District I - (505) 393-6161 1625 N. French Dr. Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410

District IV - (505) 827-7131

Operator and Well

New Mexico
Energy Minerals and Natural Resources Department

Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131



Form C-142 Date 06/99

Submit Original Plus 2 Copies to the Santa Fe Office

APPLICATION FOR NEW WELL STATUS

Ор	erator name		_		ces Oil and Gas mington, NM 874	99	OGRID NUME	BER 014538	
Con	tact Party	Pegg	y Cole		·	<u> </u>	Phone	505-326-9700	
Pı	roperty Name	∍: SAN JUA	N 27-	4 UNIT		Well Number: 46M	API Number	300392604100	
UL	Section	Township	Rang	e	Feet From the	North/South Line	Feet From the	East/West Line	County
Е	031	027N		004W	1875_	FNL	405	FWL	RIO ARRIBA
D	ate/Time In	formation						.	
pud Da	ate	Spud Time		Date C	Completed	Pool			
25/99	ı	6:30:0	0 PM	9/24/99)	BASIN DAKOTA	A/BLANCO MI	ESAVERDE	
	. I am th	an Juan) Sole, being to e Operator, or	authoriz	zed repres	cation is complete	perator, of the above- e and correct.	referenced well,		·. · ·
S	Signature	Seggy (M	<u></u>		Title Reg Admin.		Date	10-8-99
	SUBSCRIBED	n expires:	TO be	fore me th	his 13th day of	<u>Oct.</u> [Mal / Notary Public	Benall	yn.
′I. (CERTIFICAT	RVATION UTION OF APP	PROVA	AL:	pove-referenced v	vell is designated a Ne	ew Well. By copy	hereof, the Divsion	n notifies the Sec
	• •	n and Revenue							
Signate	Ma	In hah	lm/			Title P.E. Skel	£,	, ,	Date / /- 23 · 99
II. DA	TE OF NOTI	FICATION TO	THE SE	CRETAR	Y OF THE TAXA	TION AND REVENUE	E DEPARTMENT	11/23/99	, — — — — — — — — — — — — — — — — — — —

NOTICE: The operator must notify all working interest owners of this New Well certification

Form 3160-4 (October 1990)

JNITED STATES **DEPARTMENT OF THE INTERIOR**

SUBMIT IN DU	FOR APPROVED
(See constant	NO. 1004-013
sauceana on	

Expires: December 31, 1991

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ORT AND	O L OG*	6. IF		E OR TRIBE NAME
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<i>?</i>	•	A FA		
		• • •		
	·	9 46		4 Unit #46M
				1
		10. F	******	·
			Blanco MV/Ba	asin DK
urements)*				BLOCK AND SURVEY
		l '	IR AREA	
		1		
-2224			Sec. 31, T-27	'-N, R-4-W
DATE ISSUE	D	1		13. STATE
l			Rio Amiba	New Mexico
		-	BR. ETC.)*	19. ELEV. CASINGHEAD
OMPL.	23. INTERVALS	ROTAR	Y TOOLS	CABLE TOOLS
2	DINICELD UT	0-854	5	
)°		;	25. WAS DIRECT SURVEY MA	
		27. WA	WELL CORED No	
Report all strings	set in well)			
		RECORD	AN	OUNT PULLED
295 cu.ft.				
1459 cu.ft.				
1459 cu.ft.				
1459 cu.ft.		π	BING RECORD	
30. SIZE		TL + SET (MD)		CKER SET (MD)
30.	DEPTI 8483			
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30. SIZE 2 3/8		I SET (MD)	PA	CKER SET (MD)
30. SiZE 2 3/8	8483	TURE, CEME	PAI NT SQUEEZE, E D KIND OF MATER	CKER SET (MD) ETC. RIAL USED
30. SiZE 2 3/8	8483 ID. SHOT, FRAC 739 bbl 25# lir 2155 bbl 2% F	TURE, CEME AMOUNT AN near gel, 200 (CI sik wtr, 1	PAI VT SQUEEZE, E D KIND OF MATER 1,000# 20/40 A 00,000# 20/40	CKER SET (MD) ETC. RIAL USED Arizona sd D Arizona sd
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	DATE ISSUE DATE ISSUE DATE ISSUE DAPL ANY* 2 Proport all strings TOP OF CEN	DATE ISSUED 18. ELEVATIONS 7308 GF DMPL 23. INTERVALS DRILLED BY 2); (Report all strings set in well) TOP OF CEMENT, CEMENTING	7. UN 8. FA 9. AP 10. Fi 11. S C 2-2224 DATE ISSUED 12. C 18. ELEVATIONS (DF, RKB, RT, I 7308 GR, 7323 KB DMPL. 23. INTERVALS ROTAR ANY 2 0-854 (Report all strings set in well) TOP OF CEMENT, CEMENTING RECORD	7. UNIT AGREEMENT San Juan 27- 8. FARM OR LEASE N San Juan 27- 9. API WELL NO. 30-039-2604* 10. FIELD AND POOL. Blanco MV/B. Unements)* 11. SEC., T., R., M., OR OR AREA 2-2224 Sec. 31, T-27 DATE ISSUED 12. COUNTY OR PARISH RIO Arriba 18. ELEVATIONS (DF. RKB, RT. BR. ETC.)* 7308 GR, 7323 KB DMPL. 23. INTERVALS ROTARY TOOLS DRILLED BY 24. WAS DIRECT SURVEY MASTER 27. WAS WELL CORED NO [Report all strings set in well) TOP OF CEMENT, CEMENTING RECORD AM

