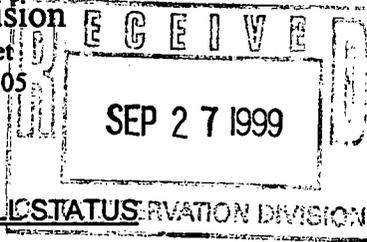


District I - (505) 393-6161  
 1625 N. French Dr  
 Hobbs, NM 88241-1980  
 District II - (505) 748-1283  
 811 S. First  
 Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Road  
 Aztec, NM 87410  
 District IV - (505) 827-7131

New Mexico  
 Energy Minerals and Natural Resources Department

1251 Form C-142  
 Date 06/99

Oil Conservation Division  
 2040 South Pacheco Street  
 Santa Fe, New Mexico 87505  
 (505) 827-7131



SUBMIT ORIGINAL  
 PLUS 2 COPIES  
 TO THE SANTA FE  
 OFFICE

APPLICATION FOR NEW WELL STATUS DIVISION

I. Operator and Well

Operator name & address Phillips Petroleum Company 5525 Hwy. 64 Farmington, NM 87401							OGRID Number  017654		
Contact Party Patsy Clugston							Phone 505-599-3454		
Property Name San Juan 29-6 Unit					Well Number #18B		API Number 30-039-26188		
UL C	Section 5	Township 29N	Range 6W	Feet From The 955	North/South Line North	Feet From The 1365	East/West Line West	County Rio Arriba	

II. Date/Time Information

Spud Date 7/8/99	Spud Time 2315 hrs	Date Completed 9/4/99	Pool Basin Dakota
---------------------	-----------------------	--------------------------	----------------------

- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.  
 IV. Attach a list of all working interest owners with their percentage interests.  
 V. AFFIDAVIT:

State of New Mexico )  
 ) ss.  
 County of San Juan )

Patsy Clugston, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature Patsy Clugston Title Regulatory Assistant Date 9/17/99

SUBSCRIBED AND SWORN TO before me this 17th day of Sept., 1999.

Gillian Armenta  
 Notary Public

My Commission expires: 10/2/99

OFFICIAL SEAL  
 GILLIAN ARMENTA  
 NOTARY PUBLIC - NEW MEXICO  
 Notary Bond Filed with Secretary of State  
 MY COMMISSION EXPIRES 10/2/99

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark P. [Signature]</u>	Title <u>P.E. Spec.</u>	DATE <u>1 1999</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 10/1/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PV2V2006632165

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. <b>SF-080379A</b>
2. Name of Operator <b>Phillips Petroleum Company</b>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <b>5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454</b>	7. If Unit or CA, Agreement Designation <b>San Juan 29-6 Unit</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Unit C, 955' FNL &amp; 1365' FW Section 5, T29N, R6W</b>	8. Well Name and No. <b>SJ 29-6 Unit #188</b>
	9. API Well No. <b>30-039-26188</b>
	10. Field and Pool, or exploratory Area <b>Blanco Mesaverde and Basin Dakota</b>
	11. County or Parish, State <b>Rio Arriba, NM</b>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud Report</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/8/99

MIRU Key Energy #49. Spud 12-1/4" hole @ 2315 hrs 7/8/99. Drilled ahead to 351'. RIH w/9-5/8" 36#, K-55 casing and set @ 347'. RU BJ to cement. Pumped 10 bbls FW w/mud clean II and then 10 bbls FW w/dye. Then pumped 200 sx Class H cement w/2x CaCl2, 1/4#/sx Cello-flake @ 3 bpm & 75-215 psi. Dropped wooden plug and displaced with 24.9 bbl water. Plug down 11:45 7/9/99. Circulated 14 bbls (65 sx) cement to surface. WOC.

NU WH & NU BOPs. PT blinds, casing, BOP and manifold to 200 psi for 5 minutes and 2000 psi for 10 minutes. Held OK.

APD / ROW

14. I hereby certify that the foregoing is true and correct

Signed

*Faby Clugston*

Title

Regulatory Assistant

Date

7/12/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

OPERATOR

FARMINGTON FIELD OFFICE  
BY *[Signature]*

070 FARMINGTON, N.M.  
99 JUL 12 AM 11:21  
RECEIVED  
BLM  
7/12/99

JUL 20 1999

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

RECEIVED  
99 SEP - 8 PM 2:00  
679 FARMINGTON, NM

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

5. LEASE DESIGNATION AND SERIAL NO.  
**SF-080379A**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESRV  Other \_\_\_\_\_

7. UNIT AGREEMENT NAME  
**San Juan 29-6 Unit**

8. FARM OR LEASE NAME, WELL NO.  
**SJ 29-6 Unit #18B**

2. NAME OF OPERATOR  
**Phillips Petroleum Company**

3. ADDRESS AND TELEPHONE NO.  
**5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454**

9. API WELL NO.  
**30-039-26188**

10. FIELD AND POOL, OR WILDCAT  
**Basin Dakota**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface  
**Unit C, 955' NFL & 1365' FWL**  
At top prod. interval reported below  
**Same as above**  
At total depth  
**Same as above**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**Section 5, T29N, R6W**

