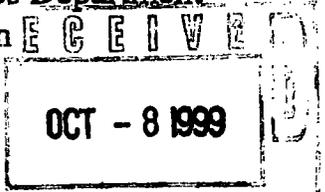


1311

Form C-142
Date 06/99

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131



SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE

APPLICATION FOR NEW WELL STATUS OIL CONSERVATION DIVISION

I. Operator and Well

Operator name & address Williams Production Company P.O. Box 3102 Tulsa, OK 74101							OGRID Number 120782	
Contact Party Kristine Russell							Phone 918/573-6181	
Property Name Rosa Unit					Well Number 164	API Number 30-039-26151		
UL J	Section 1	Township 31N	Range 6W	Feet From The 1500'	North/South Line South	Feet From The 1310'	East/West Line East	County Rio Arriba

II. Date/Time Information

Spud Date 5/9/99	Spud Time 0100	Date Completed 6/19/99	Pool 72319
---------------------	-------------------	---------------------------	---------------

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of Oklahoma)
County of Tulsa) ss.

Kristine Russell, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature Kristine Russell Title Production Analyst Date 10/5/99

SUBSCRIBED AND SWORN TO before me this 5th day of October, 1999.

Shirley A. Davis
Notary Public

My Commission expires: 10/10/2001

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Kelly</u>	Title <u>P.E. Spec.</u>	Date <u>10-8-99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 10/13/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

P.VZV2007030447

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED
BLM

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

99 JUN -1 PM 1:13

070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-078772
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254	7. If Unit or CA, Agreement Designation ROSA UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1500' FSL & 1310' FEL, NW/4 SE/4 SEC 1-31N-6W	8. Well Name and No. ROSA UNIT #164
	9. API Well No. 30-039-26151
	10. Field and Pool, or Exploratory Area BLANCO MV
	11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>DRILLING OPERATIONS</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-09-1999 MOL & RU. Drill rat / mouse hole. Spud surface hole @ 0100 hrs. 5/9/99. Drilling @ report time

5-10-1999 TD surface hole with bit #1 (12-1/4", HP-43) at 510'. Circulate and TOH. Ran 12 joints (483.97') of 9-5/8" 36#, K-55, ST&C casing and set at 497' KB. BJ cemented with 300 sx (360 cu.ft.) of CI "B" with 2% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 35 bbls of water. Plug down at 1600 hrs 5/9/99. Circulated out 10 bbls of cement. WOC. Nipple up BOP and pressure test to 1500# - held OK. TIH with bit #2 (8-3/4", HTC, GTF09)

5-11-1999 Drill out cement & continue drilling new hole w/ bit #2 (8-3/4", HTC, GTF-09C). MD: 1505.65', TVD: 1483', Inc.: 23.700, Az., 274.00, Vertical section: 172.82', BH location 15.85 north & 172.24' west.

5-12-1999 Continue drilling new hole w/ bit #2 (8-3/4", HTC, GTF-09C). MD: 2279', TVD: 2144', Inc.: 33.6, Az., 268.9, Vertical section: 570.73', BH location 22.5 north & 573.2' west, 2.7 degress/100' of dog leg severity

5-13-1999 Continue drilling new hole w/ bit #2 (8-3/4", HTC, GTF-09C). MD: 2740', TVD: 2530.94', Inc.: 34.1, Az.: 275.1, Vertical section: 822.51', BH location 34.5 north & 821.42' west, .788 degress/100' of dog leg severity

Continued on reverse side

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date May 28, 1999

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

JUN 02 1999

OPERATOR

BY

smc

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE
RECEIVED
(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.
SF-078772

6. IF INDIAN, ALLOTTEE OR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

99 SEP 20 PM 2: L
070 FARMINGTON, NM

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____
b. TYPE OF COMPLETION:
 NEW WELL WORKOVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. UNIT AGREEMENT NAME

ROSA UNIT

2. NAME OF OPERATOR
WILLIAMS PRODUCTION COMPANY

8. FARM OR LEASE NAME, WELL NO.
ROSA UNIT #164

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 3102 MS 37-2 TULSA, OK 74101 (918) 573-6254

9. API WELL NO.
30-039-26151

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At Surface: 1500' FSL & 1310' FEL
At top production interval reported below:
At total depth: 1964' FSL & 965' FWL

10. FIELD AND POOL, OR WILDCAT
BLANCO MV

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
NW/4 SE/4 SEC 1-31N-6W

14. PERMIT NO. DATE ISSUED

12. COUNTY OR 13. STATE
RIO ARRIBA NEW MEXICO

15. DATE SPUDDED 05/09/1999 16. DATE T.D. REACHED 05/26/1999 17. DATE COMPLETED (READY TO PRODUCE) 06-19-1999 18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6312' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6635' MD, 6011' TVD 21. PLUG, BACK T.D., MD & TVD 6609' MD 22. IF MULTICOMP., HOW MANY 23. INTERVALS DRILLED BY

ROTARY TOOLS x CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BLANCO MV 5208' - 6540'

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN
Acoustic Cement Bond & Thermal Multigate Decay Gas Identification

