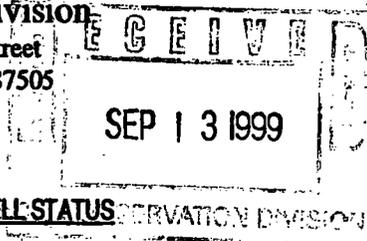


District I - (505) 393-6161
 1625 N. French Dr
 Hobbs, NM 88241-1980
 District II - (505) 748-1283
 811 S. First
 Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Road
 Aztec, NM 87410
 District IV - (505) 827-7131

New Mexico
 Energy Minerals and Natural Resources Department
 Oil Conservation Division
 2040 South Pacheco Street
 Santa Fe, New Mexico 87505
 (505) 827-7131

1221 Form C-142
 Date 06/99

SUBMIT ORIGINAL
 PLUS 2 COPIES
 TO THE SANTA FE
 OFFICE



APPLICATION FOR NEW WELL STATUS CONSERVATION DIVISION

I. Operator and Well

Operator name & address CHEVRON U.S.A., INC. P. O. BOX 1150 MIDLAND, TX 79702						OGRID Number 4323		
Contact Party J. K. RIPLEY						Phone (915) 687-7148		
Property Name MONUMENT 36 STATE					Well Number 2	API Number 30-025-34561		
UL I	Section 36	Township 18S	Range 36E	Feet From The 1632	North/South Line SOUTH	Feet From The 1298	East/West Line EAST	County LEA

II. Date/Time Information

Spud Date 4/7/99	Spud Time 8:30 P.M.	Date Completed 4/29/99	Pool GOODWIN; ABO
---------------------	------------------------	---------------------------	----------------------

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of TEXAS)
)
 County of MIDLAND)
)
 J. K. RIPLEY, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature J. K. Ripley Title REGULATORY O.A. Date 9/8/99

SUBSCRIBED AND SWORN TO before me this 8th day of Sept, 1999.

Suzette Gill
 Notary Public

My Commission expires: _____

NOTARY PUBLIC
 SUZETTE GILL
 Notary Public, State of Texas
 My Commission Expires
 JAN. 30, 2001

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark R. [unclear]</u>	Title <u>P.E. [unclear]</u>	Date <u>SEP 14 1999</u>
---------------------------------------	--------------------------------	----------------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: SEP 15 1999

NOTICE: The operator must notify all working interest owners of this New Well certification.

PV2V2006535599

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-34561

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

MONUMENT 36 STATE

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No.
2

2. Name of Operator
Chevron U.S.A. Inc.

9. Pool name or Wildcat
GOODWIN:ABO

3. Address of Operator
P.O. Box 1150, Midland, TX 79702

4. Well Location
Unit Letter I ; 1632 Feet From The SOUTH Line and 1298 Feet From The EAST Line

Section 36 Township 18S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3742'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SPUDED 11" HOLE 4/7/99. DRILLED TO 1515', SET 8-5/8" CSG. CMTD W/465 SX CL "C"; CIRC TO SURF. DRILLED TO 7509', SET 5-1/2" CSG @ 7251'. CMTD W/1050 SX CL "C" & 420 SX CL "H". WOC 112 HRS. TOC @ 820'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J.K. Ripley TITLE REGULATORY O.A. DATE 8/23/99

TYPE OR PRINT NAME J. K. RIPLEY TELEPHONE NO. (915)687-7148

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 Pacheco St.
 Santa Fe, NM 87505

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-34561

5. Indicate Type Of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

7. Lease Name or Unit Agreement Name
MONUMENT 36 STATE

2. Name of Operator
Chevron U.S.A. Inc.

8. Well No.
2

3. Address of Operator
P.O. Box 1150, Midland, TX 79702

9. Pool name or Wildcat
GOODWIN:ABO

4. Well Location: BHL I 1601 SOUTH 1070 EAST
 Unit Letter I : 1632 Feet From The SOUTH Line and 1298 Feet From The EAST Line
 BHL 36 Section 36 Township 18S Range 36E NMPM LEA County

10. Date Spudded **4/7/99** 11. Date T.D. Reached **4/21/99** 12. Date Compl.(Ready to Prod.) **4/29/99** 13. Elevations(DF & RKB, RT, GR, etc.) **3742'** 14. Elev. Casinghead

15. Total Depth **7509'** 16. Plug Back T.D. **7509'** 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools
X

19. Producing Interval(s), of this completion - Top, Bottom, Name
7260' - 7509' OH 20. Was Directional Survey Made
YES

21. Type Electric and Other Logs Run
CBI 22. Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1515'	11"	465 SX - SURF	
5-1/2"	15.5	7251'	7-7/8"	1470 SX - TOC 820'	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7222'	

26. Perforation record (interval, size, and number)
NONE

27. ACID, SHOT, FRACTURE, CEMENT, SOEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
7260' - 7509' 7000 GALS 28%

28. PRODUCTION

Date First Production **4/29/99** Production Method (Flowing, gas lift, pumping - Size and type pump) **FLOWING** Well Status (Prod. or Shut-in) **PROD**

Date of Test **8/7/99** Hours Tested **24** Choke Size **13/64** Prod'n For Test Period Oil - Bbl. **122** Gas - MCF **1351** Water - Bbl. **0** Gas - Oil Ratio **11.073**

Flow Tubing Press. **1650** Casing Pressure **0** Calculated 24-Hour Rate Oil - Bbl. **122** Gas - MCF **1351** Water - Bbl. **0** Oil Gravity - API (Corr.) **43 @ 78**

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD Test Witnessed By

30. List Attachments
DEVIATION SURVEY. DIRECTIONAL SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J. K. Ripley Printed Name J. K. RIPLEY Title REGULATORY O.A. Date 8/23/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 1547
 T. Salt _____ 1647
 B. Salt _____ 2680
 T. Yates _____ 2830
 T. 7 Rivers _____ 3128
 T. Queen _____ 3778
 T. Grayburg _____ 4140
 T. San Andres _____ 4596
 T. Glorieta _____
 T. Paddock _____
 T. Blinebry _____
 T. Tubb _____
 T. Drinkard _____ 6840
 T. Abo _____ 7200
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____ 4914
 T. Bone Springs _____ 5625
 T. _____
 T. _____
 T. _____
 T. _____

Northeastern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1547	1647	100	ANHYDRITE				
1647	2680	1033	SALT				
2680	2830	150	ANHYDRITE				
2830	3128	298	SAND, ANHYDRITE, SALT, DOLO				
3128	3778	650	ANHYDRITE				
3778	4140	362	ANHYDRITE, DOLOMITE, SAND				
4140	4914	774	DOLOMITE				
4914	5625	711	SAND				
5625	6840	1215	LIME, SAND				
6840	7509	669	DOLOMITE				

MONUMENT 36 STATE #2

WORKING INTEREST OWNERS

CHEVRON U.S.A., INC.	50%
CONOCO, INC.	50%