

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

RECEIVED
SEP 20 1999

SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE

APPLICATION FOR NEW WELL STATUS OIL CONSERVATION DIVISION

I. Operator and Well

Operator name & address OXY USA Inc. P.O. Box 50250 Midland, TX 79710-0250						OGRID Number 16696			
Contact Party David Stewart						Phone 915-685-5717			
Property Name OXY Chopsticks State 23824						Well Number 1		API Number 30-015-30446	
UL F	Section 24	Township 17S	Range 27E	Feet From The 1750	North/South Line North	Feet From The 1980	East/West Line West	County Eddy	

II. Date/Time Information

Spud Date 6/15/99	Spud Time 0100 hrs	Date Completed 7/22/99	Pool Undesignated Logan Draw Morrow
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- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.
- IV. Attach a list of all working interest owners with their percentage interests.
- V. AFFIDAVIT:

State of TEXAS)
County of MIDLAND) Ss.

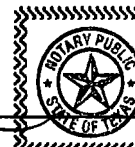
David Stewart, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature David Stewart Title Regulatory Analyst Date 9/16/99

SUBSCRIBED AND SWORN TO before me this 16 day of September, 1999.

Betty L Chatwell
Notary Public



BETTY L. CHATWELL
MY COMMISSION EXPIRES
May 5, 2001

My Commission expires: 050501

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Kelly</u>	Title <u>P.E. Spec.</u>	Date <u>OCT 1 1999</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 10/1/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PV2V2006539194

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Benos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-30446
5. Indicate Type of Lease	STATE ☒ - FEE ☐
6. State Oil & Gas Lease No.	B-8318-128
7. Lease Name or Unit Agreement Name	OXY Chopsticks state 23824
8. Well No.	1
9. Pool name or Wildcat	Under Logan Draw Morrow 80400

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG-BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER ☐	
2. Name of Operator OXY USA Inc.	16696
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	
4. Well Location Unit Letter F : 1750 Feet From The North Line and 1980 Feet From The West Line Section 24 Township 17S Range 27E NMFM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3483'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data:	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☒
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☒
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NOTIFIED NMOC D 6/14/99, MIRU FWA-PETERSON #308, SPUD WELL @ 0100hrs MDT 6/15/99. DRILL 12-1/4" HOLE, DRILL TO TD @ 1500', 1000hrs MDT 6/16/99, CHC. RIH W/ 8-5/8" 32# CSG & SET @ 1500'. M&P 830sx 35/65 POZ/C W/ 6% BETONITE + 1% CaCl₂ + 5#/sx GILSONITE FOLLOWED BY 200sx C1 C CMT W/ 2% CaCl₂, DISP W/ FW, PLUG DOWN @ 1700hrs MDT 6/16/99, CIRCULATED 270sx TO PIT, WOC 4hrs. CUT OFF CSG & WELD ON WELLHEAD, TEST TO 500#, OK. NU BOP & HCR, RU SAFETY TEST & TEST TO 5000#, OK. TEST BLIND, PIPE RAMS, CHOKE LINES, CHOKE MANIFOLD & SAFETY VALVES TO 5000#, OK. TEST HYDRILL TO 3000#, OK. TEST CSG, MUD & KILL LINES TO 2500#, OK. TOTAL WOC 18hrs. RIH & DO CMT, TEST CSG, OK, NMOC D NOTIFIED OF CSG/CMT JOB BUT DID NOT WITNESS. DRILL AHEAD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Analyst DATE 6/25/99
TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

(This space for State Use)

APPROVED BY Jim W. Green TITLE District Supervisor DATE 7-1-99
CONDITIONS OF APPROVAL, IF ANY:

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-015- 30446

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

BB31B-128

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. Name of Operator

OXY USA Inc.

16696

8. Well No.

1

3. Address of Operator

P.O. BOX 50250 MIDLAND, TX 79710-0250

9. Pool name or Wildcat

Under Logan Draw Morrow

4. Well Location

Unit Letter F : 1750 Feet From The North Line and 1980 Feet From The West Line

Section 24 Township 17S Range 27E NMPM EDDY County

10. Date Spudded

6/15/99

11. Date T.D. Reached

7/8/99

12. Date Compl. (Ready to Prod.)

7/22/99

13. Elevations (DF& RKB, RT, GR, etc.)

3483'

14. Elev. Casinghead

15. Total Depth

9750'

16. Plug Back T.D.

9677'

17. If Multiple Compl. How Many Zones?

NO

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

9230 - 9244' Morrow

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

DL-MLL-CEDL-CNL-GR

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8" 7/8"	32#	1500'	12" 1/4"	1030' - Circ	N/A
4" 1/2"	11.6#	9750'	7" 7/8"	9750' - 4630'	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2" 3/8"	9202'	9189'

26. Perforation record (interval, size, and number)

4 SPF @ 9230-9244' Total 60 holes.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production

7/22/99

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Prod.

Date of Test

9/12/99

Hours Tested

24

Choke Size

Open

Prod'n For Test Period

Oil - Bbl

1

Gas - MCF

303

Water - Bbl.

0

Gas - Oil Ratio

-

Flow Tubing Press.

200

Casing Pressure

-

Calculated 24-Hour Rate

Oil - Bbl.

1

Gas - MCF

303

Water - Bbl.

0

Oil Gravity - API - (Corr.)

63.8

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

M. Love

30. List Attachments

C103, C104, C122, Deviation Report, logs (1 set)

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature 

Printed

Name DAVID STEWART

Title REGULATORY ANALYST

Date 9/16/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn 8743'
B. Salt	T. Atoka 9043'
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T. Morrow 9206'
T. Wolfcamp 6242'	T.
T. Penn 7639'	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzite
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	130	130	Surface Rock
130	1195	1065	Halite, Anhyd.
1195	1680	485	Sandst, Dolo, Anhyd.
1680	4002	2322	Dolo.
4002	4527	525	Dob. Sandst., Shale
4527	5191	664	Shale, Dob., Sandst.
5191	6242	1051	Shale, Dolo
6242	7639	1397	Limest, chert, shale
7639	8743	1104	Limest, Shale
8743	9043	300	Shale, Limest.
9043	9206	163	Shale, Sandst, Limest.
9206	9523	317	Sandst, shale, Limest.
9523	9674	151	Shale
9674	9751	77	Limest.

From	To	Thickness In Feet	Lithology

ATTACHMENT C-142

OXY USA INC.

OXY CHOPSTICK STATE #1

WORKING INTEREST OWNERS

ALTURA ENERGY LTD	6.87500
ANDREWS & CORKRAN, LLC	4.65625
RICHARD K. BARR	8.38125
CANNON EXPLORATION CO.	1.86250
McCOMBS ENERGY, LLC	32.59375
OXY USA INC.	37.25000
SCOTT E. WILSON	<u>8.38125</u>
	100.0