27. WAS WELL CORED
NO

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" K-55	36#	497'	12-1/4"	300 SX - SURFACE	
7" K-55	20#	3881'	8-3/4"	765 SX - SURFACE	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	3741'	6635'	375 SX		2-3/8"	6476'	

31. PERFORATION RECORD (Interval, size, and number)

CH/Menefee: 5208', 15', 21', 5335', 80', 84', 5763', 78', 5905', 09', 80', 89', 93', 96', 6035', 42', 45', 48', 79', 82', 85', 6119', 22', 25', 46', 49', 52', 55', 89', 92', 6220', 33', 36' and 39'. Total of 34 (0.38") holes
Point Lookout: 6258', 61', 64', 67', 70', 74', 77', 80', 83', 86', 91', 94', 97', 6308', 11', 14', 17', 23', 26', 35', 38', 60', 66', 69', 73', 76', 6482', 91', 6519', 22', 25' and 40'. Total of 32 (0.38") holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5208'- 6239'	80,000# 20/40 Sand in 1973 BBIs slick water
6258'- 6540'	80,000# 20/40 Sand in 1946 BBIs slick water

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing				WELL STATUS (PRODUCING OR SI) SI waiting on pipeline	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
7/02/99	3 hr	3/4"			5100		
FLOW TBG PRESS SITP - 1116	CASING PRESSURE SICP - 1117	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD

TEST WITNESSED BY: CHIK CHARLEY

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Nancy Ross TITLE Production Analyst DATE August 9, 1999

ACCEPTED FOR RECORD

SEP 24 1999

FARMINGTON FIELD OFFICE
BY [Signature]

OPERATOR

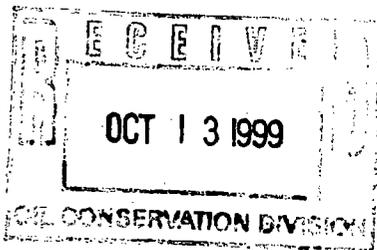
SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
RUITLAND	3264'	3473'						
CTURED CLIFFS	3473'	3818'						
EWIS	3818'	5976'						
LIFF HOUSE	5976'	6024'						
ENEFEE	6024'	6255'						
DINT LOOKOUT	6255'	N/A						

WORKING INTEREST OWNERS
ROSA UNIT #164 MV

OWNERS	BPO	APO
BP AMOCO 501 Westlake Park Blvd. Room 2518 Houston, TX 77079-2696	-0-	7.876729%
Coastal Oil & Gas Corporation Nine Greenway Plaza Houston, TX 77046-0995	26.624791%	24.527921%
Williams Production Company P.O. Box 3102 Tulsa, OK 74101	73.375209%	67.596459%



PROD-0-030-99

October 9, 1999

ENERGY SERVICES
One Williams Center, MD 37
P.O. Box 3102
Tulsa, Oklahoma 74101
918/573-4592

Mark Ashley
NM Mineral & Natural Resources Dept.
2040 South Pacheco Street
Santa Fe, NM 87505

Re: Rosa Unit #164
\$15,000 new drill incentive

Dear Mark,

Thank you for accepting the above referenced well for the \$15,000 new drill refund. The Rosa #164 amended completion sundry was submitted to the BLM on August 9, 1999. Numerous attempts to the BLM were made to see why the report had not been approved. The BLM finally approved the amended sundry on September 24, 1999. The amended sundry was submitted on August 9, 1999. The original sundry was submitted July 6 and approved July 20. I have attached copies of both so you know the sundrys were submitted in the proper time frame.

Once again, thank you for accepting this completion sundry for the \$15,000 refund.

Sincerely,

Kris Russell
Production Analyst

Cc: M.J. Turnbaugh

Tracy Ross

Darrell Gillen

Wellfile

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE
RECEIVED
(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.
SF-078772

6. IF INDIAN, ALLOTTEE OR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION:
 NEW WELL WORKOVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. UNIT AGREEMENT NAME
ROSA UNIT

2. NAME OF OPERATOR
WILLIAMS PRODUCTION COMPANY

8. FARM OR LEASE NAME, WELL NO.
ROSA UNIT #164

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 3102 MS 37-2 TULSA, OK 74101 (918) 573-6254

9. API WELL NO.
30-039-26151

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At Surface: 1380' FSL & 1185' FEL
At top production interval reported below:
At total depth: 464.6' FNL & 2198.49' FWL

10. FIELD AND POOL, OR WILDCAT
BLANCO MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
NW/4 SE/4 SEC 1-31N-6W

14. PERMIT NO. DATE ISSUED
12. COUNTY OR RIO ARRIBA 13. STATE NEW MEXICO

15. DATE SPUNDED 05/09/1999
16. DATE T.D. REACHED 05/26/1999
17. DATE COMPLETED (READY TO PRODUCE) 06-19-1999

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
6312' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD
6635' MD, 6011' TVD

21. PLUG, BACK T.D., MD & TVD
6609' MD

22. IF MULTICOMP., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS x CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BLANCO MV 5208' - 6540'

