

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

99 JUL 19 PM 12:32
070 FARMINGTON, NM

SUBMIT IN TRIPLICATE		5. Lease Designation and Serial No. SF-078764
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA, Agreement Designation ROSA UNIT
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. ROSA UNIT #162A	
2. Name of Operator WILLIAMS PRODUCTION COMPANY	9. API Well No. 30-039-26122	
3. Address and Telephone No. PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254	10. Field and Pool, or Exploratory Area BLANCO MV	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1850' FSL & 1610' FEL, NW/4 SE/4 SEC 30-31N-5W	11. County or Parish, State RIO ARRIBA, NM	

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Drilling Operations</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-05-1999 MIRU. Drill rat and mouse holes. Spud surface hole at 1645 hrs. 7/4/99. TD surface hole with bit #1 (12-1/4", SEC, 535J) at 265'. Circulate and TOOH. Ran 6 jts (242.23') of 9-5/8" 36#, K-55, ST&C casing and set @ 255' KB. BJ cemented with 200 sx (236 cu.ft.) of CI "B" with 2% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 18 bbls of water. Plug down at 0030 hrs 7/5/99. Circulated out 10 bbls of cement. WOC. Nipple up BOP'S

7-06-1999 NU BOP'S and pressure test to 1500# - held OK. TIH with bit #2 (8-3/4", RTC, EHP51X). Drilled cement and new formation with water and polymer. Drilling ahead

7-07-1999 Trip for bit #2 (8-3/4", RTC, EHP51X) at 2557'. Drilling ahead with water and polymer and bit #3 (8-3/4", RTC, HP85981)

7-08-1999 Trip for bit #3 (8-3/4", RTC, HP85981) at 2995'. Drill with water and polymer and bit #4 (8-3/4", RTC, CHP51H) to 3193'. TOOH for bit

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross Title Production Analyst Date July 15, 1999

(This space for Federal or State office use)

Approved by _____ Title _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

JUL 22 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

FARMINGTON FIELD OFFICE
BY _____

7-09-1999 Finish trip for bit #4. TIH w/ bit #5 (8-3/4", HTC) & finish drilling Intermediate hole to 3720'. Circulate hole clean. LDDC's at report time

7-10-1999 LDDP and DC's. Change out rams & RU casing crew. Ran 85 jts. (3688.93') of 7", 20#, K-55, ST&C casing and landed at 3719' KB. Float at 3676'. Rig up BJ and precede cement with 10 bbls of water and 10 bbls of scavenger cement. Cemented with 480 sx (998 cu.ft.) of CI "B" 65/35 poz with 8% gel, 2% CaCl₂ and 1/4# celloflake/sk. Tailed with 210 sx (250 cu.ft.) of CI "B" with 1/4# celloflake/sk and 2% CaCl₂. Displaced plug with 148 bbls of water. Plug down at 1215 hrs 7/9/99. Circulated out 12 bbls of cement. Nipple up BOP's and pressure test to 1500# - held OK. TIH with bit #6 (6-1/4", HTC, STR-09) and drilled cement. Unloaded hole with nitrogen and continued drilling with gas

7-11-1999 Drilling ahead with bit #6 (6-1/4", HTC, STR-09) and gas

7-12-1999 TD well with bit #6 (6-1/4", HTC, STR-09) and gas at 6111'. Blow hole clean and TOH. Rig up loggers and start logging

7-13-1999 Finish logging. TIH & LD DP & DC's. RU casing crew and run 58 jts. (2592.03') of 4-1/2", 10.5#, K-55, ST&C casing and TIW 4-1/2"x7" liner hanger on drill pipe and landed at 6111' KB. Latch collar at 6089' KB and marker joint at 5495' KB. Top of liner @ 3519' - 201' of overlap into 7". Rig up BJ. Precede cement w/ 20 bbls of gel and 10 bbls of fresh water. Cement with 80 sx (110 cu.ft.) of CI "B" 50/50 poz with 2% Gel, 0.4% FL52, and 2% CaCl₂. Tailed with 240 sx (330 cu.ft.) of CI "B" 50/50 poz with 2% Gel, 0.4% FL-52, 2% CaCl₂, and 1/4#/sk celloflake. Displaced plug with 66 bbls of water. Plug down at 1700 hrs 8/12/99. Set pack-off and circulate out 15 bbls of cement. Lay down DP and TIW setting tool. ND BOP's. Rig released at 1200 p.m. 8/12/99 7

