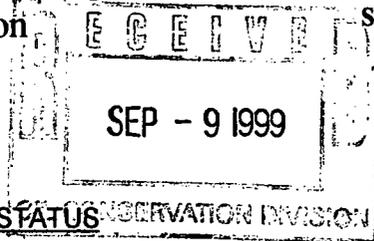


District I - (505) 393-6161
 1625 N. French Dr
 Hobbs, NM 88241-1980
 District II - (505) 748-1283
 811 S. First
 Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Road
 Aztec, NM 87410
 District IV - (505) 827-7131

New Mexico
 Energy Minerals and Natural Resources Department
 Oil Conservation Division
 2040 South Pacheco Street
 Santa Fe, New Mexico 87505
 (505) 827-7131

1216
 Form C-142
 Date 06/99



SUBMIT ORIGINAL
 PLUS 2 COPIES
 TO THE SANTA FE
 OFFICE

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address ROBERT L. BAYLESS, PRODUCER LLC PO BOX 168 FARMINGTON, NEW MEXICO 87499							OGRID Number 150182	
Contact Party Price M. Bayless							Phone (505) 326-2659	
Property Name TIGER					Well Number 11		API Number 30-045-29927	
UL L	Section 27	Township 30N	Range 13W	Feet From The 1755	North/South Line SOUTH	Feet From The 1030	East/West Line WEST	County SAN JUAN

II. Date/Time Information

Spud Date 5/11/99	Spud Time 8:30 AM	Date Completed 6/10/99	Pool 71629
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- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.
 IV. Attach a list of all working interest owners with their percentage interests.
 V. AFFIDAVIT:

State of NEW MEXICO)
) ss.
 County of SAN JUAN)

Price M. Bayless, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.
2. To the best of my knowledge, this application is complete and correct.

Signature *P. M. Bayless* Title Operational Manager Date Sept 2, 1999
 SUBSCRIBED AND SWORN TO before me this 7th day of September, 1999.
Pamela E. Clement
 Notary Public

OFFICIAL SEAL
 PAMELA E. CLEMENT
 NOTARY PUBLIC-NEW MEXICO
 NOTARY BOND FILED WITH SECRETARY OF STATE
 My Commission Expires 05/15/2001

My Commission Expires 05/15/2001

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u><i>Mark P. Speer</i></u>	Title <u>P.E. Speer</u>	Date <u>9-9-99</u>
--	----------------------------	-----------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 9/9/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PVZV 2006535107

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

99 MAY 18 AM 10:34
070 FARMINGTON, NM

Lease Designation and Serial No.
SF - 078214

If Indian, Allottee or Tribe Name

If Unit or CA. Agreement Designation

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. TIGER #11
2. Name of Operator ROBERT L. BAYLESS, PRODUCER LLC	9. API Well No. 30-045-29927
3. Address and Telephone No. P.O. BOX 168, FARMINGTON, NM 87499 (505) 326-2659	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1755' FSL & 1030' FWL, SEC. 27, T30N, R13W	11. County or Parish, State SAN JUAN, NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>SPUD, CEMENT CASING</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLEASE SEE ATTACHED MORNING REPORT.

14. I hereby certify that the foregoing is true and correct
Signed Price M. Bayless Title Engineer Date May 17, 1999
Price M. Bayless

(This space for Federal or State office use)
Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

*See Instruction on Reverse Side

ACCEPTED FOR RECORD

MAY 19 1999

OPERATOR

FARMINGTON FIELD OFFICE
BY 6-29

ROBERT L. BAYLESS, PRODUCER ' LC

Tiger #11
1755 FSL & 1030 FWL
SECTION 27, T30N, R13W

MORNING REPORT-DRILLING

5/11/99

Build location and line drilling pit. Move L&B rig onto location. Shut down overnight.

<u>Costs</u>	Location	\$1000
	Pit liner	\$800

Daily \$1800

Total \$1800

5/12/99

Rig up drilling rig and spud well at 8:30 am, 5/11/99. Drill 8 3/4" hole to 124 feet. Circulate hole clean and drop deviation tool. Trip out of hole. Deviation 1/4° at 124 feet. Run 4 joints (121.30 feet) 7" 23.0 #/ft J-55 casing, landed at 123 feet. Rig up Cementers Inc and cement casing with 65 sx (77 cf) Class B with 4% CaCl and 1/4 #/sack cello-flake. Good returns throughout job with 4 bbls of good cement circulated to pit. Plug down at 1:45 pm, 5/11/99. WOC for 4 hours and break off cementing head. Nipple up BOP and choke manifold. Pressure test BOP to 500 psi for 30 minutes, held OK. Pressure test choke manifold to 500 psi for 30 minutes, held OK. Shut down overnight.

<u>Costs</u>	Rig	\$1450	Casing	\$1000
	Cementing	\$1500	Wellhead	\$750
	Rentals	\$900	Supervision	\$400

Daily \$6000

Total \$7800

5/13/99

Pick up collars and trip in hole. Tag cement at 90 feet. Drill out cement and continue drilling new formation. Drill to 620 feet and circulate hole clean. Run wireline survey, deviation 1/2° at 620 feet. Continue drilling to 850 feet. Circulate hole clean, close pipe rams, and shut down overnight.

<u>Costs</u>	Rig	\$8500	Watchman	\$200
	Supervision	\$400		

Daily \$9100

Total \$16900

5/14/99

Trip out of hole for bit. Work blind rams. Trip in hole and continue drilling to 1100 feet. Circulate hole clean and run survey. Deviation 1/2° at 1100 feet. Continue drilling to 1500 feet. Circulate hole clean and shut pipe rams. Shut down overnight.