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

		BUREAU OF LAN					
·	Sund	lry Notices a	nd Reports	on Wells	i		· · · · · · · · · · · · · · · · · · ·
			99	JUL 26	Pli 2: 03	5.	Lease Number SF-080670
. Type of GAS	Well		07	O FARMIN	GTON, NM	6.	If Indian, All. or Tribe Name
·						7.	Unit Agreement Name
	Operator	_					·
RES	EUKEES!	V OIL & GAS	COMPANY				San Juan 27-4 Unit
Address	& Phone No. of	Operator				8.	Well Name & Number San Juan 27-4 U #4
	4289, Farmingt		9 (505) 326	6-9700	•	9.	API Well No. 30-039-26041
	n of Well, Foot			DM		10.	Field and Pool
18/2, F.W.	L, 405'FWL, Sec	3.31, T-2/-N,	R-4-W, NM	-M		11.	Blanco MV/Basin DK County and State
NSL-427	4, DHC-2224						Rio Arriba Co, NM
. CHECK	APPROPRIATE BOX	TO INDICATE	NATURE OF	NOTICE,	REPORT, (THER	DATA
Type of	Submission		Type Abandonment	of Act		- F D1 -	
	Notice of Inte		Recompletion	on	_ Change o _ New Cons	struct	ion
x	Subsequent Rep			ack	Non-Rout	ine E	Fracturing
	Final Abandonm		Casing Repa	llr -	Water Si Convers	iut ci ion to	ff Injection
	121141 11001140111		Other - Spi		_ 00010.		, 111,0001011
3. Desc	ribe Proposed o	r Completed	Operations		<u> </u>		
7-25		H $w/5$ jts 9	5/8" 32.3#	WC-50 S7	T&C csg, s	et @	240'. Pump 15
	TOOH. TI bbl wtr 0.25 pps	H w/5 jts 9 ahead. Cmtd Cellophane curface. WOC.	5/8" 32.3# w/250 sx Cl (295 cu.ft.	WC-50 ST lass "B"	T&C csg, s neat cmt Lace w/16	et @ w/3% bbl w	240'. Pump 15 calcium chloride, tr. Circ 16 bbl
	TOOH. TI bbl wtr 0.25 pps cmt to s	H w/5 jts 9 ahead. Cmtd Cellophane curface. WOC.	5/8" 32.3# w/250 sx Cl (295 cu.ft.	WC-50 ST lass "B"	T&C csg, s neat cmt Lace w/16	et @ w/3% bbl w	240'. Pump 15 calcium chloride, tr. Circ 16 bbl
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7-26	TOOH. TI bbl wtr 0.25 pps cmt to s -99 NU BOP. PI	H w/5 jts 9 ahead. Cmtd Cellophane curface. WOC.	5/8" 32.3# w/250 sx Cl (295 cu.ft.	WC-50 ST lass "B"	T&C csg, s neat cmt Lace w/16	et @ w/3% bbl w	240'. Pump 15 calcium chloride, tr. Circ 16 bbl
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, 7 - 26	TOOH. TI bbl wtr 0.25 pps cmt to s -99 NU BOP. PI	H w/5 jts 9 ahead. Cmtd Cellophane curface. WOC.	5/8" 32.3# w/250 sx Cl (295 cu.ft.	WC-50 ST lass "B"	T&C csg, s neat cmt Lace w/16	et @ w/3% bbl w	240'. Pump 15 calcium chloride, tr. Circ 16 bbl
7-26·	TOOH. TI bbl wtr 0.25 pps cmt to s -99 NU BOP. PT	H w/5 jts 9 ahead. Cmtd Cellophane urface. WOC. BOP & csg t	5/8" 32.3# w/250 sx Cl (295 cu.ft.	WC-50 ST lass "B" .). Displ	T&C csg, s neat cmt lace w/16 OK. Drill:	et @ w/3% bbl w	240'. Pump 15 calcium chloride, tr. Circ 16 bbl
7-26	TOOH. TI bbl wtr 0.25 pps cmt to s -99 NU BOP. PI	H w/5 jts 9 ahead. Cmtd Cellophane urface. WOC. BOP & csg t	5/8" 32.3# w/250 sx Cl (295 cu.ft. co 600 psi/	WC-50 ST lass "B" .). Displ 30 min, (T&C csg, s neat cmt lace w/16 OK. Drill:	eet @ w/3% bbl w ing a	240'. Pump 15 calcium chloride, tr. Circ 16 bbl nead.
APD igned no This space	TOOH. TI bbl wtr 0.25 pps cmt to s -99 NU BOP. PI ROW related	H w/5 jts 9 ahead. Cmtd Cellophane curface. WOC. BOP & csg t	5/8" 32.3# w/250 sx Cl (295 cu.ft. co 600 psi/; coing is tra tle Regulat	WC-50 ST lass "B" .). Displ 30 min, (T&C csg, so neat cmt lace w/16 OK. Drill: orrect.	et @ w/3% bbl w ing ab	240'. Pump 15 calcium chloride, tr. Circ 16 bbl nead.
APD igned no This space	TOOH. TI bbl wtr 0.25 pps cmt to s -99 NU BOP. PI ROW related	H w/5 jts 9 ahead. Cmtd Cellophane surface. WOC. BOP & csg t	5/8" 32.3# w/250 sx Cl (295 cu.ft. co 600 psi/:	WC-50 ST lass "B" .). Displ 30 min, (T&C csg, s neat cmt lace w/16 OK. Drill:	et @ w/3% bbl w ing ab	240'. Pump 15 calcium chloride, ctr. Circ 16 bbl nead.
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Regulatory Administrator



