

District I - (505) 393-6161

1625 N. French Dr.
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

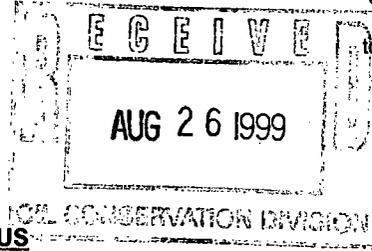
1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-142
Date 06/99

Submit Original
Plus 2 Copies
to the Santa Fe
Office



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499						OGRID NUMBER 014538		
Contact Party Peggy Bradfield						Phone 505-326-9700		
Property Name: HUERFANO UNIT				Well Number: 77R		API Number 300452982600		
UL O	Section 030	Township 027N	Range 010W	Feet From the 990	North/South Line FSL	Feet From the 1595	East/West Line FEL	County SAN JUAN

II. Date/Time Information

Spud Date 4/23/99	Spud Time 3:30:00 PM	Date Completed 6/16/99	Pool FULCHER KUTZ PICTURED CLIFFS
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of New Mexico
County of San Juan ss.

Peggy Bradfield, being first duly sworn, upon states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well,
- To the best of my knowledge, this application is complete and correct.

Signature Peggy Bradfield Title Reg Admin Date 8-18-99

SUBSCRIBED AND SWORN TO before me this 24th day of August, 1999

My Commission expires: 6/14/03 Mae Benallym
Notary Public

FOR OIL CONSERVATION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Sahly</u>	Title <u>P.E. Spec.</u>	<u>AUG 27 1999</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

AUG 27 1999

NOTICE: The operator must notify all working interest owners of this New Well certification

PV2V2006430770

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE APPROVED
(See other instructions on reverse side)
NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

<p>1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____</p> <p>b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other _____</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. SF-077384</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME Huerfano Unit</p> <p>8. FARM OR LEASE NAME, WELL NO. Huerfano Unit #77R</p> <p>9. API WELL NO. 30-045-29826</p> <p>10. FIELD AND POOL, OR WILDCAT Fulcher Kutz Pictured Cliffs</p> <p>11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 30, T-27-N, R-10-W</p>
<p>2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY</p>	
<p>3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700</p>	
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FSL, 1595' FEL At top prod. interval reported below At total depth</p>	

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH San Juan	13. STATE New Mexico
15. DATE SPUDDED 4-23-89	16. DATE T.D. REACHED 4-24-89	17. DATE COMPL. (Ready to prod.) 6-16-89	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 5999' GL, 6011' KB		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 1873'	21. PLUG, BACK T.D., MD & TVD 1854'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY 0-1873'
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 1655' - 1715' Pictured Cliffs			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL			27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
5 1/2	15.5#	136'	7 7/8	130 cu ft	
2 7/8	6.5#	1884'	4 3/4	318 cu ft	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 3/4 - coil tbg	1655'	

<p>31. PERFORATION RECORD (Interval, size and number) 1655, 1657, 1661, 1664, 1670, 1675, 1679, 1681, 1689, 1691, 1695, 1701, 1705, 1709, 1715</p>	<p>32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.</p> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL (MD)</th> <th>AMOUNT AND KIND OF MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>1655-1715'</td> <td>190 bbl 30# linear gel, 17,500# 18/30 AZ snd</td> </tr> <tr> <td> </td> <td>193,162 SCF N2</td> </tr> </tbody> </table>	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	1655-1715'	190 bbl 30# linear gel, 17,500# 18/30 AZ snd		193,162 SCF N2
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	193,162 SCF N2						

33. PRODUCTION							
DATE FIRST PRODUCTION 6-16-89		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 6-16-89	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF 297 Pitot Gauge	WATER—BBL	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (C)	
SI 122	SI 122	→					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold							TEST WITNESSED BY

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator DATE June 29, 1999

*(See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

99 MAY -5 PM 1:24

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES
OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
990' FSL, 1595' FEL, Sec. 30, T-27-N, R-10-W, NMPM

