

District I - (505) 393-6161

1625 N. French Dr.
Hobbs, NM 88241-1980

District II - (505) 748-1283

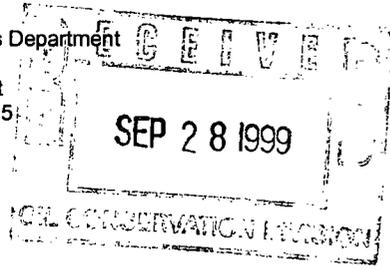
811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131



Form C-142
Date 06/99

Submit Original
Plus 2 Copies
to the Santa Fe
Office

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499						OGRID NUMBER 014538		
Contact Party Peggy Bradfield						Phone 505-326-9700		
Property Name: SAN JUAN 29-7 UNIT				Well Number: 72B		API Number 300392604200		
UL H	Section 026	Township 029N	Range 007W	Feet From the 2480	North/South Line FNL	Feet From the 1085	East/West Line FEL	County RIO ARRIBA

II. Date/Time Information

Spud Date 6/23/99	Spud Time 11:15:00 AM	Date Completed 8/23/99	Pool BLANCO MESAVERDE
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of New Mexico
County of San Juan ss.

Peggy Bradfield, being first duly sworn, upon states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well,
- To the best of my knowledge, this application is complete and correct.

Signature [Signature] Title Ray Adams Date 9-24-99

SUBSCRIBED AND SWORN TO before me this 24th day of Sept., 1999

My Commission expires: 6/14/03 [Signature]
Notary Public

FOR OIL CONSERVATION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>[Signature]</u>	Title <u>P.E. Spee.</u>	Date <u>OCT 1 1999</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 10/1/99

NOTICE: The operator must notify all working interest owners of this New Well certification

PVZV2006635114

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other _____

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2480'FNL, 1085'FEL,
At top prod. interval reported below
At total depth R-10720

5. LEASE DESIGNATION AND SERIAL NO.
NM-019404

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO.
San Juan 29-7 Unit #72B

9. API WELL NO.
30-039-26042

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 26, T-29-N, R-7-W

14. PERMIT NO. _____ **DATE ISSUED** _____

12. COUNTY OR PARISH Rio Arriba **13. STATE** New Mexico

15. DATE SPUNDED 6-23-99 **16. DATE T.D. REACHED** 6-27-99 **17. DATE COMPL. (Ready to prod.)** 8-23-99 **18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*** 6342 GR, 6354 KB **19. ELEV. CASINGHEAD**

20. TOTAL DEPTH, MD & TVD 5745 **21. PLUG, BACK T.D., MD & TVD** 5740 **22. IF MULTIPLE COMPL. HOW MANY*** _____ **23. INTERVALS DRILLED BY** 0-5745 **ROTARY TOOLS** _____ **CABLE TOOLS** _____

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
3952-5607 Mesaverde

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
AIT, CNL-CDL, CBL-CCL-GR

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	136	12 1/4	142 cu.ft.	
7	23#	2508	8 3/4	760 cu.ft.	

29. LINER RECORD **30. TUBING RECORD**

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	2377	5743	490 cu.ft.		2 3/8	5603	

31. PERFORATION RECORD (Interval, size and number)
3952, 3954, 3956, 4063, 4065, 4067, 4071, 4073, 4142, 4147, 4150, 4152, 4155, 4199, 4203, 4205, 4207, 4269, 4271, 4273, 4277, 4280, 4393, 4397, 4400, 4404, 4406, 4445, 4451, 4480, 4483, 4487, 4509, 4511, 4515, 4517, 4542, 4545, 4550, 4555, 4560, 4700, 4722, 4816, 4828, 4850, 4859, 4889, 4896, 4911, 4916, 4928, 4933, 4954, 4964.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3952-4560	687 bbl 20# linear gel, 192,000# 20/40 Brady sd
4700-5150	2144 bbl 2% KCl sik wtr, 71,000# 20/40 Brady sd
5245-5607	2193 bbl 2% KCl sik wtr, 71,000# 20/40 Brady sd
Perforations cont'd on back	

33. PRODUCTION

DATE FIRST PRODUCTION _____ **PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)** _____ **WELL STATUS (Producing or shut-in)** _____