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN
Acoustic Cement Bond & Thermal Multigate Decay Gas Identification

27. WAS WELL CORED
NO

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" K-55	36#	497'	12-1/4"	300 SX - SURFACE	
7" K-55	20#	3881'	8-3/4"	765 SX - SURFACE	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	3741'	6635'	375 SX		2-3/8"	6476'	

31. PERFORATION RECORD (Interval, size, and number)

CH/Menefee: 5208', 15', 21', 5335', 80', 84', 5763', 78', 5905', 09', 80', 89', 93', 96', 6035', 42', 45', 48', 79', 82', 85', 6119', 22', 25', 46', 49', 52', 55', 89', 92', 6320', 33', 36' and 39'. Total of 34 (0.38") holes
Point Lookout: 6258', 61', 64', 67', 70', 74', 77', 80', 83', 86', 91', 94', 97', 6308', 11', 14', 17', 23', 26', 35', 38', 60', 66', 69', 73', 76', 6482', 91', 6519', 22', 25' and 40'. Total of 32 (0.38") holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5208'- 6339'	80,000# 20/40 Sand in 1973 BBIs slick water
6258'- 6540'	80,000# 20/40 Sand in 1946 BBIs slick water

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
		Flowing				SI waiting on pipeline	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
7/02/99	3 hr	3/4"			5100		
FLOW TBG PRESS SITP - 1116	CASING PRESSURE SICP - 1117	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD

TEST WITNESSED BY: CHIK CHARLEY

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tracy Ross TITLE Production Analyst DATE July 6, 1999

ACCEPTED FOR RECORD

JUL 20 1999

OPERATOR

FARMINGTON FIELD OFFICE
BY 6-22

60-4
1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE
RECEIVED
(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND LEASE NO.
SF-078772

6. IF INDIAN ALLOTTEE OR

7. UNIT AGREEMENT NAME
ROSA UNIT

8. FARM OR LEASE NAME, WELL NO.
ROSA UNIT #164

9. API WELL NO.
30-039-26151

10. FIELD AND POOL, OR WILDCAT
BLANCO MV

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
NW/4 SE/4 SEC 1-31N-6W

12. COUNTY OR
RIO ARRIBA
13. STATE
NEW MEXICO

19. ELEVATION CASINGHEAD

23. INTERVALS
DRILLED BY
ROTARY TOOLS
x
CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE
YES

27. WAS WELL CORED
NO

1. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____
2. TYPE OF COMPLETION:
 NEW WELL WORKOVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

3. NAME OF OPERATOR
WILLIAMS PRODUCTION COMPANY

4. ADDRESS AND TELEPHONE NO.
P.O. BOX 3102 MS 37-2 TULSA, OK 74101 (918) 573-6254

1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At Surface: 1500' FSL & 1310' FEL
At top production interval reported below:
At total depth: 1964' FSL & 965' FWL

14. PERMIT NO. DATE ISSUED

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
6312' GR

15. DATE SPUDED 05/09/1999
16. DATE T.D. REACHED 05/26/1999
17. DATE COMPLETED (READY TO PRODUCE) 06-19-1999

20. TOTAL DEPTH, MD & TVD 6635' MD, 6011' TVD
21. PLUG, BACK T.D., MD & TVD 6609' MD

22. IF MULTICOMP., HOW MANY
23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BLANCO MV 5208' - 6540'

26. TYPE ELECTRIC AND OTHER LOGS RUN
Acoustic Cement Bond & Thermal Multigate Decay Gas Identification

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" K-55	36#	497'	12-1/4"	300 SX - SURFACE	
7" K-55	20#	3881'	8-3/4"	765 SX - SURFACE	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	3741'	6635'	375 SX		2-3/8"	6476'	

31. PERFORATION RECORD (Interval, size, and number)
CH/Menefee: 5208', 15', 21', 5335', 80', 84', 5763', 78', 5905', 09', 80', 89', 93', 96', 6035', 42', 45', 48', 79', 82', 85', 6119', 22', 25', 46', 49', 52', 55', 89', 92', 6220', 33', 36' and 39'. Total of 34 (0.38") holes
Point Lookout: 6258', 61', 64', 67', 70', 74', 77', 80', 83', 86', 91', 94', 97', 6308', 11', 14', 17', 23', 26', 35', 38', 60', 66', 69', 73', 76', 6482', 91', 6519', 22', 25' and 40'. Total of 32 (0.38") holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5208'- 6239'	80,000# 20/40 Sand in 1973 BBIs slick water
6258'- 6540'	80,000# 20/40 Sand in 1946 BBIs slick water

33. PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
DATE OF FIRST PRODUCTION		Flowing				SI waiting on pipeline	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
7/02/99	3 hr	3/4"			5100		
FLOW TBG PRESS SITP - 1116	CASING PRESSURE SICP - 1117	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD TEST WITNESSED BY: CHIK CHARLEY

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Nancy Ross TITLE Production Analyst DATE August 9, 1999

ACCEPTED FOR RECORD

SEP 24 1999

FARMINGTON FIELD OFFICE
BY [Signature]

OPERATOR