<u>Costs</u>	Rig	\$7600	Watchman	\$200
	Supervision	\$400		

Daily \$8200

Total \$25100

ROBERT L. BAYLESS, PRODUCER ULC

Tiger #11
1755 FSL & 1030 FWL
SECTION 27, T30N, R13W

MORNING REPORT-DRILLING

5/11/99

Build location and line drilling pit. Move L&B rig onto location. Shut down overnight.

<u>Costs</u>	Location	\$1000
	Pit liner	\$800

Daily \$1800

Total \$1800

5/12/99

Rig up drilling rig and spud well at 8:30 am, 5/11/99. Drill 8 3/4" hole to 124 feet. Circulate hole clean and drop deviation tool. Trip out of hole. Deviation 1/4° at 124 feet. Run 4 joints (121.30 feet) 7" 23.0 #/ft J-55 casing, landed at 123 feet. Rig up Cementers Inc and cement casing with 65 sx (77 cf) Class B with 4% CaCl and 1/4 #/sack cello-flake. Good returns throughout job with 4 bbls of good cement circulated to pit. Plug down at 1:45 pm, 5/11/99. WOC for 4 hours and break off cementing head. Nipple up BOP and choke manifold. Pressure test BOP to 500 psi for 30 minutes, held OK. Pressure test choke manifold to 500 psi for 30 minutes, held OK. Shut down overnight.

<u>Costs</u>	Rig	\$1450	Casing	\$1000
	Cementing	\$1500	Wellhead	\$750
	Rentals	\$900	Supervision	\$400

Daily \$6000

Total \$7800

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

3. LEASE DESIGNATION AND SERIAL NO.
SF-078214

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Tiger #11

9. API WELL NO.
30-045-29927

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 27, T30N R13W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other **9 UNITS PH 1: 15**

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other **070 FARMINGTON, NM**

2. NAME OF OPERATOR
Robert L. Bayless, Producer LLC

3. ADDRESS AND TELEPHONE NO.
P.O. Box 168 Farmington, NM 87499-168 (505) 326-2659

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) *

At surface
1755 FSL & 1030 FWL
At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

15. DATE SPUNDED **5/11/1999** 16. DATE T.D. REACHED **5/14/1999** 17. DATE COMPL. (Ready to prod.) **6/10/1999** 18. ELEVATIONS (DF, RKB, RT, FE, ETC.) * **5577 GR** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **1650 Ft** 21. PLUG, BACK T.D., MD & TVD **1589 Ft** 22. IF MULTIPLE COMPL., HOW MANY * 23. INTERVALS DRILLED BY **XX** ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * **1444 - 1460 Fruitland Coal** 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **Dual Induction - GR - Density** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE / GRADE	WEIGHT. LB. / FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT. CEMENTING RECORD	AMOUNT PULLED
7"	23 #/Ft	123 Ft	8 3/4"	65sx (77 ft3) Class B W/4% CaCl ₂ Cement Circulated	
4 1/2"	10.5 #/Ft	1644 Ft	6 1/4"	95sx (196 ft3) Class B W/2% Econolite, tailed with	
				80sx (94 ft3) Class B, Cement Circulated	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2 3/8"	1461 Ft	None

31. PERFORATION RECORD (Interval, size and number)

1444 - 1460 with 64 - .34" diameter holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1444 - 1460	500 gal 15% HCl acid
	29,000 gal 70 quality foam, 90,000 Lbs 20/40 sand

33. * PRODUCTION

DATE OF FIRST PRODUCTION **6/10/1999** PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **Shut-in**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
6/10/1999	3 Hrs.	3/4"			No flow		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)
0 psi	210 psi			No flow		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Shut-in waiting on gas connection** TEST WITNESSED BY **David Ball**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE **Petroleum Engineer** DATE **6/10/99**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency

OPERATOR

FARMINGTON FIELD OFFICE
BY [Signature]

JUN 17 1999

37. SUMMARY OF POROUS ZONES: (Show all important zones or porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Kirtland Shale	behind surface pipe		Sandstone, shale, siltstone
Fruitland	1291	1612	Sandstone, siltstone, shale Coal, natural gas & water
Pictured Cliffs	1612	TD	Sandstone

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Kirtland	behind surface pipe	
Fruitland	1291	1291
Pictured Cliffs	1612	1612

TD

ATE

TIGER PROSPECT
OPERATOR: ROBERT L. BAYLESS, PRODUCER LLC
TIGER WELL NO. 11
SEC. 27, T30N-R13W
SAN JUAN COUNTY, NM

<u>WORKING INTEREST OWNER</u>	<u>PERCENT INTEREST</u>
ROBERT L. BAYLESS, PRODUCER LLC PO BOX 168 FARMINGTON, NM 87499	33.67344
BAYLESS DRILLING PO BOX 2669 FARMINGTON, NM 87499	5.61224
KM PRODUCTION COMPANY PO BOX 2406 FARMINGTON, NM 87499	5.61224
PALO CORPORATION 621 17 TH STREET, SUITE 1640 DENVER, CO 80293	5.61224
TOMMY AND CINDY ROBERTS PO BOX 129 FARMINGTON, NM 87499	5.61224
BENSON-MONTIN-GREER DRILLING CORP. 4900 COLLEGE BOULEVARD FARMINGTON, NM 87402	<u>43.87760</u>
	100.000