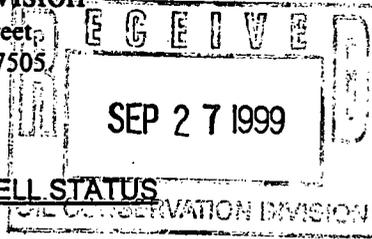


District I - (505) 393-6161
 1625 N. French Dr
 Hobbs, NM 88241-1980
 District II - (505) 748-1283
 811 S. First
 Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Road
 Aztec, NM 87410
 District IV - (505) 827-7131

New Mexico
 Energy Minerals and Natural Resources Department
 Oil Conservation Division
 2040 South Pacheco Street
 Santa Fe, New Mexico 87505
 (505) 827-7131

1255 Form C-142
 Date 06/99

SUBMIT ORIGINAL
 PLUS 2 COPIES
 TO THE SANTA FE
 OFFICE



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

| | | | | | | | | |
|---|---------------|-----------------|-------------|-----------------------|---------------------------|----------------------------|------------------------|--------------------|
| Operator name & address Phillips Petroleum Company 5525 Hwy. 64 Farmington, New Mexico 87401 | | | | | | OGRID Number 017654 | | |
| Contact Party Patsy Clugston | | | | | | Phone 505-599-3454 | | |
| Property Name San Juan 32-8 Unit | | | | Well Number 247 | | API Number 30-045-29761 | | |
| UL L | Section 19 | Township 32N | Range 8W | Feet From The 1885 | North/South Line South | Feet From The 185 | East/West Line West | County San Juan |

II. Date/Time Information

| | | | |
|----------------------|-----------------------|---------------------------|------------------------------|
| Spud Date 7/17/99 | Spud Time 0001 hrs | Date Completed 8/10/99 | Pool Basin Fruitland Coal |
|----------------------|-----------------------|---------------------------|------------------------------|

- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.
 IV. Attach a list of all working interest owners with their percentage interests.
 V. AFFIDAVIT:

State of New Mexico)
)
 County of San Juan)
)
 ss.
Patsy Clugston, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature Patsy Clugston Title Regulatory Assistant Date 9/17/99

SUBSCRIBED AND SWORN TO before me this 17th day of Sept, 1999.

Gillian Armenta
 Notary Public

My Commission expires: 10/2/99

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

| | | |
|--------------------------------|----------------------------|---------------------------|
| Signature <u>Mark Kelly</u> | Title <u>P.E. Spec.</u> | Date <u>OCT 1 1999</u> |
|--------------------------------|----------------------------|---------------------------|

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 10/1/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PVEV2006632461

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED
BLM

Lease Designation and Serial No.
SF-079353

99 JUL 20

PH12:36

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit L, 1885' FSL & 185' FWL
Section 19, T32N, R8W

San Juan 32-8 Unit

8. Well Name and No.

SJ 32-8 Unit #247

9. API Well No.

30-045-29761

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Spud Report
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled: give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/16/99

MIRU Key Energy #37. Spud 12-1/4" hole @ 0001 hrs 7/17/99. Drilled ahead to 388'. Circ. hole. RIH w/9-5/8" 36#. K-55 casing and landed @ 382'. RU BJ to cement. Pumped 10 bbls mud clean and 10 bbls water spacer ahead of 195 sx (234 cf) Class H cement w/2% CaCl2 & 1/4#/sx Cello-flake, mixed at 15.6 ppg with 1.20 yield. Rate 3 bpm @ 140 #. Dropped wood plug & displaced w/27 bbls of water. Plug down at 17:12 hrs 7/17/99 with 100 psi. Circulated 8 bbls (37.5 sx) to surface. WOC.

NU WH & BOP. PT casing, blind rams and lines to 200 psi for 3 minutes and 1500 psi for 10 minutes. Good test.

