

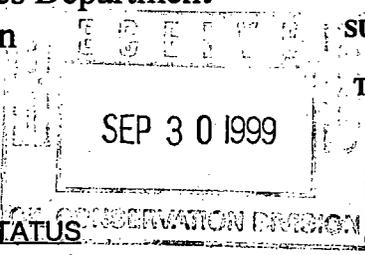
1277

Form C-142
Date 06/99

New Mexico
Energy Minerals and Natural Resources Department

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131



SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address Enron Oil & Gas Company P.O. Box 2267 Midland, TX 79702						OGRID Number 7377		
Contact Party M. Lee Roark						Phone (915)686-3608		
Property Name Triste Draw "3" Federal					Well Number 2	API Number 30-025-34585		
UL F	Section 3	Township 25S	Range 33E	Feet From The 2310	North/South Line Norht	Feet From The 1980	East/West Line West	County Lea

II. Date/Time Information

Spud Date 3/18/99	Spud Time 7:30 a.m.	Date Completed 4/22/99	Pool Johnson Ranch (Wolfcamp)
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

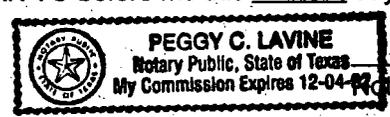
State of Texas)
County of Midland) ss.

Lee Roark, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature *M. Lee Roark* Title Engineer Tech Date 9/27/99

SUBSCRIBED AND SWORN TO before me this 27 day of September, 1999.



Peggy C. Lavine
Notary Public

My Commission expires: _____

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u><i>Mark Gehlry</i></u>	Title <u>P.E. Spee</u>	Date <u>OCT 1 1999</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: OCT 4 1999

NOTICE: The operator must notify all working interest owners of this New Well certification.

PV2V2006930931

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE **OPERATOR'S COPY**

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

(See other instructions on reverse side)

3. LEASE DESIGNATION AND SERIAL NO.
NNM 19859

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Enron Oil & Gas Company

8. FARM OR LEASE NAME, WELL NO.
**Triste Draw "3" 2
Federal**

3. ADDRESS AND TELEPHONE NO.
P.O. Box 2267 Midland, TX 79702 915/686-3600

9. API WELL NO.
30-025-34518-34585 ← Please Note, Thanks

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
2310' FNL & 1980' FWL
At total depth

10. FIELD AND POOL, OR WILDCAT
Johnson Ranch (Wolfcamp)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 3-T25S-R33E

CONFIDENTIAL

14. PERMIT NO. _____ DATE ISSUED _____

12. COUNTY OR PARISH
Lea County

13. STATE
NM

15. DATE SPUDDED **03/18/99** 16. DATE T.D. REACHED **04/12/99** 17. DATE COMPL. (Ready to prod.) **04/22/99** 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* **2679' KB** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **13915'** 21. PLUG, BACK T.D., MD & TVD **13878'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS **X** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
13556'-13786' (Wolfcamp)

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Den. Neu.-Calliper-DLL-Long Spaced Sonic

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT FILLED
11-3/4"	42	667-.52'	14-3/4"	circulate, 350sx	
8-5/8"	32	4921'	11"	circulate, 1175sx	
5-1/2"	17	12836.87'	7-7/8"	4421' (calc.), 1350sx	
2-7/8"	6.5	13912'	3-1/2"	11579' (T.S.), 130sx	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
13776'-13786' (10', 21 holes)	DEPTH INTERVAL (MD)
13556'-13657' (32', 35 holes)	AMOUNT AND KIND OF MATERIAL USED
	13776'-13786' 3000 gals. acid + 11250 gals. with 25% CO2
	13556'-13657' 16000 gals. acid with 25% CO2

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut-in)					
04/22/99	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
05/27/99	24	64/64"		240	3700	8	15416
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
700	N/A						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD
[Signature]
JUN 29 1999

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Mike Francis* TITLE **Mike Francis** BLM DATE **06/03/99**

* (See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Delaware	5110'	
				Bone Spring	9067'	
				3rd Bone Spring	11903'	
				Wolfcamp	12398'	

Triste Draw "3" Federal No. 2

WORKING INTEREST OWNERS

WORKING INTEREST

Enron Oil & Gas Company

100.0000

P.O. Box 2267

Midland, TX 79702