DATE OF TEST 8-23-99 **HOURS TESTED** _____ **CHOKE SIZE** _____ **PROD'N FOR TEST PERIOD** _____ **OIL-BBL** _____ **GAS-MCF** 1374 Pitot Gauge **WATER-BBL** _____ **GAS-OIL RATIO** _____

FLOW, TUBING PRESS. SI 553 **CASING PRESSURE** SI 616 **CALCULATED 24-HOUR RATE** _____ **OIL-BBL** _____ **GAS-MCF** _____ **WATER-BBL** _____ **OIL GRAVITY-API (CORR.)** _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold **TEST WITNESSED BY** _____

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator DATE 9-1-99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT RECEIVED
BLM

Sundry Notices and Reports on Wells
99 JUN 29 PM 12:54

1. Type of Well
GAS

070 FARMINGTON, NM

5. Lease Number
NM-019404
6. If Indian, All. or
Tribe Name

2. Name of Operator

7. Unit Agreement Name

**BURLINGTON
RESOURCES**
OIL & GAS COMPANY

San Juan 29-7 Unit
8. Well Name & Number
San Juan 29-7 U #72B

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.
30-039-26042

4. Location of Well, Footage, Sec., T, R, M

2480' FNL, 1085' FEL, Sec.26, T-29-N, R-7-W, NMPM

10. Field and Pool
Blanco Mesaverde

R-10720

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Spud	

13. Describe Proposed or Completed Operations

6-23-99 MIRU. Spud well @ 11:15 a.m. 6-23-99. Drill to 143'. Circ hole clean. TOOH. TIH w/3 jts 9 5/8" 36# J-55 ST&C csg, set @ 136'. Pump 10 bbl wtr ahead. Cmtd w/120 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (142 cu.ft.). Displace w/8 bbl wtr. Circ 8 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

ADD RELATED ROW

14. I hereby certify that the foregoing is true and correct.

Signed Joan Shallice Title Regulatory Administrator Date 6/24/99
no

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

JUL 20 1999
FARMINGTON FIELD OFFICE
BY [Signature]



Entity	Entity Type	Entity %	Entity Name
050144/01	OWNER - NONE	0.029629%	MAST MAYDELL MILLER
077799/01	OWNER - NONE	0.355553%	T H MCELVAIN OIL & G
117159/01	OWNER - NONE	0.014815%	GAY CHARLES W
117160/01	OWNER - NONE	0.014815%	HACKER LORRAYN GAY
999021/01	OWNER - NONE	61.052399%	BURLINGTON RESOURCES OIL & GAS
030228/02	OWNER - NONE	0.079012%	PIERCE DAVID A
107690/02	OWNER - NONE	0.208139%	C W BOLIN PROPERTIES
110351/02	OWNER - NONE	0.208140%	BOLIN DOLORES TRUSTS
006615/03	OWNER - NONE	0.059259%	REEMTSMA DIRK V
014278/03	OWNER - NONE	0.208139%	BOLIN D P
014581/03	OWNER - NONE	0.104069%	BOLIN PAT S
015772/03	OWNER - NONE	0.416279%	BOLIN R L
021045/03	OWNER - NONE	0.104070%	BOLIN DAN H
006613/04	OWNER - NONE	0.059259%	REEMTSMA LANCE
031730/05	OWNER - NONE	0.569405%	PHILLIPS PETROLEUM

 Expand All

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Detail

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Print



Entity	Entity Type	Entity %	Entity Name
014581/03	OWNER - NONE	0.104069%	BOLIN PAT S
015772/03	OWNER - NONE	0.416279%	BOLIN R L
021045/03	OWNER - NONE	0.104070%	BOLIN DAN H
006613/04	OWNER - NONE	0.059259%	REEMTSMA LANCE
031730/05	OWNER - NONE	0.569405%	PHILLIPS PETROLEUM
038317/05	OWNER - NONE	1.862121%	BOLACK MINERALS
033854/06	OWNER - NONE	0.296295%	RAYMOND JAMES M
066557/07	OWNER - NONE	2.401908%	WILLIAMS PRODUCTION
023319/18	OWNER - NONE	4.324910%	FOUR STAR OIL & GAS
031008/41	OWNER - NONE	10.313691%	CONOCO INC
031116/46	OWNER - NONE	11.451462%	AMOCO PRODUCTION CO
999001/71	OWNER - NONE	5.866631%	BURLINGTON RESO O&G CO-SJBT
UNIT PAS			
6800465000/013			SAN JUAN 29-7 - MV

 Expand All

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