

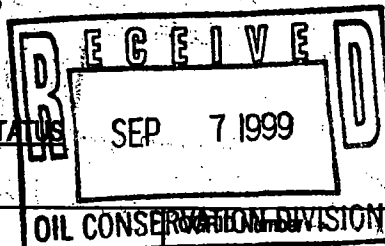
District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

1208 Form C-142
Date 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE

APPLICATION FOR NEW WELL STATUS



I. Operator and Well

Operator name & address		CHEVRON U.S.A., INC. P. O. BOX 1150 MIDLAND, TX 79702		4323				
Contact Party		J. K. RIPLEY		Phone (915) 687-7148				
Property Name		EUNICE MONUMENT SOUTH UNIT		Well Number 749				
API Number		30-025-34641						
UL C	Section 15	Township 21S	Range 36E	Feet From The 1205	North/South Line NORTH	Feet From The 1330	East/West Line WEST	County LEA

II. Date/Time Information

Spud Date 6/23/99	Spud Time 7:00 P.M.	Date Completed 8/8/99	Pool EUNICE MONUMENT; GRAYBURG-SAN ANDRES
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- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.
- IV. Attach a list of all working interest owners with their percentage interests.
- V. AFFIDAVIT:

State of TEXAS)
County of MIDLAND) ss.
J. K. RIPLEY, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature J. K. Ripley Title REGULATORY O.A. Date 9/2/99

SUBSCRIBED AND SWORN TO before me this 2nd day of September, 1999

Maggie M. Bermea
Notary Public

My Commission expires: July 30, 2001

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark E. Kelly</u>	Title <u>P.E. Bee</u>	Date <u>OCT 1 1999</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: OCT 4 1999

NOTICE: The operator must notify all working interest owners of this New Well certification.

PVZV2006439374

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-025-34641

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Chevron U.S.A. Inc.

8. Well No.

749

3. Address of Operator

P.O. Box 1150, Midland, TX 79702

9. Pool name or Wildcat

EUNICE MONUMENT; GRAYBURG-SAN ANDRES

4. Well Location

Unit Letter C : 1205 Feet From The NORTH Line and 1330 Feet From The WEST Line

Section 15 Township 21S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3580'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SPUDDED 11" HOLE 6/23/99. DRILLED TO 528'. SET 8-5/8". CMTD W/350 SX CL "C";
CIRC TO SURF. DRILLED TO 3951'. SET 5-1/2" CSG. CMTD W/850 SX CL "C"; CIRC TO SURF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

J. K. Ripley

TITLE REGULATORY O.A.

DATE 8/9/99

TYPE OR PRINT NAME J. K. RIPLEY

TELEPHONE NO. (915)687-7148

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMSON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

AUG 18 1999

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-025-34641

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

EUNICE MONUMENT SOUTH UNIT

8. Well No.

749

9. Pool name or Wildcat

EUNICE MONUMENT; GRAYBURG-SAN ANDRES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 1150, Midland, TX 79702

4. Well Location

Unit Letter C : 1205 Feet From The NORTH Line and 1330 Feet From The WEST Line

Section 15

Township 21S

Range 36E

NMPM

LEA

County

10. Date Spudded

6/23/99

11. Date T.D. Reached

6/30/99

12. Date Compl.(Ready to Prod.)

8/8/99

13. Elevations(DF & RKB, RT, GR, etc.)

3580

14. Elev. Casinghead

15. Total Depth

3951'

16. Plug Back T.D.

3951'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

3808' - 3942'

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

CBL

22. Was Well Cored

YES

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	528'	11"	350 SX - SURF	
5-1/2"	15.5	3951'	7-7/8"	850 SX - SURF	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3942'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

3808' - 3942' W/3 JHPF

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

3808' - 3942'

2500 GALS 15%, 315 RCNB'S

28. PRODUCTION

Date First Production 8/8/99		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING					Well Status (Prod. or Shut-in) PROD	
Date of Test 8/29/9	Hours Tested 24	Choke Size W.O.	Prod'n For Test Period	Oil - Bbl. 71	Gas - MCF 24	Water - Bbl. 597	Gas - Oil Ratio 338	
Flow Tubing Press. 35	Casing Pressure 35	Calculated 24- Hour Rate	Oil - Bbl. 71	Gas - MCF 24	Water - Bbl. 597	Oil Gravity - API (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

J. K. Ripley

Printed
Name

J. K. RIPLEY

Title

REGULATORY O.A.

Date 9/2/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1375
T. Salt	1466
B. Salt	2603
T. Yates	2805
T. 7 Rivers	3000
T. Queen	3423
T. Grayburg	3752
T. San Andres	
T. Glorieta	
T. Paddock	
T. Blinebry	
T. Tubb	
T. Drinkard	
T. Abo	
T. Wolfcamp	
T. Penn	
T. Cisco (Bough C)	

Northeastern New Mexico

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3752 to 3950
No. 2, from _____ to _____

No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
3752	3951	199	DOLOMITE, SANDSTONE

EMSU Working Interest Owners

last update: 09/30/98

Company	Working Interest
Chevron USA, Inc.	0.38303028
Arco Permian	0.20469072
Conoco, Inc.	0.09416492
Apache Corporation	0.08384081
Texaco E&P, Inc.	0.07419309
Altura Energy Ltd.	0.06760403
Exxon Company, USA	0.05392667
Collins & Ware, Inc.	0.01314622
Energy Production Corp.	0.00710642
Bruin Energy, Ltd.	0.00533831
Koch Exploration Co.	0.00329744
Five States 1988-A, Ltd.	0.00317789
Five States Ltd.-1987	0.00239468
Carpenter Oil & Gas Co.	0.00193508
Fred W. Turner, Jr. Estate	0.00087178
A Lee Pfluger Child Trust	0.00029000
William Carl Pfluger	0.00029000
JS & TB Catron	0.00018148
Sue Bergere Estate	0.00018148
S.F. Pauley	0.00016682
Betty Perdew Ralstin Estate	0.00008594
William E. Bloss Rev. Trust	0.00004297
Babara D. Hepworth, Agency	0.00004297
TOTAL	1.00000000