

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. NAME DESIGNATION AND SERIAL NO.
NM 82993

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
OXY YATES FED 22 #6

9. API WELL NO.
30-015-30673

10. FIELD AND POOL, OR WILDCAT
RUSSELL YATES LOWER

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
22 T20S R28E

12. COUNTY OR PARISH
EDDY

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:
NEW WELL WORK OVER REFINISH PLUG BACK DIFF. REMO. Other _____

2. NAME OF OPERATOR
E.G.L. RESOURCES INC

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 10886, MIDLAND, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2310 FNL 660 FEL

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED 8/16/99	18. DATE T.D. REACHED 8/17/99	17. DATE COMPL. (Ready to prod.) 8/19/99	16. ELEVATIONS (DP, RKB, RT, OR, ETC.)* 3225'	19. ELEV. CASINGHEAD 3225'
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20. TOTAL DEPTH, MD & TVD 795'	21. PLUG BACK T.D., MD & TVD 795'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY → ALL	ROTARY TOOLS CABLE TOOLS
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
683 - 795 OH

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN
NONE

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
4 1/2 J55	10.5	683	6 3/4"	400 sx cls C 3% CaCl circ	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

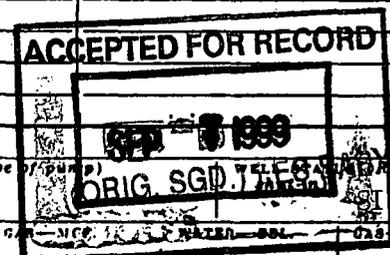
30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	675'	

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED



33. PRODUCTION

DATE FIRST PRODUCTION 8/19/99 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING

DATE OF TEST 8/19/99	HOURS TESTED 1.5	CHOKER SIZE 16/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 6.4	WATER—BBL. 0	GAS-OIL RATIO
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FLOW. TUBING PRESS. 96	CASING PRESSURE 96	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 154	WATER—BBL. 0	OIL GRAVITY-API (CORR.)
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Venterd

TEST WITNESSED BY
Bob Snyder

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Op Engineer DATE 9/1/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
TANSILL YATES	0	55	CALICHE	TANSILL YATES	500	+2728
	55	75	SAND, REBEDS			
	75	325	REBEDS, ANHYDRITE			
	325	500	SALT			
	500	705	LIMESTONE, DOLOMITE, ANHYDRITE			
	705	800	ANHYDRITE, LIMESTONE, SAND		705	+2523

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 E.G.L. RESOURCES INC

3a. Address
 P.O. BOX 10886, MIDLAND TX 79702

3b. Phone No. (include area code)
 915-687-6560

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2310 FNL 660 FEL SEC 22, 20S 28E

5. Lease Serial No.
 NM 82993

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
 OXY YATES FED 22 #6

9. API Well No.
 30-015-30673

10. Field and Pool, or Exploratory Area
 RUSSELL YATES LOWER

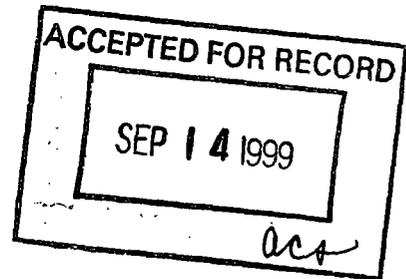
11. County or Parish, State
 EDDY CO, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHMENT A



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) _____ Title *Op Engineer*

Signature *[Handwritten Signature]* Date *9/1/99*

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ATTACHMENT A
E.G.L. RESOURCES INC.

