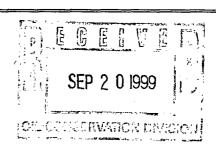
CAPATAZ OPERATING, INC.

P.O. Drawer 10549 Midland, Texas 79702 (915)620-8820, FAX (915)620-8842

September 16, 1999



New Mexico Oil Conservation Division 2040 South Pacheco Street Santa Fe, NM 87505

Attn: Mark

Mark Ashley

Phone: 505-827-8183 Fax: 505-827-8177

Re:

Application for New Well Status

Dear Mr. Ashley:

Three approved copies of the C-103 for the Keach #1, Lea Co, NM are enclosed per your request.

After reviewing our files on the Viceroy and Kool, we have not received the "approved" copies of the C-103 forms for these particular wells. However, we have filed them with the NMOCD and will forward "approved" copies as soon as they are received in this office.

Thank you for your assitance and please contact me if you should require additional information.

Sincerely

Kay Sowders

attachment

District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410

District IY - (505) 827-7131

New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division
2040 South Pacheco Street

Santa Fe, New Mexico 87505 (505) 827-7131 Form C-142 Date 06/99

SUBMIT ORIGINAL PLUS 2 COPIES TO THE SANTA FE OFFICE

APPLICATION FOR NEW WELL STATUS

I. Operator and Well	
Operator name & address OGRID Number	
Capataz Operating, Inc.	
PO Box 10549 003659	
MIDLAND, TX 79702	
Contact Party Phone 915-620-8820	
H Scott Davis 915-620-8820 Property Name Well Number API Number	<i>!</i>
Keach 1 30-025-34565	;
UL Section Township Range Feet From The North/South Line Feet From The East/West Line County	
0 4 20S 38E 467 South 2310 East Lea	5.
II. Date/Time Information Spud Date Spud Time Date Completed Pool	
02/01/99 1800 hours 07/25/99 Wildcat San Andres III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form	C-105 or
Federal Form 3160-4 showing well was completed as a producer.	- 00 OI
IV. Attach a list of all working interest owners with their percentage interests.	
V. AFFIDAVIT:	
State of)	
SS.	
County ofMidland)	
H. Scott Davie, being first duly sworn, upon oath states:	
1. \ am\ appearator, or authorized representative of the Operator, of the above-referenced well.	
2. 2. To the operator, or authorized representative of the operator, of the above-referenced well.	
2. Conspect in knowledge, this application is complete and correct.	
Signature Date 9-13-9	€
SUBSCRIBED AND SWORN TO before me this 13thday of September, 1999.	
Notary Public Yaren Cox Sources	
Notary Public	
My Commission Exp. 03/07/2003	
FOR OIL CONSERVÂTION DIVISION USE ONLY:	
VI. CERTIFICATION OF APPROVAL:	
This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the	Division
notifies the Secretary of the Taxation and Revenue Department of this Approval.	211101011
Signature Title Date	

NOTICE: The operator must notify all working interest owners of this New Well certification.

Submit 3 Copies to Appropriate District Office	State of N Energy, Minerals and Na			Form C-103 Rovind 1-1-89
DISTRICT P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVA			WELL AFI NO.
DISTRICTE	Santa Fe, New M			30-025-34565
P.O. Drawer DD, Astacia, NM \$4210			0,00 1 0000	S. Indicate Type of Lease STATE FEE
DISTRICT III 1000 Rio Sennos Rd., Anno, NM 87410		•		6. State Oil & Gas Lesse No.
	CES AND REPORTS O			
	IVOIR. USE "APPLICATION I 101) FOR SUCH PROPOSAL	FOR PE	I OR PLUG BACK TO A RMIT"	7. Lesso Name or Unit Agreement Name
1. Type of Well:	OTHER		 	Keach
2. Name of Opensor Capataz Operating Inc				A. Well No.
3. Address of Operator				9. Pool same or Wildox
PO Box 10549, Midland,	TX 79702			Wildcat Devonian
	Peat From The South	<u>. </u>	Line and 2310	Feet From TheEast Line
Section 4	Township 20S		38E	NIMEM Lea County
	10. Elevation (Show 3576 GR		DF. RKB, RT. GR. etc.)	
	Appropriate Box to Ind	icate l	•	•
NOTICE OF INT		<u></u>		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON CHANGE PLANS		REMEDIAL WORK COMMENCE DRILLING	ALTERING CASING OPNS X PLUG AND ABANDONMENT
PULL OR ALTER CASING		لسا	CASING TEST AND CE	
OTHER:			OTHER:	
J-55 to 1577' and cer	s 2/01/99. Drl'd 1 ented w/ 750 sx 50 d out 80 sx. Plug	12-1/ 0/50	4" hole to 1577 POZ "A" w/ 2% C	'. Ran 35 jts. 8-5/8" 24# aCl ₂ and 225 sx Class "C" 2/99. WOC 18 hrs. Drilled
				•
//			. •	