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

RECEIVED
BLM (See other instructions on reverse side)

5. LEASE DESIGNATION AND LEASE NO.
SF-078764

6. IF INDIAN, ALLOTTEE OR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

7. UNIT AGREEMENT NAME

ROSA UNIT

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION:

NEW WELL WORKOVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

070 FARMINGTON, NM

2. NAME OF OPERATOR

WILLIAMS PRODUCTION COMPANY

8. FARM OR LEASE NAME, WELL NO.
ROSA UNIT #162A

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 3102 MS 37-2 TULSA, OK 74101 (918) 573-6254

9. API WELL NO.
30-039-26122

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At Surface: 1850' FSL & 1610' FEL
At top production interval reported below:
At total depth:

10. FIELD AND POOL, OR WILDCAT
BLANCO MV

11. SEC., T.R.M., OR BLOCK AND SURVEY OR AREA
NW/4 SE/4 SEC 30-31N-5W

14. PERMIT NO. DATE ISSUED

12. COUNTY OR STATE
RIO ARRIBA NEW MEXICO

15. DATE SPUDDED 07/04/1999
16. DATE T.D. REACHED 07/11/1999
17. DATE COMPLETED (READY TO PRODUCE) 08-07-1999

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
6394' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD
6111' MD

21. PLUG, BACK T.D., MD & TVD
6053' MD

22. IF MULTICOMP., HOW MANY
23. INTERVALS DRILLED BY

ROTARY TOOLS x
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BLANCO MV 4375' - 5922'

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
NO

GR Neutron, HRI, SD/EN/GR, High Resolution Temp

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE.	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" K-55	36#	255'	12-1/4"	200 SX - SURFACE	
7" K-55	20#	3719'	8-3/4"	690 SX - SURFACE	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	3519'	6111'	320 SX		2-3/8"	5899'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size, and number)

CH/Menefee: 4375', 4499', 4507', 4615', 25', 99', 4753', 4805', 5202', 16', 65', 5436', 39', 64', 69', 93', 95', 5498', 5502', 11', 15', 29', 47', 63', 66', 70', 73', 79', 5609' & 20'. Total of 30 (0.38") holes
Point Lookout: 5640', 49', 53', 57', 61', 65', 68', 71', 80', 88', 92', 96', 5700', 05', 08', 12', 16', 19', 26', 31', 34', 37', 40', 43', 45', 57', 60', 64', 76', 84', 87', 5804', 08', 24', 44', 56', 5906' and 22'. Total of 38 (0.38") holes

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4375'- 5620'	80,000# 20/40 Sand in 1822 BBIs slick water
5640'- 5922'	80,000# 20/40 Sand in 1862 BBIs slick water

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
		Flowing				SI waiting on pipeline	
DATE OF TEST	TESTED	CHOKE SIZE	PRDN FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
8/08/99	3 hr	3/4"			2908		
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
SITP - 562	SICP - 837						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD

TEST WITNESSED BY: CHIK CHARLEY

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tracy Ross TITLE Production Analyst DATE August 12, 1999

ACCEPTED FOR RECORD

AUG 19 1999

OPERATOR

FARMINGTON FIELD OFFICE
BY 649

WORKING INTEREST OWNERS
ROSA UNIT #162A MV

OWNERS	BPO	APO
BP AMOCO 501 Westlake Park Blvd. Room 2518 Houston, TX 77079-2696	-0-	7.876729%
Coastal Oil & Gas Corporation Nine Greenway Plaza Houston, TX 77046-0995	26.624791%	24.527921%
Williams Production Company P.O. Box 3102 Tulsa, OK 74101	73.375209%	67.596459%