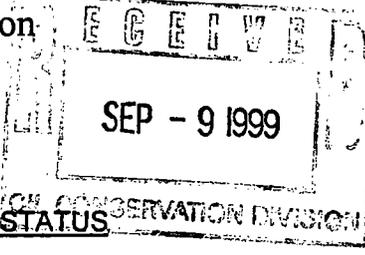


District I - (505) 393-6161  
 1625 N. French Dr  
 Hobbs, NM 88241-1980  
 District II - (505) 748-1283  
 811 S. First  
 Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Road  
 Aztec, NM 87410  
 District IV - (505) 827-7131

New Mexico  
 Energy Minerals and Natural Resources Department

1218 Form C-142  
 Date 06/99

Oil Conservation Division  
 2040 South Pacheco Street  
 Santa Fe, New Mexico 87505  
 (505) 827-7131



SUBMIT ORIGINAL  
 PLUS 2 COPIES  
 TO THE SANTA FE  
 OFFICE

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address RODDY PRODUCTION COMPANY, INC. P. O. BOX 2221 FARMINGTON, NM 87499-2221							OGRID Number  36845	
Contact Party ROBERT E. FIELDER							Phone 505-325-5220	
Property Name NEWSOM					Well Number 400		API Number 30045, 29812	
UL G	Section 18	Township 26N	Range 8W	Feet From The 2465	North/South Line N	Feet From The 1810	East/West Line E	County SAN JUAN

II. Date/Time Information

Spud Date 05/19/99	Spud Time 5:30 P.M.	Date Completed 06/12/99	Pool BASIN FRUITLAND COAL
-----------------------	------------------------	----------------------------	------------------------------

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of NEW MEXICO )  
 )  
 County of SAN JUAN )  
 )

JOYCE RODDY, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature Joyce Roddy Title VICE-PRESIDENT Date 09/08/99

SUBSCRIBED AND SWORN TO before me this 8TH day of SEPTEMBER, 1999.  
 Norma Jean Schlueter  
 NOTARY PUBLIC - NEW MEXICO  
 Notary Bond Filed with Secretary of State  
 My Commission Expires October 29, 2001  
 Notary Public Norma Jean Schlueter

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark P. Kelly</u>	Title <u>P.O. Sec.</u>	Date <u>9-9-99</u>
-----------------------------------	---------------------------	-----------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 9/9/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PV2V2006535240

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**COPY**

RECEIVED  
BLM

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

JUN 18 PM 12:51  
FARMINGTON, NM

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well  
 Gas Well  
 Other

2. Name of Operator  
**Roddy Production Company**

3. Address and Telephone No.  
**P.O. Box 2221 Farmington, NM 87499 505-325-5220**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2465 FNL - 1810' FEL, Sec. 18, T26N, R8W**

5. Lease Designation and Serial No.  
**SF078433**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
**Newsom No. 400**

9. API Well No.  
**30-045-29812**

10. Field and Pool, or Exploratory Area  
**Basin Fruitland Coal**

11. County or Parish, State  
**San Juan New Mexico**

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input checked="" type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRURT. Spud well, 5:30 PM, 05/19/99. Drill 12 1/4" hole to 177'. Circ & cond hole to rn csg. Ran 4 joints 164' 8 5/8" 24# J-55 STC CSG with centralizers @ 167' & 100'. Csg set at 177'. Cement with 175 sacks, 207 cu ft, Class B cement+ 1/4# per sx cellophane flake & 3% calcium chloride mixed at 15.6 ppg, yeild 1.18 cu ft/sx. Good circ throughout, circulated 46 sx cement to surface. WOC 6 1/4 hours. Nipple up csg head, BOP, flowline, choke manifold and lines. Pressure test: pipe rams, TIW valve, kelly valve, choke line and manifold at 850 psi. Pressure test blind rams/Casing for 30 minutes at 850 psi - okay. Total WOC - 12 hours. Drill 32' cement and shoe. Drill 7 7/8" hole to 2060'. Ran dual induction and spectral density dual spaced neutron logs. Ran 48 joints 4 1/2' 10.53# J-55 STC csg set at 2060'. Centralizers at 2040', 1974' 1930' 1867' 1844' 1802' and 1758'. Turbolizers at 1285', 1245' 1200' 1157' 1115', 1070' 1027' and 985' - across Ojo Alamo. Cement casing with 280 sacks 596 cu ft, Class B + 2% Econolite & 1/4# per sack Flocele mixed at 12.4 ppg. 2.15 cu ft/sx yeild followed by 100 sxs, 118 cu ft, Class B with 1/4# per sk flocele mixed at 15.6 ppg, 1.18 cu ft/sx yeild. Good circulation throughout. Circulated 61 sx cement to surface. Plug down at 11:00 AM, 05/22/99. Set slips with 22,000 lbs weight and cut off 4 1/2" csg. RDMORT. Nipple up tbg head.

