

District I - (505) 393-6161  
1625 N. French Dr  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

1230 Form C-142  
Date 06/99

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO THE SANTA FE  
OFFICE

SEP 15 1999

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address CHEVRON U.S.A., INC. P. O. BOX 1150 MIDLAND, TX 79702						OGRID Number  4323		
Contact Party J. K. RIPLEY						Phone (915) 687-7148		
Property Name MONUMENT 36 STATE					Well Number 3	API Number 30-025-34533		
UL H	Section 36	Township 18S	Range 36E	Feet From The 2178	North/South Line NORTH	Feet From The 620	East/West Line EAST	County LEA

II. Date/Time Information

Spud Date 6/2/99	Spud Time 12:00	Date Completed 7/8/99	Pool GOODWIN; ABO
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of TEXAS )

ss.

County of MIDLAND )

J. K. RIPLEY, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.
2. To the best of my knowledge, this application is complete and correct.

Signature J. K. Ripley Title REGULATORY O.A. Date 9/13/99

SUBSCRIBED AND SWORN TO before me this 13th day of Sept, 1999



SUZETTE GILL  
Notary Public, State of Texas  
My Commission Expires  
JAN. 30, 2001

Notary Public Suzette Gill

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Sahby</u>	Title <u>P.E. Spec.</u>	Date <u>OCT 1 1999</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: OCT 4 1999

NOTICE: The operator must notify all working interest owners of this New Well certification.

PV2V2006538572

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

**DISTRICT I**  
P.O. Box 1980, Hobbs NM 88241-1980

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.

30-025-34533

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

Chevron U.S.A. Inc.

8. Well No.

3

3. Address of Operator

P.O. Box 1150, Midland, TX 79702

9. Pool name or Wildcat

GOODWIN; ABO

4. Well Location

Unit Letter H : 2178 Feet From The NORTH Line and 620 Feet From The EAST Line

Section

36

Township

18S

Range

36E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3744'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SPUDED 12-1/4" HOLE 6/2/99. DRILLED TO 435', SET 11-3/4" CSG @ 431'. CMTD W/400 SX CL "C"; CIRC TO SURF. DRILLED TO 2810', SET 8-5/8" CSG @ 2810'. CMTD W/900 SX CL "C"; CIRC TO SURF. DRILLED TO 7468', SET 5-1/2" CSG @ 7249'. CMTD W/350 SX CL "C" & 450 SX CL "H". TOC @ 2600'. TSTD 2000 PSI.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*J. K. Ripley*

TITLE REGULATORY O.A.

DATE 6/28/99

TYPE OR PRINT NAME J. K. RIPLEY

TELEPHONE NO. (915)687-7148

(This space for ORIGINAL SIGNED BY

GARY WINK

FIELD REP. II

APPROVED BY

TITLE

DATE

NOV 07 1999

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.

30-025-34533

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

MONUMENT 36 STATE

8. Well No.

3

9. Pool name or Wildcat

GOODWIN:ABO

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

b. Type of Completion:

NEW  
WELL ☒

WORK  
OVER ☐

DEEPEN ☐

PLUG  
BACK ☐

DIFF  
RESVR ☐

OTHER

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 1150, Midland, TX 79702

4. Well Location

Unit Letter H : 2178 Feet From The NORTH Line and 620 Feet From The EAST Line

Section 36

Township 18S

Range 36E

NMPM

LEA

County

10. Date Spudded

6/2/99

11. Date T.D. Reached

6/16/99

12. Date Compl.(Ready to Prod.)

7/8/99

13. Elevations(DF & RKB, RT, GR, etc.)

3744'

14. Elev. Casinghead

15. Total Depth

7462'

16. Plug Back T.D.

7462'

17. If Multiple Compl. How  
Many Zones?

18. Intervals  
Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7249' - 7462' OH

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

PLATFORM EXPRESS/HALS/BHC/NGT/FMI/GR

22. Was Well Cored

NO

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42	431'	12-1/4"	400 SX - SURF	
8-5/8"	24	2810'	11"	900 SX - SURF	
5-1/2"	15.5	7249'	7-7/8"	800 SX - TOC @ 2600'	

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

**25. TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2-7/8"	7200'	7193'

26. Perforation record (interval, size, and number)

NONE

**27. ACID, SHOT, FRACTURE, CEMENT, SOBBEZE, ETC.**

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

7249' - 7462'

7000 GALS 28%

**28. PRODUCTION**

Date First Production

7/8/99

Production Method (Flowing, gas lift, pumping - Size and type pump)

FLOWING

Well Status (Prod. or Shut-in)

PROD

Date of Test

7/14/99

Hours Tested

24

Choke Size

18/64

Prod'n For  
Test Period

Oil - Bbl.

143

Gas - MCF

160

Water - Bbl.

0

Gas - Oil Ratio

1119

Flow Tubing Press.

100

Casing Pressure

0

Calculated 24-  
Hour Rate

Oil - Bbl.

143

Gas - MCF

160

Water - Bbl.

0

Oil Gravity - API (Corr.)

42.1

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

*J. K. Ripley*

Printed  
Name

J. K. RIPLEY

Title

REGULATORY O.A. Date 9/10/99

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy	1547	T. Canyon	
T. Salt	1647	T. Strawn	
B. Salt	2680	T. Atoka	
T. Yates	2830	T. Miss	
T. 7 Rivers	3128	T. Devonian	
T. Queen	3778	T. Silurian	
T. Grayburg	4140	T. Montoya	
T. San Andres	4596	T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinbry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	4914
T. Drinkard	6840	T. Bone Springs	5625
T. Abo	7200	T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

### Northeastern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

### OIL OR GAS SANDS OR ZONES

No. 1, from ..... to .....  
 No. 2, from ..... to .....  
 No. 3, from ..... to .....  
 No. 4, from ..... to .....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....  
 No. 2, from ..... to ..... feet .....  
 No. 3, from ..... to ..... feet .....

### LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1547	1647	100	ANHYDRITE				
1647	2680	1033	SALT				
2680	2830	150	ANHYDRITE				
2830	3128	298	SAND, ANHYDRITE, SALT, DOLO				
3128	3778	650	ANHYDRITE				
3778	4140	362	ANHYDRITE, DOLOMITE, SAND				
4140	4914	774	DOLOMITE				
4914	5625	711	SAND				
5625	6840	1215	LIME, SAND				
6840	7462	622	DOLOMITE				

MONUMENT 36 STATE #3

WORKING INTEREST OWNERS

CHEVRON U.S.A., INC.	50%
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CONOCO, INC.	50%
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