

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 047

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
FLOYD #3

2. Name of Operator
Robert L. Bayless

9. API Well No.
30-045-29923

3. Address and Telephone No.
PO Box 168 Farmington, NM 87499 (505)326-2659

10. Field and Pool, or Exploratory Area
FULCHER KUTZ PC EXT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Section 17, T30N, R12W 790' FSL & 1660' FWL

11. County or Parish, State
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other Revised - TD, Log

Land & Cement

Production Casing

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Revised spud date as per morning report.

RECEIVED
BLM
99 AUG 31 AM 10:44
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed Price M. Bayless Title Petroleum Engineer Date August 30, 1999

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

*See Instruction on Reverse Side

ACCEPTED FOR RECORD

SEP 02 1999

FARMINGTON FIELD OFFICE
BY Price M. Bayless

OPERATOR

Robert L. Bayless, Producer LLC

Floyd #3
790 FSL & 1660 FWL
SECTION 17, T30N, R12W
San Juan County, New Mexico

MORNING REPORT-DRILLING

6/24/99

Build location and line drilling pit. Move L&B rig onto location. Shut down overnight.

6/25/99

Rig up drilling rig and spud well at 7:00 am, 6/24/99. Drill 8 3/4" hole to 129 feet. Circulate hole clean and drop deviation tool. Trip out of hole. Deviation 1/4° at 129 feet. Run 3 joints (126.44 feet) 7" 23.0 #/ft J-55 casing, landed at 128 feet. Rig up Cementers Inc and cement casing with 50 sx (59 cf) Class B with 4% CaCl and 1/4 #/sack cello-flake. Good returns throughout job with 4 bbls of good cement circulated to pit. Plug down at 11:00 am, 6/8/99. WOC for 4 hours and break off cementing head. Nipple up BOP and choke manifold. Pressure test BOP to 500 psi for 30 minutes, held OK. Pressure test choke manifold to 500 psi for 30 minutes, held OK. Shut down overnight.

6/26/99

Pick up collars and trip in hole. Tag cement at 90 feet. Drill out cement and continue drilling new formation. Drill to 650 feet and circulate hole clean. Run wireline survey, deviation 1/2° at 650 feet. Continue drilling to 1000 feet. Circulate hole clean and close pipe rams. Shut down overnight.

6/27/99

Continue drilling to 1150 feet. Circulate hole clean and run wireline survey. Deviation 1/2° at 1150 feet. Continue drilling to 1650 feet. Circulate hole clean and run wireline survey. Deviation 1/2° at 1650 feet. Shut pipe rams. Shut down overnight.

6/28/99

Continue drilling to 2125 feet. Circulate hole clean. Shut pipe rams and shut down overnight.

6/29/99

Short trip and condition hole for logs. Drop survey tool and trip out of hole. Deviation 3/4° at 2125 feet. Rig up HLS and log well. Rig down HLS and rig up casing crew to run 48 joints of new 4 1/2" 10.5 #/foot new J-55 casing as follows:

KB to landing point	4.00 feet	0 - 4 feet
Casing cut-off	(10.00) feet	4 - (6) feet
48 joints casing	2085.23 feet	(6) - 2079 feet
Insert Float	0.00 feet	2079 - 2079 feet
Shoe Joint	44.36 feet	2079 - 2123 feet
Guide Shoe	<u>0.70 feet</u>	2123 - 2124 feet
	2124.29 feet	

Land casing at 2124 feet with centralizers at 2110, 1990, 1901, and 1724 feet. Turbolizers at 614 and 348 feet. Rig up Cementers Inc. and cement production casing as follows:

Flush	10 bbls fresh water
Lead	130 sx (267.8 cf) Class B w/ 2% econolite and 1/4 #/sx flocele
Tail	80 sx (94.4 cf) Class B w/ 1/4 #/sx flocele

Good returns throughout job with 5 bbls good cement circulated to pit. Plug did not bump, down at 3:30 pm, 6/28/99. Release drilling rig and wait on completion.

UNITED STATES

SUBMIT IN DUPLICATE
(See other Instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RELEASE
BIM

3. LEASE DESIGNATION AND SERIAL NO.
NM-047

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
070 FARMINGTON NM

8. FARM OR LEASE NAME, WELL NO.
Floyd #3

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Robert L. Bayless, Producer LLC

9. API WELL NO.
30-045-29923

3. ADDRESS AND TELEPHONE NO.
P.O. Box 168 Farmington, NM 87499-168 (505) 326-2659

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
790 FSL & 1660 FWL
At top prod. interval reported below

At total depth

10. FIELD AND POOL, OR WILDCAT
Fulcher Kutz PC

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 17, T30N R12W

14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH 13. STATE
San Juan New Mexico

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, FE, ETC.)* 19. ELEV. CASINGHEAD
6/24/1999 6/28/99 7/9/1999 5827 GR

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE
2125 Ft 2079 Ft XX No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED
Dual Induction - GR - Density No

28. CASING RECORD (Report all strings set in well)

CASING SIZE / GRADE	WEIGHT, LB. / FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	23 #/Ft	128 Ft	8 3/4"	50sx (59 ft3) Class B W/4% CaCl, Cement Circulated	
4 1/2"	10.5 #/Ft	2124 Ft	6 1/4"	130sx (268 ft3) Class B W/2% Econolite, tailed with	
				80sx (94 ft3) Class 8, Cement Circulated	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2 3/8"	1960 Ft	None

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	SIZE	AMOUNT AND KIND OF MATERIAL USED
1948 - 1960	with 48 - .34" diameter holes	500 gal 7 1/2% HCl acid
		26,500 gal 70 quality foam, 80,000 Lbs 20/40 sand

33. PRODUCTION
DATE OF FIRST PRODUCTION 7/9/1999 PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST 7/9/1999 HOURS TESTED 3 Hrs. CHOKE SIZE 3/4" PROD'N FOR TEST PERIOD OIL - BBL. GAS - MCF. WATER - BBL. GAS - OIL RATIO No flow

FLOW. TUBING PRESS. 0 psi CASING PRESSURE 210 psi CALCULATED 24-HOUR RATE OIL - BBL. GAS - MCF. WATER - BBL. OIL GRAVITY - API (CORR.) No flow

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut-in waiting on gas connection TEST WITNESSED BY David Ball

35. LIST OF ATTACHMENTS
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Petroleum Engineer DATE 7/12/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the OPERATOR FARMINGTON FIELD OFFICE

ACCEPTED FOR RECORD
JUL 20 1999

37. SUMMARY OF POROUS ZONES: (Show all important zones or porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	422	518	Sandstone	Ojo Alamo	422	422
Kirtland	518	1622	Sandstone, siltstone, shale	Kirtland	518	518
Fruitland	1622	1948	Sandstone, siltstone, shale Coal, natural gas & water	Fruitland	1622	1622
Pictured Cliffs	1948	TD	Sandstone, natural gas & water	Pictured Cliffs	1948	1948

ROBERT L. BAYLESS, PRODUCER LLC
FLOYD WELL NO. 3
SEC. 17, T30N-R13W
SAN JUAN COUNTY, NM

<u>WORKING INTEREST OWNER</u>	<u>PERCENT INTEREST</u>
ROBERT L. BAYLESS, PRODUCER LLC PO BOX 168 FARMINGTON, NM 87499	50.00
MERRION OIL & GAS CORP. 610 REILLY AVENUE FARMINGTON, NM 87401	<u>50.00</u> 100.00