AUG 26 1999

ORIGINAL SIGNED BY CHRIS WILLIAMS DISTRICT I SUPERVISOR.

Farm C-103 Energy, Minerals and Natural Resources Department to Appropriate District Office Revised 1-1-39 DISTRICT OIL CONSERVATION DIVISION WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 30-025-34565 DISTRICT II
P.O. Deswer DD. Assessa, NM 28210 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease PER X STATE DISTRICT III 1000 Mo Berron Rd., Ames, NM 87410 6. State Oil & Cas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Losse Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS,) 1. Type of Well: Keach ****** [WELL IN OTHER 2. Name of Open & Well No. Capataz Operating Inc. 3. Address of Operator 9. Pool same or Wildox PO Box 10549, Midland, TX 79702 Wildcat Devonian Well Location 467 Feet From The South Line and _2310 Feet From The **20S** 38E Lea hip 205 Russe 38E 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3576 GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING REMEDIAL WORK TEMPORARILY ABANDON PLUG AND ABANDONMENT **CHANGE PLANS** COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB X PULL OR ALTER CASING OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all partinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. MIRU and spud 1800 hrs 2/01/99. Drl'd 12-1/4" hole to 1577'. Ran 35 jts. 8-5/8" 24# J-55 to 1577' and cemented w/ 750 sx 50/50 POZ "A" w/ 2% CaCl2 and 225 sx Class "C" w/ 2% CaCl2 circulated out 80 sx. Plug down @ 2045 hrs 2/02/99. WOC 18 hrs. Drilled out shoe jt w/7-7/8" bit.

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

AUG 26 1998

J-55 to 1577' and cemented w/ 750 sx 50/50 POZ "A" w/ 2% CaCl2 and 225 sx Class "C" w/ 2% CaCl2 circulated out 80 sx. Plug down @ 2045 hrs 2/02/99. WOC 18 hrs. Drilled out shoe it w/7-7/8" bit.

I havely carefly that the characters are to area and exception to the best of my toperatings as	1 belief. 10 AGENT 047 4/5/99
TYPE CRIPTER HANDE H. SCOTT DAVIS	(915) TEZ BONCOM NO. 682-7664
(This space for Syste Use)	

ORIGINAL SIGNED BY CHRIS WILLIAMS DISTRICT I SUPERVISOR.

AUG 26 155

CONDITIONS OF AFFROYAL, IF ANY:

CAPATAZ OPERATING INC.

