARGARET D
036633/03	OWNER - NONE	0.206820%	JOHNSTON V A FAM TRS
038321/03	OWNER - NONE	0.994226%	HANSON MCBRIDE PETRO
067058/03	OWNER - NONE	0.208475%	BEAMON CATHRYN
016825/07	OWNER - NONE	0.546005%	BEAMON ROBERT
066557/07	OWNER - NONE	32.401848%	WILLIAMS PRODUCTION
032526/08	OWNER - NONE	0.206820%	ROGERS-GIBBARD TRUST
035966/09	OWNER - NONE	0.827281%	JOHNSTON EULA MAY TR
031008/41	OWNER - NONE	0.413640%	CONOCO INC

 Expand All

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