**ACCEPTED FOR RECORD**

JUN 23 1999

14. I hereby certify the foregoing is true and correct

Signed [Signature]

Title Agent

**FARMINGTON FIELD OFFICE**  
BY [Signature]

Date 06/15/99

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

**OPERATOR**

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

RECEIVED

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  OTHER

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  OTHER

2. NAME OF OPERATOR: **Roddy Production Company**

3. ADDRESS AND TELEPHONE NO.: **P. O. Box 2221, Farmington, NM, 87499 (505)325 - 5220**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):  
At surface: **2465' FNL - 1810' FEL**  
At top prod. interval reported below: **Same**  
At total depth: **Same**

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NO.: **SF078433**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_

7. UNIT AGREEMENT NAME \_\_\_\_\_

8. FARM OR LEASE NAME, WELL NO.: **Newsom No. 400**

9. API WELL NO.: **30 - 045 - 29812**

10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: **Section 18, T26N, R8W, NMPM**

12. COUNTY OR PARISH: **San Juan** 13. STATE: **New Mexico**

99 JUL 26 PM 2:02  
070 FARMINGTON, NM

15. DATE SPUN: **05/19/99** 16. DATE T.D. REACHED: **05/21/99** 17. DATE COMPL. (Ready to prod.): **06/12/99** 18. ELEVATIONS (OF, KAS, KI, GA, ETC.): **6202' GL** 19. ELEV. CASINGHEAD: **6203' GL**

20. TOTAL DEPTH, MD & TVD: **2060'** 21. PLUG BACK T.D., MD & TVD: **2017'** 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY: **Rotary Tools: All** CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*: **1717' - 1917' : Fruitland Coal**

25. WAS DIRECTIONAL SURVEY MADE: **Yes**

26. TYPE ELECTRIC AND OTHER LOGS RUN: **Induction, Spectral Density, Dual Spaced Neutron: 176 - 2060'** 24. WAS WELL CORED: **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8.625 "/J-55	24	177'	12.250"	207 cu. ft. - surface	none
4.500 "/J-55	10.5	2060'	7.875"	714 cu. ft. - surface	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2.375"	1853'	none

31. PERFORATION RECORD (Interval, size and number)

1718 - 1720': 4 - 0.38"; 1776 - 1785': 18 - 0.38"  
1826 - 1828': 4 - 0.38"; 1855 - 1864': 18 - 0.38"  
1903 - 1905': 4 - 0.38"; 1912 - 1914': 4 - 0.38"  
52 total holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1718 - 1914'	45,000 70Q + 102,540 # 20/40 Brady

33. PRODUCTION

DATE FIRST PRODUCTION: **NA** PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump): **Flowing** WELL STATUS (Producing or shut-in): **SI - WOPL**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
06/12/99	74 hrs	NA	→	0	0	0	0

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF	WATER-BBL.	OIL GRAVITY-API (CORR.)
SI - 174	SI - 178	→		No flow -	SIP only	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): **WOPL** TEST WITNESSED BY: **Jimmie McKinney**

35. LIST OF ATTACHMENTS: **Deviation Letter**

36. I hereby certify that the foregoing and attached information is complete and correct as of date of completion of this report.

SIGNED: R. E. Fitch TITLE: **Agent** DATE: **July 22, 1999**

ACCEPTED FOR RECORD

JUL 28 1999

OPERATOR BY [Signature] FARMINGTON FIELD OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones or porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1046	1262	Water	Ojo Alamo	1046	1046
Fruitland Coal	1717	1916	Gas	Kirtland	1262	1262
Pictured Cliffs	1917	TD	Gas	Fruitland	1690	1690
				Fruitland Coal	1717	1717
				Pictured Cliffs	1917	1917



NEWSOM NO. 400  
TOWNSHIP 26 NORTH, RANGE 8 WEST  
SECTION 18  
SAN JUAN COUNTY, NEW MEXICO  
API NO. 30045 29812

OPERATOR: RODDY PRODUCTION COMPANY, INC.  
P. O. BOX 2221  
FARMINGTON, NM 87499-2221

WORKING INTEREST OWNERS:

	<u>WI%</u>
RODDY PRODUCTION COMPANY, INC.	12.5%
CONOCO, INC.	50.0%
BARBARA J. COLE	5.0%
JACK A COLE	5.0%
RUDY D. MOTTO	7.5%
S & J OIL & GAS CO.	10.0%
JOAN M. WALSH	2.5%
M & G DRILLING CO., INC.	<u>7.5%</u>
	100.0%