LEASE DDI LISTING BY LEASE

FOR LEASES 65 THRU 65

LEASE			OW	NER	OWN TAX SUS	HND INT	COSTS	OIL REV	GAS REV
65	KEACH #1		LEA	NM ·					
	,, _		DA951	H SCOTT DAVIS	P	1	.07030000	.00000000	.00000000
			DE760	TIMOTHY A DERNBACH	₽	1	.01964600	.00000000	.00000000
			DU762	LISA L DURBAN	P	1	.01035500	.00000000	.00000000
			EU760	EUREKA GAS COMPANY, INC	P	1	.28733800	.00000000	.00000000
			HE614	BESSEMER TR CO, TR OF F HENRY	P	1	.02319900	.00000000	.00000000
			J0416	JOHNSON & JOHNSON, TR 1-24-85	P	1	.03050500	.00000000	.00000000
			JT250	JTD RESOURCES, LLC	P	1	.20357100	.00000000	.00000000
		•	KL850	JIRI KLUBAL	P	1	.01000000	.00000000	.00000000
		•	LE631	TIMOTHY T LEONARD	P	1	.02714300	.00000000	.00000000
			LE632	DAN M LEONARD	P	1	.02714300	.00000000	.00000000
			LE633	ROBERT K LEONARD	P	1	.01696400	.00000000	.00000000
			LE637	KEVIN K LEONARD	P	1	.02696400	.00000000	.00000000
			LE638	SHANNON C LEONARD	P	1	.01357100	.00000000	.00000000
			MO762	MAURICE MORDKA	P	1	.02157800	.00000000	.00000000
			PJ232	PJC LIMITED PARTNERHSIP,	P	1	.06112300	.00000000	.00000000
			RA610	RANA ENERGY CO, LLC	P	1	.01000000	.00000000	.00000000
		•	SA610	SANDFLY, INC .	P	1	.01357100	.00000000	.00000000
			SE110	SEAY EXPLORATION COMPANY	P	1	.05021700	.00000000	.00000000
			SM110	JAMES B SMALL	P	1	.01000000	.00000000	.00000000
			SU760	MICHAEL A SURA	P	1	.01000000	.00000000	.00000000
			TH270	THE LEONARD TRUST	P	1	.02966900	.00000000	.00000000
			W0761	WORRALL INVESTMENT CORP.	P	1	.02714300	.00000000	.00000000
	TC	TALS:	22	OWNERS			1.00000000	.00000000	.00000000

Submit to Appropriate District Office State Lease — 6 copies Fee Lease — 5 copies DISTRICT I

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 **Revised 1-1-89**

OIL CONSERVATION DIVISION

WELL A	PI NO.		 	_
30-	025-34	565 _		
5. Indic	ate Type of Le	200	 	_
ł		STATE	FEE	LX.