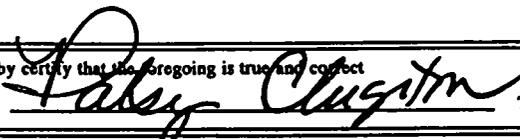
ACCEPTED FOR RECORD

JUL 20 1999

FARMINGTON FIELD OFFICE
BY 

14. I hereby certify that the foregoing is true and correct

Signed



Title

Regulatory Assistant

Date

7/19/99

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See instruction on Reverse Side

OPERATOR

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other 99 AUG 11 AM 10:49

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other 070 FARMINGTON, NM

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS AND TELEPHONE NO.
5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
Unit L, 1885' FSL & 185' FWL
At top prod. interval reported below
Same as above
At total depth
Same as above

5. LEASE DESIGNATION AND SERIAL NO.
SF-079353

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 32-8 Unit

8. FARM OR LEASE NAME, WELL NO.
SJ 32-8 Unit #247

9. API WELL NO.
30-045-29761

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 19, T32N, R8W

12. COUNTY OR PARISH
San Juan,

13. STATE
NM

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 7/17/99 16. DATE T.D. REACHED 7/22/99 17. DATE COMPL. (Ready to prod.) 8/10/99 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 6732' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3630' 21. PLUG, BACK T.D., MD & TVD 3554' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
Basin Fruitland Coal 3464' - 3553'

25. WAS DIRECTIONAL SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN
mud log

27. WAS WELL CORED
no

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 9-5/8" | 36#, K-55 | 382' | 12-1/4" | 195 sx (234 cf) Class H | 8 bbls-surf. |
| 7" | 20#, K-55 | 3365' | 8-3/4" | L-400 sx (840 cf) 35/65 POZ | |
| | | | | T-100 sx (128 cf) C1 H | 8 bbs - surf. |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| 5-1/2" | 3288' | 3554' | no | | 2-7/8" | 3510' | no |
| 261' liner | | | | | 6.5# | | |

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Basin Fruitland Coal @ 4 spf .75" holes

3541' - 3553' (12') = 48 holes; 3435' - 3444' (9') = 36 holes; 3521' - 3541' (20')=80 holes; 3464' - 3478' (14')=56 holes. Total 55' = 220 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|----------------------|-----------------------------------|
| | <u>undreamed only</u> |
| <u>3370' - 3565'</u> | <u>6-1/4" hole to 9-1/2" hole</u> |

33. PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) | WELL STATUS (Producing or shut-in) |
|-----------------------|--|------------------------------------|
| <u>SI</u> | <u>flowing</u> | <u>SI</u> |

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL - BBL. | GAS - MCF. | WATER - BBL. | GAS - OIL RATIO |
|---------------|---------------------|------------|-------------------------|------------|-----------------|-----------------|-----------------|
| <u>8/3/99</u> | <u>1 hr - pitot</u> | <u>2"</u> | | | <u>3000 mcf</u> | <u>400 bwpd</u> | |

| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL - BBL. | GAS - MCF. | WATER - BBL. | OIL GRAVITY - API (CORR.) |
|---------------------|---------------------|-------------------------|------------|-----------------|-----------------|---------------------------|
| | <u>SI - 760 psi</u> | | | <u>3000 mcf</u> | <u>400 bwpd</u> | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SI only until approval received to first deliver

TEST WITNESSED BY
David Green

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Patsy Chagot* TITLE Regulatory Assistant DATE AUG 8/4/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE
BY *[Signature]*

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP | |
|----------------|------|--------|---|------|-------------|------------------|
| | | | | | MEAS. DEPTH | TRUE VERT. DEPTH |
| Ojo Alamo | 2203 | 2258 | Sandstone | | | |
| Kirtland | 2258 | 3213 | Shale & sandstone | | | |
| Fruitland | 3213 | 3268 | Shale, coal and sandstone | | | |
| Fruitland Coal | 3268 | TD | Shale & coal | | | |
| | | | No Open hole logs run - these are estimated tops. | | | |

San Juan 32-8 Unit #247
Fruitland Coal Formation

| OWNER NAME | ADDRESS | WI |
|-----------------------------|--|----------|
| PHILLIPS PETROLEUM COMPANY | | 0.820000 |
| WILLIAMS PRODUCTION COMPANY | ONE WILLIAMS CENTER, P O BOX 3102, MS 37-5, TULSA, OK 74101 | 0.180000 |