OXY YATES FED 22 #6

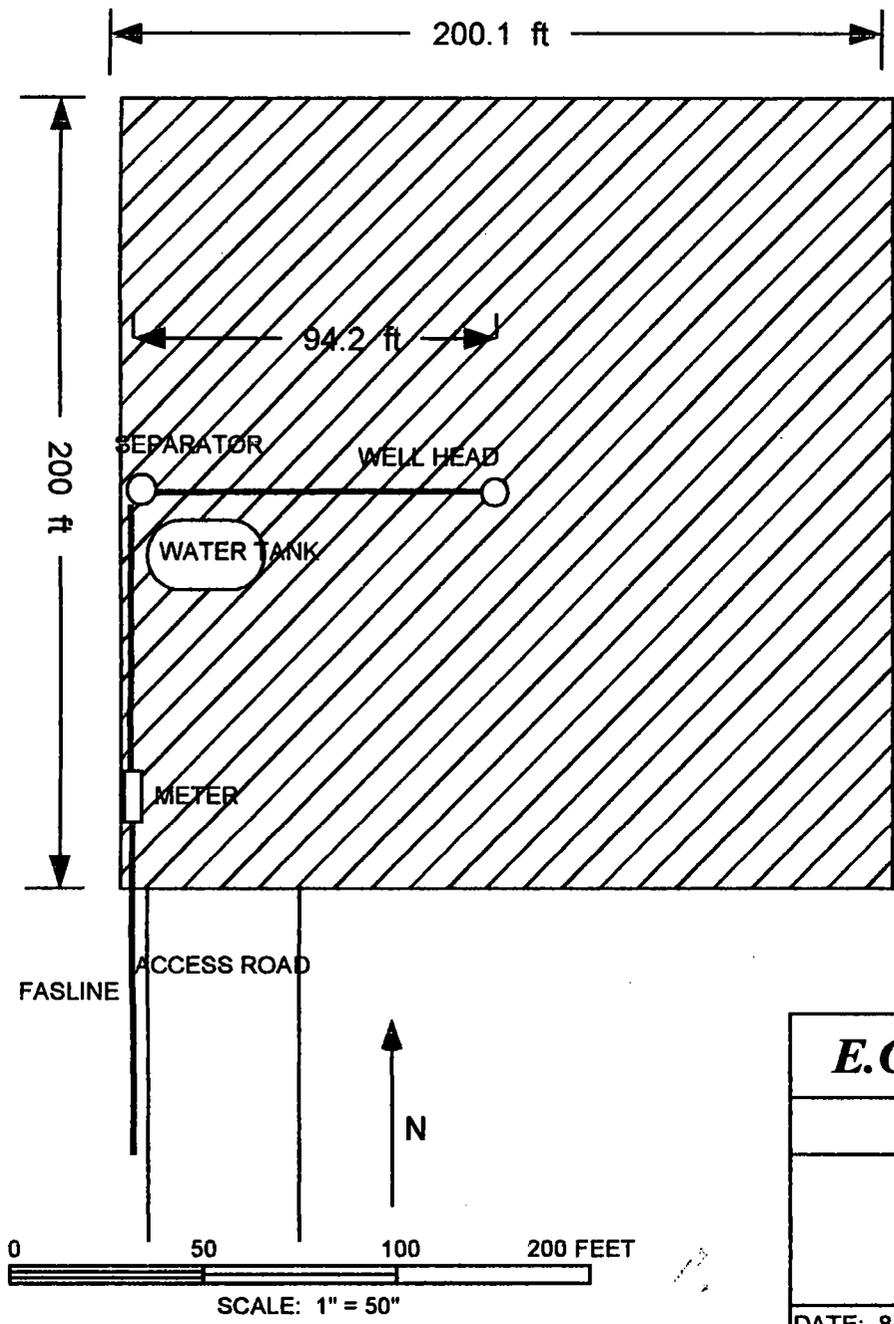
8/15/99 MIRU Fleet Cementers Rig #8.

8/16/99 TD 683' Water @ 90'. Run 26 jts 4 1/2" 10.5 # STC J55 casing. Cement w/400 sx class "C" 3% CaCl. Cmt circulated.

8/17/99 TD 795'. Run Totco, Deviation .9 deg. Drill out OH 683 to 795. Run 22 Jts 2 3/8" J55 tubing. Intall wellhead.

8/19/99 Install surface equipment. Run fasline down roadway ditch to pipeline. 1 point well. SI well, waiting on meter run.

WELL SITE PLAT OXY YATES FED 22 #6



<i>E.G.L. RESOURCES INC</i>	
WELL SITE LAYOUT	
OXY YATES FED 22 #6 2310 FNL, 660 FEL 20S 28E SEC 22	
DATE: 8/20/99	BY: DARREN PRINTZ

00 OXY YATES FED 11 116

170	1200	AHA760	AHARCO OIL CORP	0.20500000
170	1200	DAR760	DARRIS*ROGER E	0.00500000
170	1200	DOU110	DOGART*MICHAEL S	0.00500000
170	1200	LER960	LERWICK I LTD	0.10000000
170	1200	NEB990	NEEMAN*MICHAEL D	0.00500000
70	1200	OL1950	OLIVE PETROLEUM	0.05000000
70	1200	PET760	PETRAVIS OIL & GAS INC	0.10000000
70	1200	POR010	PORTER*WILLIAM L	0.00500000
70	1200	PR1610	PRITZ LTD	0.10000000
70	1200	SCH570	SCHLAGAL BROTHERS	0.10000000
70	1200	SES630	SES OIL & GAS INC	0.19500000
70	1200	SMI010	SMITH*L CHRISTOPHER	0.00500000
70	1200	SHY250	SHYDER*MARCUS	0.02000000
70	1200	STA760	STARCK FAMILY LTD	0.10000000
70	1200	WAR760	WARRICK*JEANNETTE C	0.00500000
00 OXY YATES FED			*TOTAL*	1.00000000