P.O. Box 1980, Hobbs	, NM 88240	OIL		Pacheco		DI 4 1210		30-025-	-34565		
DISTRICT II Santa Fe. NM 87505							5	i. Indicate Type	of Lesse		[V]
P.O. Drawer DD, Artesia, NM 88210							<u> </u>	See 01 4 (STAT	E U	FEE X
DISTRICT III 1000 Rio Brazos Rd.,	Aztec, NM 87410							Same Oil & (JAS LEASE NO.		
	COMPLETION	OR RE	COMPLE	TION REP	PORT	AND LOG					
la Type of Well: OIL WELL	GAS WELL		DRY 🗌	OTHER			7	I. Lease Name	or Unit Agree	ment Name	;
b Type of Completion	a: L Deserten [FLUG BACK		DEF	HER			F	Keach		
2. Name of Operator		<u>-</u>					1	B. Well No.			
Capataz (Operating	Inc						1_			
3. Address of Operato								9. Pool name o	r Wildcat		
4. Well Location	0549, Midl	and,	TX 7	9702				Wildca	t San	Andre	s
	<u> 0: 46</u>	7 Feet	From The	Sout	th	Line and	2310	Feet Pro	om The	Eas	t Line
52.			_		·						
Section	4			20S	Range		E NM	PM Le			County
10. Date Spudded	11. Date T.D. Read		i	empl. (Ready u	o Prod.)	13. Ele	vations (DF	RKB, RT, GR	, etc.) 14.	Elev. Casi	inghead
1800 Hrs 02/01/99 15. Total Depth	02/19/ 16. Plug Ba			25/99 17. If Multiple	Carrel	Liony 19	3576 G	Rotary Tools		357	
792		L 1.D.	4280	Many Zon	es?	now 10	Drilled By	I X	l I	POIS 10018	
19. Producing Interval	s), of this completion	- Top, Bo					·-····································). Was Direction	onal Surve	y Made
4224-62										No	
21. Type Electric and (Other Logs Run							22. Was Wel	l Cored		
DLL, CNGR								<u> </u>	es		
23.		CA	SING R	ECORD	(Repo	rt all string	s set in v	vell)			
CASING SIZE	WEIGHT L			H SET		OLE SIZE		MENTING RE	CORD	AMOU	JNT PULLED
8-5/8	2	4	157	7		12-1/2		sx 50/5			
F 1/2				_				5 sx "C		+	
5-1/2	- 1	7	789	5		7-7/8		sx 35/6			
<u> </u>				····			+-43	0 sx 50	1/50 PO	7 ···C··	
24.		LIN	ER RECO	RD			25.	าบเ	BING RECO	ORD	
SIZE	TOP	ВО	MOTTC	SACKS CE	MENT	SCREEN		SIZE	DEPTH S	ET	PACKER SET
		ļ <u>.</u>		 		· · · · · · · · · · · · · · · · · · ·		2-3/8	4264		
26. Perforation re	cord (interval siz	e and t	umber)	<u></u>		27 ACT	SHOT	FRACTURE	CEMEN	CSOLIE	EZE ETC
	_		,			DEPTH IN			YT AND KIN		
4224-31 4250-62		hole hole				4224			ls 15%		
4230-02	1025t 12	HOTE	es								5% Nofe
	 			DDODI	CYNYC				· · · · · · · · · · · · · · · · · · ·		
28. Date First Production		Productic	on Mathod (6	PRODU		ing - Size and ty			Well Statu	· /Prod or	Chur in)
04/22/99	Pı	umpir			Art branch	and a none more si	he benh)		Pro	· _	Sharin)
Date of Test	Hours Tested		hoke Size	Prod's Po	ж	Oil - Bbl.	Gas - M	CF W	ater - Bbl.		as - Oil Ratio
07/25/99	24			Test Peri	od	5		1	65		
Flow Tubing Press.	Casing Pressure	C	alculated 24- lour Rate	- Oil - Bы		Gas - MCI	· W	uter - Bbl.		ty - API - (Corr.)
Discouling of Great	(5-14) was defen 6-14 w		. 1	5				65	·		
29. Disposition of Gas	(Sola, Used for Juli, V	entea, esc	i.)	NT 73				j	itnessed By		
30. List Attachments	-//	·		NA				H_S	cott D	avis	
	//CNDL.DL	L <u>.C</u> 10	04				·				
31. I hereby certify to	hat the information	shown o	on both side	s of this form	n is true	and complete	to the best	of my knowle	edge and beli	र्व	
	(/ / / // / //			Printed t	T C-	0.4.4 Disci	! _	•			
Signature	XXXXII			Name	1 500	ott Dav:	LS Ti	tle	Agent	Date_	8-17-99

District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 Distret II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

New Mexico

Energy Minerals and Natural Resources Departmen

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

CONVATION PROGRAMME

SUBMIT ORIGINAL **PLUS 2 COPIES** TO THE SANTA FE **OFFICE**

Form C-142

Date 06/99

APPLICATION FOR NEW WELL STATUS

<u>l</u>		or and We	<u> </u>								
Operate	or name & a	ddress								OGRID N	umber
C	Capataz	opera	ting,	Inc.							
	OBox		18 7		i					003	3659
		XT ,C	79702				· · · · · ·				
Contac	•.	·								Phone	
		<u>Davis</u>								91	5-620-8820
•	ly Name						l	Well Numbe	r	API Numi	
	(each		 -					1			-025-34565
UL	Section	Township	Range	Feet From The	North/South			From The		Vest Line	County
0	14	20 <u>\$</u>	38E	467	South		23	310	Ea	st	Lea
II.		ime Inform								 	
Spud D		1 ' '	l Time	Date Con		Pool			-		
	12/01/9	9 18	00_ho		5/99			lcat Sa			
III.									drilling	g comme	nced and Form C-105 or
				wing well was co							
IV.			working	interest owners	with their p	ercen	tage	interests.			
<u>V.</u>	AFFID/	AVIT:									
State of											
FOR	OIL CON	SERVATIO	ON DIVIS	SION USE ONL'	/ :						
VI.	CERTI This Ap notifies	FICATION oplication is	OF APF	PROVAL: pproved and the a Taxation and Rev	above-refere				a New	Well. By	copy hereof, the Division
Signat		110	0/			Q	DOA				9.1L-99