5. Lease Number
SF-077384

6. If Indian, All. or Tribe Name

7. Unit Agreement Name
Huerfano Unit

8. Well Name & Number
Huerfano Unit #77R

9. API Well No.
30-045-29826

10. Field and Pool
Fulcher Kutz PC

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Spud, casing, and cement
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

4-23-99 MIRU. Spud well @ 3:30 pm 4-23-99. Drill to 139'. Circ hole clean. TOOH. TIH w/3 jts 5 1/2" 15.5# K-55 csg, set @ 136'. Cmtd w/110 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (130 cu ft). Circ 0.5 bbl cmt to surface. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

4-24-99 Drill to TD @ 1873'. Circ hole clean. TOOH.

4-26-99 TIH w/59 jts 2 7/8" 6.5# J-55 csg, set @ 1864'. Cmtd w/85 sx Class "B" neat cmt w/3% D-79, 5 pps D-42, 0.25 pps Flocele, 2% S1, 0.1% D-46 (247 cu ft). Tailed w/51 sx Class "B" 50/50 poz w/2% gel, 5 pps D-42, 2% S1, 0.25 pps Flocele, 0.1% D-46 (71 cu ft). Circ 13 bbl cmt to surface. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 4/29/99
vkh

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAY 07 1999

OPERATOR

FARMINGTON FIELD OFFICE
BY [Signature]



Entity	Entity Type	Entity %	Entity Name
067988/02	OWNER - NONE	0.208475%	TILLEY CAROLYN BEAMO
075572/02	OWNER - NONE	0.529459%	LUNDELL ROBERT WALTER
078548/02	OWNER - NONE	0.208475%	BEAMON JAMES ROBERT
099331/02	OWNER - NONE	0.208475%	PORTER SUSAN BEAMON
109773/02	OWNER - NONE	0.208475%	BURNS SHARON B
110041/02	OWNER - NONE	0.198708%	MCCONNELL LTD CO
009059/03	OWNER - NONE	0.011923%	MCCONNELL MARGARET D
036633/03	OWNER - NONE	0.206820%	JOHNSTON V A FAM TRS
038321/03	OWNER - NONE	0.994226%	HANSON MCBRIDE PETRO
067058/03	OWNER - NONE	0.208475%	BEAMON CATHRYN
016825/07	OWNER - NONE	0.546005%	BEAMON ROBERT
066557/07	OWNER - NONE	32.401849%	WILLIAMS PRODUCTION
032526/08	OWNER - NONE	0.206820%	ROGERS-GIBBARD TRUST
035966/09	OWNER - NONE	0.827281%	JOHNSTON EULA MAY TR
031008/41	OWNER - NONE	0.413640%	CONOCO INC

 Expand All

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Detail

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Entity	Entity Type	Entity %	Entity Name
006571/01	OWNER - NONE	0.042211%	KELLY F STEPHEN III
007097/01	OWNER - NONE	0.011763%	LILLY O J
038562/01	OWNER - NONE	0.584204%	MCCONNELL TRUST
067050/01	OWNER - NONE	0.039368%	KLINGER MARYAN TRUST
075507/01	OWNER - NONE	0.078739%	HAMILTON FAM TRUST
079592/01	OWNER - NONE	0.059057%	CROSS TIMBERS OIL CO
115230/01	OWNER - NONE	0.413640%	JOHNSTON BETTY T TR
117012/01	OWNER - NONE	0.313386%	ZZZ KELLY & TRUST LL
117333/01	OWNER - NONE	0.126624%	KELLY MINERALS INTERESTS JV
999021/01	OWNER - NONE	59.377963%	BURLINGTON RESOURCES OIL & GAS
026000/02	OWNER - NONE	0.101298%	HARRISON LANGDON D
029600/02	OWNER - NONE	0.045930%	WALTERS DAVID W TR
048806/02	OWNER - NONE	0.367793%	MACDONALD JUNE E
067059/02	OWNER - NONE	0.529459%	GILMER CLAUDIA MARCIA LUNDELL
067188/02	OWNER - NONE	0.529459%	LINDSEY LINDA JEANNE LUNDELL

 Expand All

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