12. COUNTY OR PARISH  
**Rio Arriba, NM**

13. STATE  
**NM**

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

15. DATE SPUDDED **7/8/99** 16. DATE T.D. REACHED **7/17/99** 17. DATE COMPL. (Ready to prod.) **9/4/99** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* **6789'** 19. ELEV. CASINGHEAD \_\_\_\_\_

20. TOTAL DEPTH, MD & TVD **8258'** 21. PLUG, BACK T.D., MD & TVD **8237'** 22. IF MULTIPLE COMPL., HOW MANY\* **will be 2** 23. INTERVALS DRILLED BY **→** ROTARY TOOLS **X** CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*  
**Basin Dakota - 8060' - 8193'**

25. WAS DIRECTIONAL SURVEY MADE  
**no**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**GSL & GR/CCL/CBL**

27. WAS WELL CORED  
**no**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	347'	12-1/4"	200 sx C1 H	14 bbls-surf.
7"	20#, K-55	4048'	8-3/4"	STG1-30 sx C1H & T-95 sx C1H	
				STG2-320 sx C1H & 50sx C1H	25 bbls-surf.
4-1/2"	11.6#, N-80	6877'	6-1/4"	L-350sx C1H, T-95 sx C1 H	TOC-4314'

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
3-1/2"	6780'	8238'	150 sx POZ		2-1/16"	8150'	no
9.3# FL4S					3.25#		

31. PERFORATION RECORD (Interval, size and number)  
**Basin Dakota @ 1spf .32" holes**  
**8193', 8191', 8185', 8175', 8171', 8152',**  
**8148', 8111', 8097', 8095', 8079' - 8069' (11');**  
**8068' - 8060' (9') Total 30 holes**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  
**8060' - 8193' 1500 gal 7-1/2% HCL & ballsealers**  
**8060' - 8193' 350,000 gal 60-70 Q. N2 & 40 #**  
**Borate X-link gel w/1200000scfn2& 56000# 20/40 sand**

33. PRODUCTION

DATE FIRST PRODUCTION **SI** PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) **flowing** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
9/2/99	1 hr-pitot	2"	→		1378 mcf	5 bwpd	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
	220 psi	→		1378 mcf	5 bwpd		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
**SI waiting on approvals to first deliver**

TEST WITNESSED BY  
**Drew Bates**

35. LIST OF ATTACHMENTS  
**Will flow Dakota interval until pressure stabilizes and then MV interval will be completed.**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Felacy Clugston* TITLE Regulatory Assistant DATE 9/7/99

**ACCEPTED FOR RECORD**  
**SEP 10 1999**

\* (See Instructions and Spaces for Additional Data on Reverse Side)

**OPERATOR**

FARMINGTON FIELD OFFICE  
BY *S-E*

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2824	2954	Sandstone			
Kirtland Sh	2954	3379	Shale & sandstone			
Fruitland	3379	3694	Shale, coal & sandstone			
Pictured Cliffs	3694	3909	Marine Sands			
Lewis Shale	3909	5509	Sandstone/shale			
Cliff House	5509	5614	Sandstone/shale			
Menefee Fm.	5614	5904	Sandstone/shale			
Pt. Lookout	5904	6229	Sandstone/shale			
Mancos Sh	6229	7169	Shale			
Gallup Ss	7169	7904	Sandstone/shale			
Greenhorn Ls	7904	7959	Limestone/shale			
Graneros Sh	7959	8084	Sandstone/shale			
Dakota Ss	8084	8309	Sandstone/Shale			
			No open hole logs ran, these are estimated tops.			

San Juan 29-6 Unit #18B  
 Mesaverde Formation

OWNER NAME	ADDRESS	WI
PHILLIPS-NEW MEXICO PARTNERS, L.P.		0.798536
AMOCO PRODUCTION COMPANY	ATTN: SOUTHERN ROCKIES BUSINES, PO BOX 21868, TULSA, OK 741211868	0.076211
BURLINGTON RESOURCES OIL & GAS COMPANY	ATTN: SAN JUAN PROPERTIES ONLY, P.O. BOX 4289, FARMINGTON, NM 87401-4982	0.114257
DEVON ENERGY CORPORATION (NEVADA)	ATTN: OBO ACCOUNTS PAYABLE DEP, 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA, OK 731028260	0.001667
MARY E. DUGAN ESTATE	P O BOX 420, FARMINGTON, NM 87499	0.000834
THOMAS A DUGAN	P O BOX 420, FARMINGTON, NM 87499	0.000834
LANGDON D HARRISON TRUST	ATTN: LARRY PETERSON, PO BOX 1813, DES MOINES, IA 503061813	0.001250
MAR OIL & GAS CORPORATION	ATTN: M. A. ROMERO, PO BOX 5155, SANTA FE, NM 87502	0.002382
H. O. & T. K. POOL TRUST	C/O WELLS FARGO BK, 4931-211, PO BOX 5825, DENVER, CO 80217	0.003334
ROBERT TINNIN	P.O. BOX 1885, ALBUQUERQUE, NM 87103	0.000139
RUTH ZIMMERMAN TRUST	842 MUIRLANDS VISTA WY, LA JOLLA, CA 92037	0.000556
		1.000000

San Juan 2-6 Unit #18B  
Dakota Formation

OWNER NAME	ADDRESS	WI
PHILLIPS PETROLEUM COMPANY		1.000000