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMEN

NOTICE: The operator must notify all working interest owners of this New Well certification.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeaste	rn New Mexico	Northwestern New Mexico					
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates		T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison				
T. Queen		T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	4074	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	4218	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	5531	T. McKee	Base Greenhorn	T. Granite				
				T				
				T				
T. Tubb		T. Delaware Sand	T. Todilto	T				
T. Drinkard			T. Entrada	T				
				T				
T. Wolfcamp	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	T	T. Chinle	т				
		T		T				
		т		т				
		OIL OR GAS	SANDS OR ZONES					
No. 1, from4.2	230	to45.0.0	No. 3, from	toto				
		to		to				
		IMPORTAN	T WATER SANDS					
Include data on T	ate of water in	flow and elevation to which water	rose in hole.					
No. 1, from		to	feet					
No. 2, from		to	feet	••••••••				
		to						
		JITHOLOGY RECORD						
	_	=	/					

om	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
18	4218 5400 7234 7630	118 1182 150 160	Dolomite Dolomite Limestone Limestone				
		·					

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89

DEGEN CITE			
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATIO		WELL API NO.
	·	87505	30-025-34565
P.O. Drawer DD, Artesia, NM 88210	Santa re, Nr	87303	5. Indicate Type of Lease STATE FEE X
DISTRICT III 1000 Rio Brazos Rd., Aziec, NIM 87410			6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PR DIFFERENT RESE	ICES AND REPORTS ON WELL OPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PER 101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
1. Type of Well: OIL GAS WELL X WELL	OTHER		Keach
2. Name of Operator	OTHER		8. Well No.
Capataz Opera	ting Inc	·····	1
3. Address of Operator PO Box 10549,	Midland, TX 79702		9. Pool name or Wildcat Wildcat San Andres
4. Well Location Unit Letter O: 4	67 Feet From The South	Line and 23	10 Feet From The East Line
Section 4	Township 20S Ran	385	T.ea
	10. Elevation (Show whether)		NMPM County
11. Check	Appropriate Box to Indicate I	Nature of Notice Re	enort or Other Data
NOTICE OF IN			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	
PULL OR ALTER CASING		CASING TEST AND CE	EMENT JOB
OTHER:		OTHER Perf &	Acidize San Andres 🔀
12. Describe Proposed or Completed Oper work) SEE RULE 1103.	ations (Clearly state all pertinent details, an	d give persinent dates, inclu	ding estimated date of starting any proposed
		700m (04 b.l.	
			s). Acidized w/ 3000 gal dized w/ 10,000 gals 15%
gelled Nef	e. Swabbed w/ good	oil cut. RIH	w/ downhole pump and rods.
Install pu	umpjack and begin pu	mp test.	
		,	
			•
•			
M			
I hereby certify that he in the incident above us to	us and complete to the best of my knowledge and	belief.	
SIONARIERE	H Scott Davis m	uz Agen	t DATE 8-17-99
TYPE OR FRINT NAME			TELEPHONE NO.
(This space for State Use)			ALIC Q & 4000
APPROVED BY DISTRICT I	BY CHRIS WILLIAMS SUPERVISOR TH	·. Œ	AUG 2 6 1999
CONDITIONS OF AFFROVAL, IF ANY:			

I havely eastly that sub-analysis and to be and empting to the best of my immediate and balled.	
THEORYGOTHAN H. SCOTT DOWN	915) (915) (82-764
ORIGINAL SIGNED BY CHRIS WILLIAM: OSSTRICT I SUPERVISOR. OSSTRICT I SUPERVISOR.	AUG 26 1991